Enhanced Recovery of Nanoconfined Oil in Tight Rocks Injection

SPE Journal 26, 2018-2037 DOI: 10.2118/195272-pa

Citation Report

#	Article	IF	CITATIONS
1	Carbon-Negative Scenarios in High CO2 Gas Condensate Reservoirs. Energies, 2021, 14, 5898.	1.6	2
2	Asphaltene Precipitation and Deposition during Nitrogen Gas Cyclic Miscible and Immiscible Injection in Eagle Ford Shale and Its Impact on Oil Recovery. Energy & Fuels, 2022, 36, 12677-12694.	2.5	3
3	A Technical Review of CO2 for Enhanced Oil Recovery in Unconventional Oil Reservoirs. Journal of Petroleum Science and Engineering, 2023, 221, 111185.	2.1	19
4	Phase Behavior of Methane/ <i>n</i> -Butane Binary Mixtures in Organic Nanopores under Bulk Vapor Conditions. Energy & Fuels, 2022, 36, 14748-14759.	2.5	6
5	Experimental Investigation of Asphaltene Deposition and Its Impact on Oil Recovery in Eagle Ford Shale during Miscible and Immiscible CO ₂ Huff-n-Puff Gas Injection. Energy & Fuels, 2023, 37, 2993-3010.	2.5	3
6	Influence of Hydrogen Sulfide on Adsorption Behavior of CO2/CH4 Mixtures in Calcite Nanopores with the Implications for CO2 Sequestration. , 2023, , .		2
9	Confinement-induced clustering of H ₂ and CO ₂ gas molecules in hydrated nanopores. Physical Chemistry Chemical Physics, 2024, 26, 10506-10514.	1.3	0

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