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Distributionally-robust chance constrained and interval optimization for integrated electricity and natural gas systems optimal power flow with wind uncertain

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#	Paper	IF	Citations
46	Worst-case conditional value-at-risk based bidding strategy for wind-hydro hybrid systems under probability distribution uncertainties. <i>Applied Energy</i> , 2019 , 256, 113918	10.7	18
45	Two-Stage Optimization Model for Two-Side Daily Reserve Capacity of a Power System Considering Demand Response and Wind Power Consumption. <i>Sustainability</i> , 2019 , 11, 7171	3.6	4
44	Distribution locational marginal price-based transactive day-ahead market with variable renewable generation. <i>Applied Energy</i> , 2020 , 259, 114103	10.7	22
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41	Distributionally Robust Chance-Constrained Optimal Power-Gas Flow Under Bidirectional Interactions Considering Uncertain Wind Power. <i>IEEE Transactions on Smart Grid</i> , 2020 , 1-1	10.7	11
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39	An effective stochastic framework for smart coordinated operation of wind park and energy storage unit. <i>Applied Energy</i> , 2020 , 272, 115228	10.7	61
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