

Variance Stabilizing Transformations for Electricity Sp

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Citation Report

#	ARTICLE	IF	CITATIONS
1	Day-ahead electricity price forecasting with high-dimensional structures: Univariate vs. multivariate modeling frameworks. <i>Energy Economics</i> , 2018, 70, 396-420.	5.6	145
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