Adding value to EU energy policy analysis using a multi
electricity dispatch model

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#	Article	IF	Citations
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