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## An Integrated Framework for Optimizing CO<sub>2</sub> Sequestration and Enhanced Oil Recovery

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#	Paper	IF	Citations
261	Key factors for determining groundwater impacts due to leakage from geologic carbon sequestration reservoirs. <i>International Journal of Greenhouse Gas Control</i> , <b>2014</b> , 29, 153-168	4.2	85
260	Numerical Simulation of Carbon Dioxide Injection in the Western Section of the Farnsworth Unit. <b>2014</b> , 63, 7891-7912		32
259	Inverse Modeling of Water-Rock-CO <sub>2</sub> Batch Experiments: Potential Impacts on Groundwater Resources at Carbon Sequestration Sites. <b>2014</b> , 48, 2798-806		61
258	Pre-site characterization risk analysis for commercial-scale carbon sequestration. <b>2014</b> , 48, 3908-15		74
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256	Uncertainty Quantification for CO <sub>2</sub> Sequestration and Enhanced Oil Recovery. <b>2014</b> , 63, 7685-7693		60
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