Preliminary evaluation of mulberry leaf-derived surfac oil-aqueous system: EOR application

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Citation Report

#	Article	IF	Citations
1	Nanofluid in Hydrophilic State for EOR Implication Through Carbonate Reservoir. Journal of Dispersion Science and Technology, 2014, 35, 1537-1542.	2.4	24
2	Effect of Natural Leaf-derived Surfactants on Wettability Alteration and Interfacial Tension Reduction in Water-oil System: EOR Application. Journal of the Japan Petroleum Institute, 2015, 58, 245-251.	0.6	20
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