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Liquid Intake of Organic Shales

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253	Spontaneous Imbibition of Brine and Oil in Gas Shales: Effect of Water Adsorption and Resulting Microfractures. <i>Energy & Fuels</i> , 2013 , 27, 3039-3049	4.1	292
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