Evaluation of trapping mechanisms in geologic CO2 sequestration, northern platform, a 35-year CO2 injection site

Citation Report

#	ARTICLE	IF	CITATIONS
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