## Experimental and simulation study on wind affecting p

Solar Energy 84, 263-270 DOI: 10.1016/j.solener.2009.11.005

Citation Report

#	Article	IF	CITATIONS
1	Numerical study on combined free-forced convection heat loss of solar cavity receiver under wind environments. International Journal of Thermal Sciences, 2012, 60, 182-194.	2.6	45
2	A review of studies on central receiver solar thermal power plants. Renewable and Sustainable Energy Reviews, 2013, 23, 12-39.	8.2	533
3	Effect of wind direction on heat loss of a fully open cylindrical cavity with only the bottom wall heated. , 2013, , .		0
4	Simulation and experimental study on a spiral solid particle solar receiver. Applied Energy, 2014, 113, 178-188.	5.1	37
5	Optimization of the optical particle properties for a high temperature solar particle receiver. Solar Energy, 2014, 99, 299-311.	2.9	15
6	Optical and thermal performance of a high-temperature spiral solar particle receiver. Solar Energy, 2014, 109, 200-213.	2.9	32
7	Technology Advancements for Next Generation Falling Particle Receivers. Energy Procedia, 2014, 49, 398-407.	1.8	97
8	System Design of a 1 MW North-facing, Solid Particle Receiver. Energy Procedia, 2015, 69, 340-349.	1.8	10
9	Experimental Study on The Effect of Wind on Heat Losses from a Fully Open Cylindrical Cavity with only Bottom Wall Heated. International Journal of Green Energy, 2015, 12, 1244-1254.	2.1	4
10	Assessment of a falling solid particle receiver with numerical simulation. Solar Energy, 2015, 115, 505-517.	2.9	55
11	On-sun testing of an advanced falling particle receiver system. AIP Conference Proceedings, 2016, , .	0.3	46
12	Performance Evaluation of a High-Temperature Falling Particle Receiver. , 2016, , .		14
13	Recirculating metallic particles for the efficiency enhancement of concentrated solar receivers. Renewable Energy, 2016, 96, 850-862.	4.3	10
14	A review of high-temperature particle receivers for concentrating solar power. Applied Thermal Engineering, 2016, 109, 958-969.	3.0	293
15	Wind Effect on Combined Convection and Surface Radiation Heat Losses of a Fully Open Cylindrical Cavity With Insulation. Heat Transfer Engineering, 2016, 37, 456-467.	1.2	6
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17	Advances in central receivers for concentrating solar applications. Solar Energy, 2017, 152, 38-56.	2.9	280
18	Highlights of the high-temperature falling particle receiver project: 2012 - 2016. AIP Conference Proceedings, 2017, , .	0.3	28

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19	A new generation of solid particle and other high-performance receiver designs for concentrating solar thermal (CST) central tower systems. , 2017, , 107-128.		9
20	A study of granular flow through horizontal wire mesh screens for concentrated solar power particle heating receiver applications – Part I: Experimental studies and numerical model development. Solar Energy, 2018, 169, 1-10.	2.9	18
21	An experimental and numerical study of granular flows through a perforated square lattice for central solar receiver applications. Solar Energy, 2018, 174, 463-473.	2.9	9
22	On-Sun Performance Evaluation of Alternative High-Temperature Falling Particle Receiver Designs. Journal of Solar Energy Engineering, Transactions of the ASME, 2019, 141, .	1.1	24
23	A comprehensive review on solid particle receivers of concentrated solar power. Renewable and Sustainable Energy Reviews, 2019, 116, 109463.	8.2	79
24	Properties of solid particles as heat transfer fluid in a gravity driven moving bed solar receiver. Solar Energy Materials and Solar Cells, 2019, 200, 110007.	3.0	39
25	Progress in heat transfer research for high-temperature solar thermal applications. Applied Thermal Engineering, 2021, 184, 116137.	3.0	67
26	Thermal performance analysis of free-falling solar particle receiver and heat transfer modelling of multiple particles. Applied Thermal Engineering, 2021, 187, 116567.	3.0	26
27	Study on Spectral Radiative Heat Transfer Characteristics of a Windowed Receiver with Particle Curtain. Energies, 2021, 14, 2801.	1.6	1
28	Optical and radiative characterisation of alumina–silica based ceramic materials for high-temperature solar thermal applications. Journal of Quantitative Spectroscopy and Radiative Transfer, 2021, 272, 107754.	1.1	11
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30	Modeling the Thermal Performance of Falling Particle Receivers Subject to External Wind. , 2019, , .		6
31	Numerical modelling of radiative heat transfer in a polydispersion of ceramic particles under direct high-flux solar irradiation. Journal of Quantitative Spectroscopy and Radiative Transfer, 2022, 278, 108008.	1.1	6
32	Design Evaluation of a Next-Generation High-Temperature Particle Receiver for Concentrating Solar Thermal Applications. Energies, 2022, 15, 1657.	1.6	14
33	Solid particle solar receivers in the nextâ€generation concentrated solar power plant. EcoMat, 2022, 4,	6.8	14
34	Direct measurements and prediction of the particle egress from a vortex-based solar cavity receiver with an open aperture. Solar Energy, 2022, 235, 105-117.	2.9	2
35	High-temperature optical and radiative properties of alumina–silica-based ceramic materials for solar thermal applications. Solar Energy Materials and Solar Cells, 2022, 242, 111710.	3.0	14
36	Heat transfer in directly-irradiated high-temperature solid–gas flows laden with polydisperse particles. Applied Mathematical Modelling, 2022, 110, 698-722.	2.2	3

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37	A review of directly irradiated solid particle receivers: Technologies and influencing parameters. Renewable and Sustainable Energy Reviews, 2022, 167, 112682.	8.2	6
38	Numerical study on influence of wind on thermal performance of a solid particle solar receiver. Frontiers in Energy Research, 0, 10, .	1.2	0
39	Opportunities and challenges in using particle circulation loops for concentrated solar power applications. Progress in Energy and Combustion Science, 2023, 94, 101056.	15.8	31