

# Application of the CPA equation of state to reservoir fluids and heavy hydrocarbons

Fluid Phase Equilibria

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Citation Report

#	ARTICLE	IF	CITATIONS
1	Applications of CPA to the Oil and Gas Industry. , 0, , 299-331.		0
2	Equations of state: From the ideas of van der Waals to association theories. Journal of Supercritical Fluids, 2010, 55, 421-437.	1.6	50
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4	Phase Behavior of High Pressure and Temperature Gas Reservoirs: Water Solubility and Density Measurement and Modeling from (3.7 to 132) MPa and Temperatures from (422 to 478) K. Journal of Chemical & Engineering Data, 2011, 56, 3839-3847.	1.0	7
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41	Water-Hydrocarbon Phase Equilibria with SAFT-VR Mie Equation of State. <i>Industrial &amp; Engineering Chemistry Research</i> , 2021, 60, 5278-5299.	1.8	8
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