

Reducing Land Subsidence in the Wilmington Oil Field

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Citation Report

#	ARTICLE	IF	CITATIONS
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2	Compaction and subsidence issues within the petroleum industry: From wilmington to ekofisk and beyond. Physics and Chemistry of the Earth, 2001, 26, 3-14.	0.6	124
3	Correcting atmospheric effects on InSAR with MERIS water vapour data and elevation-dependent interpolation model. Geophysical Journal International, 2012, 189, 898-910.	2.4	60
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10	Reserves prediction and deliverability. , 2022, , 609-736.		0