Koji Michishita

List of Publications by Year in descending order

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1937685 2272923 14 69 4 4 citations h-index g-index papers 14 14 14 44 docs citations times ranked citing authors all docs

#	Article	IF	CITATIONS
1	Flashover Rate of 6.6-kV Distribution Line Due to Direct Negative Lightning Return Strokes. IEEE Transactions on Power Delivery, 2012, 27, 2203-2210.	4.3	19
2	Characteristics of Negative Flashes With Multiple Ground Strike Points Located by the Japanese Lightning Detection Network. IEEE Transactions on Electromagnetic Compatibility, 2019, 61, 751-758.	2.2	15
3	Measurement of Lightning Current at Wind Turbine Near Coast of Sea of Japan in Winter. IEEE Transactions on Electromagnetic Compatibility, 2019, 61, 807-814.	2.2	12
4	Peaks of return strokes and fast pulses on ICC of winter lightning initiated by upward propagating leaders in Japan. Electric Power Systems Research, 2021, 196, 107182.	3.6	6
5	Flashover rate of medium-voltage line estimated with lightning parameters in Japan. , 2012, , .		4
6	Simultaneous measurement of return-stroke current and E-field waveforms at southern Kyushu in Japan. , $2012, $, .		4
7	Measurement of lightning current at wind turbine near coast of Sea of Japan in winter. , 2016, , .		4
8	Lightning Protection of Control Board Equipped with Electronic Equipment. , 2018, , .		3
9	Measurement and modeling of lightning current at wind turbine in summer. , 2016, , .		1
10	Influence of electrode geometry and ground parameters on transient grounding impedance for small lightning current. , 2018 , , .		1
11	Regional variation of negative lightning flash density and charge transfer in southern Kyushu. , 2012, ,		0
12	Measurement results of lightning current at Nikaho in winter from 2013 to 2017., 2019, , .		0
13	Arrester Damage on 6.6 kV Power Distribution Line in Japan by Winter Lightning., 2021,,.		O
14	Characteristics of Pulse Current Following Initial Continuous Current in Bipolar Upward Lightning Observed at the Nikaho Wind Farm. IEEJ Transactions on Power and Energy, 2022, 142, 360-361.	0.2	0