Amin Rezaei

List of Publications by Year in descending order

Source: https://exaly.com/author-pdf/9503833/publications.pdf

Version: 2024-02-01

		933447	1281871
13	334	10	11
papers	citations	h-index	g-index
13	13	13	214
all docs	docs citations	times ranked	citing authors

#	Article	IF	CITATIONS
1	Effects of initial wettability and different surfactant-silica nanoparticles flooding scenarios on oil-recovery from carbonate rocks. Petroleum, 2022, 8, 499-508.	2.8	16
2	An experimental study of the combination of smart water and silica nanoparticles to improve the recovery of asphaltenic oil from carbonate reservoirs. Journal of Petroleum Science and Engineering, 2022, 208, 109445.	4.2	11
3	Formation damage during chemical flooding. , 2022, , 461-478.		1
4	Combination of chemical methods. , 2022, , 401-431.		2
5	Insights into the flow behaviour of the pre-generated polymer enhanced foam in heterogeneous porous media during tertiary oil recovery: Effect of gravitational forces. Journal of Petroleum Science and Engineering, 2022, 213, 110385.	4.2	10
6	Relative Permeability of Hydrogen and Aqueous Brines in Sandstones and Carbonates at Reservoir Conditions. Geophysical Research Letters, 2022, 49, .	4.0	35
7	Surfactant-silica nanoparticle stabilized N2-foam flooding: A mechanistic study on the effect of surfactant type and temperature. Journal of Molecular Liquids, 2021, 325, 115091.	4.9	49
8	Rock Porous Structure Characterization: A Critical Assessment of Various State-of-the-Art Techniques. Transport in Porous Media, 2021, 136, 431-456.	2.6	22
9	On the Evaluation of Interfacial Tension (IFT) of CO2–Paraffin System for Enhanced Oil Recovery Process: Comparison of Empirical Correlations, Soft Computing Approaches, and Parachor Model. Energies, 2021, 14, 3045.	3.1	23
10	A mechanistic experimental study on the combined effect of Mg2+, Ca2+, and SO42- ions and a cationic surfactant in improving the surface properties of oil/water/rock system. Colloids and Surfaces A: Physicochemical and Engineering Aspects, 2020, 587, 124327.	4.7	43
11	Integrating surfactant, alkali and nano-fluid flooding for enhanced oil recovery: A mechanistic experimental study of novel chemical combinations. Journal of Molecular Liquids, 2020, 308, 113106.	4.9	68
12	Insights into the Effects of Pore Size Distribution on the Flowing Behavior of Carbonate Rocks: Linking a Nano-Based Enhanced Oil Recovery Method to Rock Typing. Nanomaterials, 2020, 10, 972.	4.1	39
13	Development of an efficient hybrid GA-PSO approach applicable for well placement optimization. Advances in Geo-Energy Research, 2019, 3, 365-374.	6.0	15