## Ye Tian

## List of Publications by Year in descending order

Source: https://exaly.com/author-pdf/9419318/publications.pdf Version: 2024-02-01



VE TIAN

#	Article	IF	CITATIONS
1	Stability Analysis and Two-Phase Flash Calculation for Confined Fluids in Nanopores Using a Novel Phase Equilibrium Calculation Framework. Industrial & Engineering Chemistry Research, 2022, 61, 2306-2322.	3.7	5
2	An Improved Multicomponent Diffusion Model for Compositional Simulation of Fractured Unconventional Reservoirs. SPE Journal, 2021, 26, 3316-3341.	3.1	16
3	Feasibility study of gas injection in low permeability reservoirs of Changqing oilfield. Fuel, 2020, 274, 117831.	6.4	22
4	Simulation study of water cut surge after CO <mml:math xmlns:mml="http://www.w3.org/1998/Math/MathML" display="inline" id="d1e1702" altimg="si180.svg"&gt;<mml:msub><mml:mrow /&gt;<mml:mrow><mml:mn>2</mml:mn></mml:mrow></mml:mrow </mml:msub>injection in tight oil reservoirs, Journal of Patroloum Science and Engineering, 2020, 193, 107349</mml:math 	4.2	8
5	MACHINE LEARNING ANALYSES OF LOW SALINITY EFFECT IN SANDSTONE POROUS MEDIA. Journal of Porous Media, 2020, 23, 731-740.	1.9	8
6	A compositional model for gas injection IOR/EOR in tight oil reservoirs under coupled nanopore confinement and geomechanics effects. Journal of Natural Gas Science and Engineering, 2019, 71, 102973.	4.4	30
7	A Compositional Model for Gas Injection IOR/EOR in Tight Oil Reservoirs Under Coupled Nanopore Confinement and Geomechanics Effects. , 2019, , .		2
8	Simulation of High Water-Cut in Tight Oil Reservoirs during Cyclic Gas Injection. , 2019, , .		2
9	Scaling law for slip flow of gases in nanoporous media from nanofluidics, rocks, and pore-scale simulations. Fuel, 2019, 236, 1065-1077.	6.4	23
10	Advances in improved/enhanced oil recovery technologies for tight and shale reservoirs. Fuel, 2017, 210, 425-445.	6.4	251
11	Experimental Study on Stress Sensitivity of Naturally Fractured Reservoirs. , 2014, , .		9