Maja Rücker

List of Publications by Year in descending order

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567281 642732 1,138 23 15 23 citations h-index g-index papers 28 28 28 853 docs citations times ranked citing authors all docs

#	Article	IF	CITATIONS
1	Determination of the spatial distribution of wetting in the pore networks of rocks. Journal of Colloid and Interface Science, 2022, 613, 786-795.	9.4	17
2	Red Noise in Steadyâ€6tate Multiphase Flow in Porous Media. Water Resources Research, 2022, 58, .	4.2	7
3	The development of intermittent multiphase fluid flow pathways through a porous rock. Advances in Water Resources, 2021, 150, 103868.	3.8	16
4	Multiscale Characterization of Wettability in Porous Media. Transport in Porous Media, 2021, 140, 215-240.	2.6	42
5	Atomic force microscopy for the characterisation of pinning effects of seawater micro-droplets in n-decane on a calcite surface. Journal of Colloid and Interface Science, 2021, 592, 397-404.	9.4	4
6	The Origin of Non-thermal Fluctuations in Multiphase Flow in Porous Media. Frontiers in Water, 2021, 3, .	2.3	19
7	Novel adsorption mechanisms identified for polymer retention in carbonate rocks. Jcis Open, 2021, 4, 100026.	3.2	7
8	Relationship between wetting and capillary pressure in a crude oil/brine/rock system: From nano-scale to core-scale. Journal of Colloid and Interface Science, 2020, 562, 159-169.	9.4	62
9	Realâ€Time Imaging Reveals Distinct Poreâ€Scale Dynamics During Transient and Equilibrium Subsurface Multiphase Flow. Water Resources Research, 2020, 56, e2020WR028287.	4.2	22
10	Atomic Force Microscopy (AFM) study of redox conditions in sandstones: Impact on wettability modification and mineral morphology. Colloids and Surfaces A: Physicochemical and Engineering Aspects, 2020, 597, 124765.	4.7	9
11	Surrogate Models for Studying the Wettability of Nanoscale Natural Rough Surfaces Using Molecular Dynamics. Energies, 2020, 13, 2770.	3.1	11
12	Assessing the wetting state of minerals in complex sandstone rock in-situ by Atomic Force Microscopy (AFM). Fuel, 2020, 273, 117807.	6.4	28
13	Signature of elastic turbulence of viscoelastic fluid flow in a single pore throat. Physical Review E, 2020, 101, 042605.	2.1	43
14	Verifying Pore Network Models of Imbibition in Rocks Using Timeâ€Resolved Synchrotron Imaging. Water Resources Research, 2020, 56, e2019WR026587.	4.2	27
15	Imaging Spontaneous Imbibition in Full Darcyâ€Scale Samples at Poreâ€Scale Resolution by Fast Xâ€ray Tomography. Water Resources Research, 2019, 55, 7072-7085.	4.2	25
16	Imaging of compositional gradients during in situ emulsification using X-ray micro-tomography. Journal of Colloid and Interface Science, 2019, 550, 159-169.	9.4	34
17	The Effect of Mixed Wettability on Poreâ€Scale Flow Regimes Based on a Flooding Experiment in Ketton Limestone. Geophysical Research Letters, 2019, 46, 3225-3234.	4.0	76
18	A New Waterflood Initialization Protocol With Wettability Alteration for Pore-Scale Multiphase Flow Experiments. Petrophysics, 2019, 60, 264-272.	0.3	9

#	Article	IF	CITATIONS
19	Beyond Darcy's law: The role of phase topology and ganglion dynamics for two-fluid flow. Physical Review E, 2016, 94, 043113.	2.1	167
20	Poreâ€scale displacement mechanisms as a source of hysteresis for twoâ€phase flow in porous media. Water Resources Research, 2016, 52, 2194-2205.	4.2	145
21	Connected pathway relative permeability from pore-scale imaging of imbibition. Advances in Water Resources, 2016, 90, 24-35.	3.8	113
22	From connected pathway flow to ganglion dynamics. Geophysical Research Letters, 2015, 42, 3888-3894.	4.0	204
23	Subsecond poreâ€scale displacement processes and relaxation dynamics in multiphase flow. Water Resources Research, 2014, 50, 9162-9176.	4.2	49