

Alvinda Sri Hanamertani

List of Publications by Year in descending order

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papers

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13
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195
citing authors

#	ARTICLE	IF	CITATIONS
1	Feasibility of Bulk CO ₂ -Foam Screening for Carbon Storage Evaluations at Reservoir Conditions. , 2022, , .		6
2	Probing the role of associative polymer on scCO ₂ -Foam strength and rheology enhancement in bulk and porous media for improving oil displacement efficiency. Energy, 2021, 228, 120531.	4.5	30
3	The effects of in-situ emulsion formation and superficial velocity on foam performance in high-permeability porous media. Fuel, 2021, 306, 121575.	3.4	7
4	Supercritical CO ₂ -Foam Screening and Performance Evaluation for CO ₂ Storage Improvement in Sandstone and Carbonate Formations. , 2021, , .		7
5	A Robust Predictive Machine Learning Model for Supercritical CO ₂ Foam Strength with Integrated Testing Parameters. , 2021, , .		0
6	Investigation of Carbon Dioxide Foam Performance Utilizing Different Additives for Fracturing Unconventional Shales. , 2019, , .		8
7	The use of ionic liquids as additive to stabilize surfactant foam for mobility control application. Journal of Petroleum Science and Engineering, 2018, 167, 192-201.	2.1	33
8	Ionic liquids as a potential additive for reducing surfactant adsorption onto crushed Berea sandstone. Journal of Petroleum Science and Engineering, 2018, 162, 480-490.	2.1	76
9	Surface and Interfacial Tension Behavior in the Use of Ionic Liquids as Additives for Surfactant-based Enhanced Oil Recovery. , 2018, , .		12
10	Ionic Liquid Application in Surfactant Foam Stabilization for Gas Mobility Control. Energy & Fuels, 2018, 32, 6545-6556.	2.5	23
11	A Review on the Application of Ionic Liquids for Enhanced Oil Recovery. , 2017, , 133-147.		5
12	Viscosity Models for Polymer Free CO ₂ Foam Fracturing Fluid with the Effect of Surfactant Concentration, Salinity and Shear Rate. Energies, 2017, 10, 1970.	1.6	34
13	CO ₂ Foam as an Improved Fracturing Fluid System for Unconventional Reservoir. , 0, , .		6