

# Alvinda Sri Hanamertani

## List of Publications by Year in descending order

Source: <https://exaly.com/author-pdf/8906275/publications.pdf>

Version: 2024-02-01

13  
papers

247  
citations

1478280

6  
h-index

1872570

6  
g-index

13  
all docs

13  
docs citations

13  
times ranked

195  
citing authors

#	ARTICLE	IF	CITATIONS
1	Ionic liquids as a potential additive for reducing surfactant adsorption onto crushed Berea sandstone. <i>Journal of Petroleum Science and Engineering</i> , 2018, 162, 480-490.	2.1	76
2	Viscosity Models for Polymer Free CO <sub>2</sub> Foam Fracturing Fluid with the Effect of Surfactant Concentration, Salinity and Shear Rate. <i>Energies</i> , 2017, 10, 1970.	1.6	34
3	The use of ionic liquids as additive to stabilize surfactant foam for mobility control application. <i>Journal of Petroleum Science and Engineering</i> , 2018, 167, 192-201.	2.1	33
4	Probing the role of associative polymer on scCO <sub>2</sub> -Foam strength and rheology enhancement in bulk and porous media for improving oil displacement efficiency. <i>Energy</i> , 2021, 228, 120531.	4.5	30
5	Ionic Liquid Application in Surfactant Foam Stabilization for Gas Mobility Control. <i>Energy &amp; Fuels</i> , 2018, 32, 6545-6556.	2.5	23
6	Surface and Interfacial Tension Behavior in the Use of Ionic Liquids as Additives for Surfactant-based Enhanced Oil Recovery. , 2018, , .		12
7	Investigation of Carbon Dioxide Foam Performance Utilizing Different Additives for Fracturing Unconventional Shales. , 2019, , .		8
8	The effects of in-situ emulsion formation and superficial velocity on foam performance in high-permeability porous media. <i>Fuel</i> , 2021, 306, 121575.	3.4	7
9	Supercritical CO <sub>2</sub> -Foam Screening and Performance Evaluation for CO <sub>2</sub> Storage Improvement in Sandstone and Carbonate Formations. , 2021, , .		7
10	CO <sub>2</sub> Foam as an Improved Fracturing Fluid System for Unconventional Reservoir. , 0, , .		6
11	Feasibility of Bulk CO <sub>2</sub> -Foam Screening for Carbon Storage Evaluations at Reservoir Conditions. , 2022, , .		6
12	A Review on the Application of Ionic Liquids for Enhanced Oil Recovery. , 2017, , 133-147.		5
13	A Robust Predictive Machine Learning Model for Supercritical CO <sub>2</sub> Foam Strength with Integrated Testing Parameters. , 2021, , .		0