Jingsheng Lu

List of Publications by Year in descending order

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933447 888059 20 293 10 17 citations g-index h-index papers 20 20 20 144 times ranked docs citations citing authors all docs

#	Article	IF	CITATIONS
1	A Solution to Sand Production from Natural Gas Hydrate Deposits with Radial Wells: Combined Gravel Packing and Sand Screen. Journal of Marine Science and Engineering, 2022, 10, 71.	2.6	13
2	Visualization and investigation of the erosion process for natural gas hydrate using water jet through experiments and simulation. Energy Reports, 2022, 8, 202-216.	5.1	16
3	Influence of the location of drilling fluid loss on wellbore temperature distribution during drilling. Energy, 2022, 244, 123031.	8.8	11
4	Application of Methane Hydrate Critical State Soil Model on Multistage Triaxial Tests of Methane Hydrate-Bearing Sediment. International Journal of Geomechanics, 2022, 22, .	2.7	3
5	Study on borehole temperature distribution when the well-kick and the well-leakage occurs simultaneously during geothermal well drilling. Geothermics, 2022, 104, 102441.	3.4	3
6	Microcosmic Characteristics of Hydrate Formation and Decomposition in the Different Particle Size Sediments Captured by Cryo-SEM. Journal of Marine Science and Engineering, 2022, 10, 769.	2.6	4
7	Study on the hydrate inhibition effect of nano-silica in drilling fluids. Journal of Natural Gas Science and Engineering, 2022, 105, 104688.	4.4	6
8	Formation of a Low-Density Liquid Phase during the Dissociation of Gas Hydrates in Confined Environments. Nanomaterials, 2021, 11, 590.	4.1	5
9	Thermal Diffusion Characteristics in Permafrost during the Exploitation of Gas Hydrate. Geofluids, 2021, 2021, 1-10.	0.7	1
10	Investigation on Methane Hydrate Formation in Water-based Drilling Fluid. Energy & Drilling Flui	5.1	9
11	Discrete Element Analysis of Hydraulic Fracturing of Methane Hydrate-Bearing Sediments. Energy & Energ	5.1	31
12	Stability Conditions for Semiclathrate Hydrates Formed with Tetrabutylammonium Chloride + Tetrabutylphosphonium Chloride + CH ₄ . Journal of Chemical & Description Data, 2021, 66, 4056-4063.	1.9	1
13	Anti-agglomeration evaluation and Raman spectroscopic analysis on mixed biosurfactants for preventing CH4 hydrate blockage in n-octaneÂ+ water systems. Energy, 2021, 229, 120755.	8.8	20
14	Experimental research on the dynamic permeability of hydrate silty-clay reservoirs during water driven and exploitation. Journal of Natural Gas Science and Engineering, 2021, 94, 104071.	4.4	10
15	An innovative experimental apparatus for the analysis of sand production during natural gas hydrate exploitation. Review of Scientific Instruments, 2021, 92, 105110.	1.3	5
16	Effect of dodecyl dimethyl benzyl ammonium chloride on CH4 hydrate growth and agglomeration in oil-water systems. Energy, 2020, 212, 118746.	8.8	20
17	Experimental Study of Sand Production during Depressurization Exploitation in Hydrate Silty-Clay Sediments. Energies, 2019, 12, 4268.	3.1	28
18	Transient temperature prediction models of wellbore and formation in well-kick condition during circulation stage. Journal of Petroleum Science and Engineering, 2019, 175, 266-279.	4.2	27

#	Article	IF	CITATION
19	Experimental Investigation of Characteristics of Sand Production in Wellbore during Hydrate Exploitation by the Depressurization Method. Energies, 2018, 11, 1673.	3.1	49
20	Tri-Axial Shear Tests on Hydrate-Bearing Sediments during Hydrate Dissociation with Depressurization. Energies, 2018, 11, 1819.	3.1	31