

Yoshihiro Konno

List of Publications by Year in descending order

Source: <https://exaly.com/author-pdf/8571665/publications.pdf>

Version: 2024-02-01

42
papers

3,383
citations

159585

30
h-index

302126

39
g-index

42
all docs

42
docs citations

42
times ranked

1093
citing authors

#	ARTICLE	IF	CITATIONS
1	Influence of Flow Properties on Gas Productivity in Gas-Hydrate Reservoirs: What Can We Learn from Offshore Production Tests?. <i>Energy & Fuels</i> , 2021, 35, 8733-8741.	5.1	14
2	Methane Hydrate in Marine Sands: Its Reservoir Properties, Gas Production Behaviors, and Enhanced Recovery Methods. <i>Journal of the Japan Petroleum Institute</i> , 2021, 64, 113-122.	0.6	7
3	Mechanical properties of polycrystalline tetrahydrofuran hydrates as analogs for massive natural gas hydrates. <i>Journal of Natural Gas Science and Engineering</i> , 2021, 96, 104284.	4.4	11
4	Natural Gas Hydrates Recovered from the Umitaka Spur in the Joetsu Basin, Japan: Coexistence of Two Structure-I Hydrates with Distinctly Different Textures and Gas Compositions within a Massive Structure. <i>ACS Earth and Space Chemistry</i> , 2020, 4, 77-85.	2.7	14
5	Permeability variation and anisotropy of gas hydrate-bearing pressure-core sediments recovered from the Krishna-Godavari Basin, offshore India. <i>Marine and Petroleum Geology</i> , 2019, 108, 524-536.	3.3	113
6	Evaluation of failure modes and undrained shear strength by cone penetrometer for Natural Gas hydrate-bearing pressure-core sediment samples recovered from the Krishna-Godavari Basin, offshore India. <i>Marine and Petroleum Geology</i> , 2019, 108, 502-511.	3.3	12
7	Lithological properties of natural gas hydrate-bearing sediments in pressure-cores recovered from the Krishna-Godavari Basin. <i>Marine and Petroleum Geology</i> , 2019, 108, 439-470.	3.3	40
8	In Situ Mechanical Properties of Shallow Gas Hydrate Deposits in the Deep Seabed. <i>Geophysical Research Letters</i> , 2019, 46, 14459-14468.	4.0	35
9	Numerical analysis of gas production potential from a gas-hydrate reservoir at Site NGHP-02-16, the Krishna-Godavari Basin, offshore India-Feasibility of depressurization method for ultra-deepwater environment. <i>Marine and Petroleum Geology</i> , 2019, 108, 731-740.	3.3	48
10	Crystallographic and geochemical properties of natural gas hydrates accumulated in the National Gas Hydrate Program Expedition 02 drilling sites in the Krishna-Godavari Basin off India. <i>Marine and Petroleum Geology</i> , 2019, 108, 471-481.	3.3	23
11	India National Gas Hydrate Program Expedition 02 summary of scientific results: Numerical simulation of reservoir response to depressurization. <i>Marine and Petroleum Geology</i> , 2019, 108, 154-166.	3.3	79
12	Pressure core based onshore laboratory analysis on mechanical properties of hydrate-bearing sediments recovered during India's National Gas Hydrate Program Expedition (NGHP) 02. <i>Marine and Petroleum Geology</i> , 2019, 108, 482-501.	3.3	76
13	Consolidation and hardening behavior of hydrate-bearing pressure-core sediments recovered from the Krishna-Godavari Basin, offshore India. <i>Marine and Petroleum Geology</i> , 2019, 108, 512-523.	3.3	55
14	Key Findings of the World's First Offshore Methane Hydrate Production Test off the Coast of Japan: Toward Future Commercial Production. <i>Energy & Fuels</i> , 2017, 31, 2607-2616.	5.1	472
15	Pressure-core-based reservoir characterization for geomechanics: Insights from gas hydrate drilling during 2012-2013 at the eastern Nankai Trough. <i>Marine and Petroleum Geology</i> , 2017, 86, 1-16.	3.3	112
16	Clathrate Hydrate Equilibrium in Methane-Water Systems with the Addition of Monosaccharide and Sugar Alcohol. <i>Journal of Chemical & Engineering Data</i> , 2017, 62, 440-444.	1.9	11
17	Thermal Data Analysis to Investigate Mass and Heat Transport during Methane Hydrate Dissociation Processes. , 2017, , .		4
18	Pore-scale modeling of flow in particle packs containing grain-coating and pore-filling hydrates: Verification of a Kozeny-Carman-based permeability reduction model. <i>Journal of Natural Gas Science and Engineering</i> , 2017, 45, 537-551.	4.4	101

#	ARTICLE	IF	CITATIONS
19	In Situ Methane Hydrate Morphology Investigation: Natural Gas Hydrate-Bearing Sediment Recovered from the Eastern Nankai Trough Area. <i>Energy & Fuels</i> , 2016, 30, 5547-5554.	5.1	51
20	Hydrate Equilibrium Conditions for Water, Diethylene Glycol Monoethyl Ether Acetate, and Methane. <i>Journal of Chemical & Engineering Data</i> , 2016, 61, 3692-3697.	1.9	4
21	Hydraulic fracturing in methane-hydrate-bearing sand. <i>RSC Advances</i> , 2016, 6, 73148-73155.	3.6	99
22	Sustainable gas production from methane hydrate reservoirs by the cyclic depressurization method. <i>Energy Conversion and Management</i> , 2016, 108, 439-445.	9.2	101
23	Mechanical properties of hydrate-bearing turbidite reservoir in the first gas production test site of the Eastern Nankai Trough. <i>Marine and Petroleum Geology</i> , 2015, 66, 471-486.	3.3	207
24	Geological setting and characterization of a methane hydrate reservoir distributed at the first offshore production test site on the Daini-Atsumi Knoll in the eastern Nankai Trough, Japan. <i>Marine and Petroleum Geology</i> , 2015, 66, 310-322.	3.3	300
25	Lithological features of hydrate-bearing sediments and their relationship with gas hydrate saturation in the eastern Nankai Trough, Japan. <i>Marine and Petroleum Geology</i> , 2015, 66, 368-378.	3.3	93
26	Bulk sediment mineralogy of gas hydrate reservoir at the East Nankai offshore production test site. <i>Marine and Petroleum Geology</i> , 2015, 66, 379-387.	3.3	40
27	Chemical and crystallographic characterizations of natural gas hydrates recovered from a production test site in the eastern Nankai Trough. <i>Marine and Petroleum Geology</i> , 2015, 66, 396-403.	3.3	55
28	Permeability of sediment cores from methane hydrate deposit in the Eastern Nankai Trough. <i>Marine and Petroleum Geology</i> , 2015, 66, 487-495.	3.3	173
29	Mechanical behavior of hydrate-bearing pressure-core sediments visualized under triaxial compression. <i>Marine and Petroleum Geology</i> , 2015, 66, 451-459.	3.3	120
30	Effect of methane hydrate morphology on compressional wave velocity of sandy sediments: Analysis of pressure cores obtained in the Eastern Nankai Trough. <i>Marine and Petroleum Geology</i> , 2015, 66, 425-433.	3.3	66
31	Pressurized subsampling system for pressured gas-hydrate-bearing sediment: Microscale imaging using X-ray computed tomography. <i>Review of Scientific Instruments</i> , 2014, 85, 094502.	1.3	31
32	Experimental evaluation of the gas recovery factor of methane hydrate in sandy sediment. <i>RSC Advances</i> , 2014, 4, 51666-51675.	3.6	148
33	Multiple-pressure-tapped core holder combined with X-ray computed tomography scanning for gas/water permeability measurements of methane-hydrate-bearing sediments. <i>Review of Scientific Instruments</i> , 2013, 84, 064501.	1.3	38
34	Growth of Methane Clathrate Hydrates in Porous Media. <i>Energy & Fuels</i> , 2012, 26, 2242-2247.	5.1	71
35	Dissociation Behavior of Methane Hydrate in Sandy Porous Media below the Quadruple Point. <i>Energy & Fuels</i> , 2012, 26, 4310-4320.	5.1	63
36	Depressurized dissociation of methane-hydrate-bearing natural cores with low permeability. <i>Chemical Engineering Science</i> , 2012, 68, 595-605.	3.8	70

#	ARTICLE	IF	CITATIONS
37	SS - Gas Hydrate:Numerical Analysis on the Rate-Determining Factors of Depressurization-Induced Gas Production from Methane Hydrate Cores. , 2010, , .		3
38	Numerical Analysis of the Dissociation Experiment of Naturally Occurring Gas Hydrate in Sediment Cores Obtained at the Eastern Nankai Trough, Japan. Energy & Fuels, 2010, 24, 6353-6358.	5.1	80
39	Key Factors for Depressurization-Induced Gas Production from Oceanic Methane Hydrates. Energy & Fuels, 2010, 24, 1736-1744.	5.1	195
40	Dependence of Depressurization-Induced Dissociation of Methane Hydrate Bearing Laboratory Cores on Heat Transfer. Energy & Fuels, 2009, 23, 4995-5002.	5.1	131
41	Analysis on factors that determine the gas production rate during depressurization of methane hydrate cores. Journal of the Japanese Association for Petroleum Technology, 2009, 74, 165-174.	0.0	10
42	Dissociation Rate Analysis From Methane Hydrate-Bearing Core Samples by Using Depressurization or Depressurization With Well-Wall Heating Method. , 2008, , .		7