Gary T Rochelle

List of Publications by Year in Descending Order

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The third column is the impact factor (IF) of the journal, and the fourth column is the number of citations of the article.

211	13,823	50	114
papers	citations	h-index	g-index

217	15,109	3.9	7.27
ext. papers	ext. citations	avg, IF	L-index

#	Paper	IF	Citations
211	Pilot plant results with the piperazine advanced stripper at NGCC conditions. *International Journal of Greenhouse Gas Control*, **2022**, 113, 103551	4.2	2
210	Creative absorber design and optimization for CO2 capture with aqueous piperazine. *International Journal of Greenhouse Gas Control*, **2022**, 113, 103534	4.2	2
209	Energy use of piperazine with the advanced stripper from pilot plant testing. *International Journal of Greenhouse Gas Control*, **2022**, 113, 103531	4.2	
208	Process design of the piperazine advanced stripper for a 460 MW NGCC. *International Journal of Greenhouse Gas Control*, **2022**, 115, 103631	4.2	
207	Zero- and negative-emissions fossil-fired power plants using CO2 capture by conventional aqueous amines. *International Journal of Greenhouse Gas Control*, **2021**, 111, 103473	4.2	2
206	Effects of carbon treating on piperazine oxidation in pilot plant testing of PZAS *International Journal of Greenhouse Gas Control*, **2021**, 112, 103502	4.2	
205	Volatility of 2-(diethylamino)-ethanol and 2-((2-aminoethyl) amino) ethanol, a biphasic solvent for CO2 capture. *International Journal of Greenhouse Gas Control*, **2021**, 106, 103257	4.2	2
204	CO2 absorption rate in biphasic solvent of aminoethylethanolamine and diethylethanolamine. *Chemical Engineering Journal*, **2021**, 404, 126503	14.7	12
203	Corrosion by Aqueous Piperazine at 40–150 °C in Pilot Testing of CO2 Capture. *Industrial & Engineering Chemistry Research*, **2020**, 59, 7189-7197	3.9	3
202	CO2 Absorption from Gas Turbine Flue Gas by Aqueous Piperazine with Intercooling. *Industrial & Engineering Chemistry Research*, **2020**, 59, 7174-7181	3.9	11
201	Rate-based modeling and economic optimization of next-generation amine-based carbon capture plants. *Applied Energy*, **2019**, 252, 113379	10.7	17
200	CO2 absorption rate and capacity of semi-aqueous piperazine for CO2 capture. *International Journal of Greenhouse Gas Control*, **2019**, 85, 182-186	4.2	24
199	Corrosion of carbon steel by aqueous piperazine protected by FeCO3. *International Journal of Greenhouse Gas Control*, **2019**, 85, 23-29	4.2	2
198	CO2 solubility and mass transfer in water-lean solvents. *Chemical Engineering Science*, **2019**, 202, 403-416	4.4	25
197	Lost work: A comparison of water-lean solvent to a second generation aqueous amine process for CO2 capture. *International Journal of Greenhouse Gas Control*, **2019**, 84, 82-90	4.2	23
196	Pilot plant demonstration of piperazine with the advanced flash stripper. *International Journal of Greenhouse Gas Control*, **2019**, 84, 72-81	4.2	22
195	Demonstration of 99% CO2 removal from coal flue gas by amine scrubbing. *International Journal of Greenhouse Gas Control*, **2019**, 83, 236-244	4.2	20

194	Piperazine aerosol mitigation for post-combustion carbon capture. *International Journal of Greenhouse Gas Control*, **2019**, 91, 102845	4.2	6
193	Mass Transfer Parameters for Packings: Effect of Viscosity. *Industrial & Engineering Chemistry Research*, **2018**, 57, 718-729	3.9	25
192	CO2 absorption rate in semi-aqueous monoethanolamine. *Chemical Engineering Science*, **2018**, 182, 56-66	4.4	44
191	Volatility of amines for CO 2 capture. *International Journal of Greenhouse Gas Control*, **2017**, 58, 1-9	4.2	22
190	Effectiveness of absorber intercooling for CO 2 absorption from natural gas fired flue gases using monoethanolamine solvent. *International Journal of Greenhouse Gas Control*, **2017**, 58, 246-255	4.2	26
189	Thermodynamics of Aqueous Methyldiethanolamine/Piperazine for CO2 Capture **2017**, 113-136		1
188	Kinetics of Aqueous Methyldiethanolamine/Piperazine for CO2 Capture **2017**, 137-152		
187	Thermodynamic and Mass-Transfer Modeling of Carbon Dioxide Absorption into Aqueous 2-Amino-2-Methyl-1-Propanol. *Industrial & Engineering Chemistry Research*, **2017**, 56, 319-330	3.9	15
186	Reaction kinetics of carbon dioxide and hydroxide in aqueous glycerol. *Chemical Engineering Science* , **2017**, 161, 151-158	4.4	15
185	Amine Aerosol Characterization by Phase Doppler Interferometry. *Energy Procedia*, **2017**, 114, 939-951	2.3	4
184	Pilot testing of a heat integrated 0.7 MWe CO2 capture system with two-stage air-stripping: Emission. *International Journal of Greenhouse Gas Control*, **2017**, 64, 267-275	4.2	11
183	Field Measurement of Amine Aerosol by FTIR and Phase Doppler Interferometry. *Energy Procedia*, **2017**, 114, 906-929	2.3	2
182	Modeling Amine Aerosol Growth in the Absorber and Water Wash. *Energy Procedia*, **2017**, 114, 959-976	2.3	5
181	Heat Transfer Enhancement and Optimization of Lean/Rich Solvent Cross Exchanger for Amine Scrubbing. *Energy Procedia*, **2017**, 114, 1890-1903	2.3	5
180	Effects of Catalysts, Inhibitors, and Contaminants on Piperazine Oxidation. *Energy Procedia*, **2017**, 114, 1919-1929	2.3	2
179	Thermally Degraded Diglycolamine /Dimethylaminoethoxyethanol for CO2 Capture. *Energy Procedia*, **2017**, 114, 1737-1750	2.3	1
178	MEA and Piperazine Corrosion of Carbon Steel and Stainless Steel. *Energy Procedia*, **2017**, 114, 1751-1764	2.3	9
177	Effects of Viscosity on CO2 Absorption in Aqueous Piperazine/2-methylpiperazine. *Energy Procedia*, **2017**, 114, 2103-2120	2.3	11

176	Modeling of absorber pilot plant performance for CO2 capture with aqueous piperazine. *International Journal of Greenhouse Gas Control*, **2017**, 64, 300-313	4.2	16
175	Regeneration Design for NGCC CO2 Capture with Amine-only and Hybrid Amine/Membrane. *Energy Procedia*, **2017**, 114, 1394-1408	2.3	8
174	Modeling Amine Aerosol Growth at Realistic Pilot Plant Conditions. *Energy Procedia*, **2017**, 114, 1045-1060	2.3	9
173	Review of Recent Pilot Plant Activities with Concentrated Piperazine. *Energy Procedia*, **2017**, 114, 1110-1127	2.3	7
172	Effect of Liquid Viscosity on Mass Transfer Area and Liquid Film Mass Transfer Coefficient for GT-OPTIMPAK 250Y. *Energy Procedia*, **2017**, 114, 2713-2727	2.3	13
171	Piperazine/4-hydroxy-1-methylpiperidine for CO2 capture. *Chemical Engineering Journal*, **2017**, 307, 258-263	14.7	28
170	Approaching a reversible stripping process for CO2 capture. *Chemical Engineering Journal*, **2016**, 283, 1033-1043	14.7	42
169	CCS - A technology for now: general discussion. *Faraday Discussions*, **2016**, 192, 125-151	3.6	4
168	Dynamic modeling and control of an intercooled absorber for post-combustion CO2 capture. *Chemical Engineering and Processing: Process Intensification*, **2016**, 107, 1-10	3.7	15
167	Process control of the advanced flash stripper for CO2 solvent regeneration. *Chemical Engineering and Processing: Process Intensification*, **2016**, 107, 21-28	3.7	2
166	Absorber modeling for NGCC carbon capture with aqueous piperazine. *Faraday Discussions*, **2016**, 192, 459-477	3.6	18
165	Comment on "Reassessing the Efficiency Penalty from Carbon Capture in Coal-Fired Power Plants". *Environmental Science & Technology*, **2016**, 50, 6112-3	10.3	3
164	Thermal degradation of novel piperazine-based amine blends for CO 2 capture. *International Journal of Greenhouse Gas Control*, **2016**, 49, 239-249	4.2	19
163	Control Relevant Model of Amine Scrubbing for CO2 Capture from Power Plants. *Industrial & Engineering Chemistry Research*, **2016**, 55, 1690-1700	3.9	17
162	Thermal Degradation of Piperazine/4-Hydroxy-1-methylpiperidine for CO2 Capture. *Industrial & Engineering Chemistry Research*, **2016**, 55, 10004-10010	3.9	1
161	Thermal Degradation of Aminosilicone Carbamates. *Energy & Fuels*, **2016**, 30, 10671-10678	4.1	2
160	Regulatory Control of Amine Scrubbing for CO2 Capture from Power Plants. *Industrial & Engineering Chemistry Research*, **2016**, 55, 4646-4657	3.9	28
159	Energy Performance of Advanced Reboiled and Flash Stripper Configurations for CO2 Capture Using Monoethanolamine. *Industrial & Engineering Chemistry Research*, **2016**, 55, 4622-4631	3.9	23

158	Pilot plant test of the advanced flash stripper for CO capture. *Faraday Discussions*, **2016**, 192, 37-58	3.6	29
157	Dimensionless Models for Predicting the Effective Area, Liquid-Film, and Gas-Film Mass-Transfer Coefficients of Packing. *Industrial & Engineering Chemistry Research*, **2016**, 55, 5373-5384	3.9	15
156	Capacity and absorption rate of tertiary and hindered amines blended with piperazine for CO 2 capture. *Chemical Engineering Science*, **2016**, 155, 397-404	4.4	47
155	Optimum heat of absorption for CO 2 capture using the advanced flash stripper. *International Journal of Greenhouse Gas Control*, **2016**, 53, 169-177	4.2	17
154	Thermodynamic and mass transfer modeling of carbon dioxide absorption into aqueous 2-piperidineethanol. *Chemical Engineering Science*, **2016**, 153, 295-307	4.4	15
153	Pilot-scale evaluation of concentrated piperazine for CO2 capture at an Australian coal-fired power station: Nitrosamine measurements. *International Journal of Greenhouse Gas Control*, **2015**, 37, 256-263	4.2	20
152	NO2-Catalyzed Sulfite Oxidation. *Industrial & Engineering Chemistry Research*, **2015**, 54, 4815-4822	3.9	11
151	Packing characterization: Absorber economic analysis. *International Journal of Greenhouse Gas Control*, **2015**, 42, 124-131	4.2	7
150	Pilot-scale evaluation of concentrated piperazine for CO2 capture at an Australian coal-fired power station: duration experiments **2015**, 5, 363-373		10
149	Pilot-scale parametric evaluation of concentrated piperazine for CO2 capture at an Australian coal-fired power station **2015**, 5, 7-16		21
148	Nitrosamine formation and mitigation in blended amines for CO 2 capture. *International Journal of Greenhouse Gas Control*, **2015**, 39, 329-334	4.2	15
147	Carbon capture and storage update. *Energy and Environmental Science*, **2014**, 7, 130-189	35.4	1404
146	Cold Rich Bypass to Strippers for CO2 Capture by Concentrated Piperazine. *Chemical Engineering and Technology*, **2014**, 37, 149-156	2	9
145	Inhibitors of Monoethanolamine Oxidation in CO2 Capture Processes. *Industrial & Engineering Chemistry Research*, **2014**, 53, 16222-16228	3.9	17
144	Nitrosamine formation in amine scrubbing at desorber temperatures. *Environmental Science & Technology*, **2014**, 48, 8777-83	10.3	34
143	Maximizing coal-fired power plant efficiency with integration of amine-based CO2 capture in greenfield and retrofit scenarios. *Energy*, **2014**, 72, 824-831	7.9	18
142	Decomposition of nitrosamines in CO2 capture by aqueous piperazine or monoethanolamine. *Environmental Science & Technology*, **2014**, 48, 5996-6002	10.3	42
141	Regeneration with Rich Bypass of Aqueous Piperazine and Monoethanolamine for CO2 Capture. *Industrial & Engineering Chemistry Research*, **2014**, 53, 4067-4074	3.9	56

140	Thermodynamic modeling of piperazine/2-aminomethylpropanol/CO_2/water. *Chemical Engineering Science*, **2014**, 117, 331-341	4.4	24
139	Optimization of Stripping Piperazine with Variable Rich Loading. *Energy Procedia*, **2014**, 63, 1842-1853	2.3	6
138	Dynamic Modeling, Validation, and Time Scale Decomposition of an Advanced Post-combustion Amine Scrubbing Process. *Energy Procedia*, **2014**, 63, 1296-1307	2.3	4
137	Absorber Intercooling Configurations using Aqueous Piperazine for Capture from Sources with 4 to 27% CO_2. *Energy Procedia*, **2014**, 63, 1637-1656	2.3	30
136	Absorber Performance with High CO_2. *Energy Procedia*, **2014**, 63, 1329-1338	2.3	6
135	Quantification of Gas and Aerosol-phase Piperazine Emissions by FTIR Under Variable Bench-scale Absorber Conditions. *Energy Procedia*, **2014**, 63, 871-883	2.3	5
134	Thermodynamic and Kinetic Modeling of Piperazine/2-Methylpiperazine. *Energy Procedia*, **2014**, 63, 1243-1255	2.3	1
133	Optimization of Advanced Flash Stripper for CO_2 Capture using Piperazine. *Energy Procedia*, **2014**, 63, 1504-1513	2.3	33
132	Piperazine/N-methylpiperazine/N,N′dimethylpiperazine as an Aqueous Solvent for Carbon Dioxide Capture. *Oil and Gas Science and Technology*, **2014**, 69, 903-914	1.9	5
131	Effect of Liquid Viscosity on the Liquid Phase Mass Transfer Coefficient of Packing. *Energy Procedia*, **2014**, 63, 1268-1286	2.3	26
130	Thermal Degradation of Linear Amines for CO_2 Capture. *Energy Procedia*, **2014**, 63, 1558-1568	2.3	16
129	Absorption of Nitrogen Oxides in Aqueous Amines. *Energy Procedia*, **2014**, 63, 830-847	2.3	15
128	Thermodynamic Modeling of Aqueous Piperazine/N-(2-Aminoethyl) Piperazine for CO_2 Capture. *Energy Procedia*, **2014**, 63, 997-1017	2.3	5
127	Hybrid Membrane-absorption CO_2 Capture Process. *Energy Procedia*, **2014**, 63, 605-613	2.3	40
126	Pilot Plant Activities with Concentrated Piperazine. *Energy Procedia*, **2014**, 63, 1376-1391	2.3	16
125	CO_2 Mass Transfer and Solubility in Aqueous Primary and Secondary Amine. *Energy Procedia*, **2014**, 63, 1487-1496	2.3	10
124	Oxidative Degradation of Amine Solvents for CO_2 Capture. *Energy Procedia*, **2014**, 63, 1546-1557	2.3	9
123	Aqueous 3-(methylamino)propylamine for CO_2 capture. *International Journal of Greenhouse Gas Control*, **2013**, 15, 70-77	4.2	21

122	Oxidative Degradation of Amines With High-Temperature Cycling. *Energy Procedia*, **2013**, 37, 2118-2132	2.3	22
121	Thermal Degradation of Piperazine Blends with Diamines. *Energy Procedia*, **2013**, 37, 1904-1911	2.3	14
120	Characterization of Novel Structured Packings for CO2 Capture. *Energy Procedia*, **2013**, 37, 2145-2153	2.3	9
119	Thermal Decomposition of N-nitrosopiperazine. *Energy Procedia*, **2013**, 37, 1678-1686	2.3	16
118	Pilot Plant Results with Piperazine. *Energy Procedia*, **2013**, 37, 1572-1583	2.3	16
117	Piperazine Degradation in Pilot Plants. *Energy Procedia*, **2013**, 37, 1912-1923	2.3	40
116	Modeling Pilot Plant Performance of an Absorber with Aqueous Piperazine. *Energy Procedia*, **2013**, 37, 1987-2001	2.3	13
115	Carbon Capture with 4 m Piperazine/4 m 2-Methylpiperazine. *Energy Procedia*, **2013**, 37, 436-447	2.3	13
114	Modeling Aerosols in Amine-based CO2 Capture. *Energy Procedia*, **2013**, 37, 1706-1719	2.3	25
113	Products and process variables in oxidation of monoethanolamine for CO2 capture. *International Journal of Greenhouse Gas Control*, **2013**, 12, 472-477	4.2	27
112	Characterization of Piperazine/2-Aminomethylpropanol for Carbon Dioxide Capture. *Energy Procedia*, **2013**, 37, 340-352	2.3	30
111	Amine blends using concentrated piperazine. *Energy Procedia*, **2013**, 37, 353-369	2.3	65
110	Absorption rates and CO2 solubility in new piperazine blends. *Energy Procedia*, **2013**, 37, 370-385	2.3	14
109	Control of carbon dioxide solubility in aqueous piperazine. *Computers and Chemical Engineering*, **2013**, 54, 122-124	4	
108	Modeling pilot plant results for CO2 stripping using piperazine in two stage flash. *Energy Procedia*, **2013**, 37, 386-399	2.3	20
107	Optimal CO2 Capture Operation in an Advanced Electric Grid. *Energy Procedia*, **2013**, 37, 2585-2594	2.3	13
106	Aqueous Piperazine/N-(2-Aminoethyl) Piperazine for CO2 Capture. *Energy Procedia*, **2013**, 37, 1621-1638	2.3	19
105	Energy Performance of Advanced Stripper Configurations. *Energy Procedia*, **2013**, 37, 1696-1705	2.3	15

104	Two-Stage Flash for CO2 Regeneration: Dynamic Modeling and Pilot Plant Validation. *Energy Procedia*, **2013**, 37, 2133-2144	2.3	13
103	Managing n-nitrosopiperazine and dinitrosopiperazine. *Energy Procedia*, **2013**, 37, 273-284	2.3	10
102	Modeling of pilot stripper results for CO2 capture by aqueous piperazine. *International Journal of Greenhouse Gas Control*, **2013**, 12, 280-287	4.2	17
101	Thermodynamics of CO2/2-Methylpiperazine/Water. *Industrial & Engineering Chemistry Research*, **2013**, 52, 4229-4238	3.9	17
100	Modeling of CO2 Absorption Kinetics in Aqueous 2-Methylpiperazine. *Industrial & Engineering Chemistry Research*, **2013**, 52, 4239-4248	3.9	21
99	Kinetics of N-nitrosopiperazine formation from nitrite and piperazine in CO2 capture. *Environmental Science & Technology*, **2013**, 47, 3528-34	10.3	40
98	Oxidation of Aqueous Piperazine: Oxidation Rates, Products, and High-Temperature Oxidation. *ACS Symposium Series*, **2012**, 219-237	0.4	0
97	Packing Characterization: Mass Transfer Properties. *Energy Procedia*, **2012**, 23, 23-32	2.3	21
96	Optimizing post-combustion CO2 capture in response to volatile electricity prices. *International Journal of Greenhouse Gas Control*, **2012**, 8, 180-195	4.2	60
95	Thermal degradation of amines for CO2 capture. *Current Opinion in Chemical Engineering*, **2012**, 1, 183-190	3.4	122
94	The Impact of Electricity Market Conditions on the Value of Flexible CO2 Capture **2012**,		1
93	Density and Viscosity of Aqueous (Piperazine + Carbon Dioxide) Solutions. *Journal of Chemical & Engineering Data*, **2011**, 56, 574-581	2.8	34
92	Modeling CO2 absorption into concentrated aqueous monoethanolamine and piperazine. *Chemical Engineering Science*, **2011**, 66, 5212-5218	4.4	18
91	Foaming of aqueous piperazine and monoethanolamine for CO2 capture. *International Journal of Greenhouse Gas Control*, **2011**, 5, 381-386	4.2	41
90	Aqueous piperazine as the new standard for CO2 capture technology. *Chemical Engineering Journal*, **2011**, 171, 725-733	14.7	348
89	Aqueous piperazine derivatives for CO2 capture: Accurate screening by a wetted wall column. *Chemical Engineering Research and Design*, **2011**, 89, 1693-1710	5.5	74
88	A dimensionless model for predicting the mass-transfer area of structured packing. *AICHE Journal*, **2011**, 57, 1173-1184	3.6	98
87	Stripper configurations for CO2 capture by aqueous monoethanolamine. *Chemical Engineering Research and Design*, **2011**, 89, 1639-1646	5.5	95

86	CO2 Absorption Rate into Concentrated Aqueous Monoethanolamine and Piperazine. *Journal of Chemical & Engineering Data*, **2011**, 56, 2187-2195	2.8	63
85	Reaction Products from the Oxidative Degradation of Monoethanolamine. *Industrial & Engineering Chemistry Research*, **2011**, 50, 667-673	3.9	80
84	Degradation of aqueous methyldiethanolamine by temperature and oxygen cycling. *Energy Procedia*, **2011**, 4, 23-28	2.3	36
83	Modeling piperazine thermodynamics. *Energy Procedia*, **2011**, 4, 35-42	2.3	22
82	Thermal degradation of piperazine and its structural analogs. *Energy Procedia*, **2011**, 4, 43-50	2.3	33
81	Accurate screening of amines by the Wetted Wall Column. *Energy Procedia*, **2011**, 4, 101-108	2.3	49
80	Total pressure and CO2 solubility at high temperature in aqueous amines. *Energy Procedia*, **2011**, 4, 117-124	2.3	49
79	Oxidation of amines at absorber conditions for CO2 capture from flue gas. *Energy Procedia*, **2011**, 4, 171-178	2.3	20
78	Stripper configurations for CO2 capture by aqueous monoethanolamine and piperazine. *Energy Procedia*, **2011**, 4, 1323-1330	2.3	44
77	Modeling pilot plant results for CO2 capture by aqueous piperazine. *Energy Procedia*, **2011**, 4, 1593-1600	2.3	31
76	Volatility of aqueous amines in CO2 capture. *Energy Procedia*, **2011**, 4, 1624-1630	2.3	44
75	Turning CO2 Capture On and Off in Response to Electric Grid Demand: A Baseline Analysis of Emissions and Economics. *Journal of Energy Resources Technology, Transactions of the ASME*, **2010**, 132,	2.6	50
74	Carbon dioxide capture with concentrated, aqueous piperazine. *International Journal of Greenhouse Gas Control*, **2010**, 4, 119-124	4.2	268
73	Degradation of aqueous piperazine in carbon dioxide capture. *International Journal of Greenhouse Gas Control*, **2010**, 4, 756-761	4.2	118
72	Amine volatility in CO2 capture. *International Journal of Greenhouse Gas Control*, **2010**, 4, 707-715	4.2	139
71	Aqueous ethylenediamine for CO(2) capture. *ChemSusChem*, **2010**, 3, 913-8	8.3	80
70	Modeling CO2 capture with aqueous monoethanolamine. *International Journal of Greenhouse Gas Control*, **2010**, 4, 161-166	4.2	81
69	Absorber intercooling in CO2 absorption by piperazine-promoted potassium carbonate. *AICHE Journal*, **2009**, 56, NA-NA	3.6	5

68	Rate modeling of CO2 stripping from potassium carbonate promoted by piperazine?. *International Journal of Greenhouse Gas Control*, **2009**, 3, 121-132	4.2	51
67	Catalysts and inhibitors for oxidative degradation of monoethanolamine. *International Journal of Greenhouse Gas Control*, **2009**, 3, 704-711	4.2	62
66	Thermal degradation of monoethanolamine at stripper conditions. *Energy Procedia*, **2009**, 1, 327-333	2.3	198
65	Absorption and desorption rates of carbon dioxide with monoethanolamine and piperazine. *Energy Procedia*, **2009**, 1, 1163-1169	2.3	107
64	Modeling CO2 capture with aqueous monoethanolamine. *Energy Procedia*, **2009**, 1, 1171-1178	2.3	50
63	Catalysts and inhibitors for MEA oxidation. *Energy Procedia*, **2009**, 1, 1179-1185	2.3	35
62	Influence of viscosity and surface tension on the effective mass transfer area of structured packing. *Energy Procedia*, **2009**, 1, 1197-1204	2.3	47
61	MDEA/Piperazine as a solvent for CO2 capture. *Energy Procedia*, **2009**, 1, 1351-1357	2.3	89
60	Carbon dioxide capture with concentrated, aqueous piperazine. *Energy Procedia*, **2009**, 1, 1489-1496	2.3	70
59	Amine scrubbing for CO2 capture. *Science*, **2009**, 325, 1652-4	33.3	2896
58	Dynamic Modeling to Minimize Energy Use for CO2 Capture in Power Plants by Aqueous Monoethanolamine. *Industrial & Engineering Chemistry Research*, **2009**, 48, 6105-6111	3.9	97
57	Rate-Based Process Modeling Study of CO2 Capture with Aqueous Monoethanolamine Solution. *Industrial & Engineering Chemistry Research*, **2009**, 48, 9233-9246	3.9	205
56	Influence of Surface Tension on Effective Packing Area. *Industrial & Engineering Chemistry Research*, **2008**, 47, 1253-1260	3.9	52
55	Effects of the Temperature Bulge in CO2 Absorption from Flue Gas by Aqueous Monoethanolamine. *Industrial & Engineering Chemistry Research*, **2008**, 47, 867-875	3.9	160
54	Carbon Dioxide Absorption and Desorption in Aqueous Monoethanolamine Solutions in a Rotating Packed Bed. *Industrial & Engineering Chemistry Research*, **2007**, 46, 2823-2833	3.9	177
53	Alternative stripper configurations for CO2 capture by aqueous amines. *AICHE Journal*, **2007**, 53, 3144-3154	3.6	237
52	Energy Performance of Stripper Configurations for CO2Capture by Aqueous Amines. *Industrial & Engineering Chemistry Research*, **2006**, 45, 2457-2464	3.9	232
51	Innovative Absorber/Stripper Configurations for CO2 Capture by Aqueous Monoethanolamine. *Industrial & Engineering Chemistry Research*, **2006**, 45, 2465-2472	3.9	191

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50	Absorption of CO2 in Aqueous Diglycolamine. *Industrial & Engineering Chemistry Research*, **2006**, 45, 2473-2482	3.9	30
49	Oxidation Inhibitors for Copper and Iron Catalyzed Degradation of Monoethanolamine in CO2 Capture Processes. *Industrial & Engineering Chemistry Research*, **2006**, 45, 2513-2521	3.9	126
48	Thermodynamics and Equilibrium Solubility of Carbon Dioxide in Diglycolamine/Morpholine/Water. *Journal of Chemical & Engineering Data*, **2006**, 51, 708-717	2.8	20
47	Kinetics of Carbon Dioxide Absorption into Aqueous Potassium Carbonate and Piperazine. *Industrial & Engineering Chemistry Research*, **2006**, 45, 2531-2545	3.9	147
46	Absorption of CO2 in aqueous blends of diglycolamine and morpholine. *Chemical Engineering Science*, **2006**, 61, 3830-3837	4.4	16
45	Thermodynamics of aqueous potassium carbonate, piperazine, and carbon dioxide. *Fluid Phase Equilibria*, **2005**, 227, 197-213	2.5	116
44	Chlorine Absorption in Sulfite Solutions. *Separation Science and Technology*, **2004**, 39, 3057-3077	2.5	7
43	Carbon dioxide absorption with aqueous potassium carbonate promoted by piperazine. *Chemical Engineering Science*, **2004**, 59, 3619-3630	4.4	211
42	Monoethanolamine Degradation: O2 Mass Transfer Effects under CO2 Capture Conditions. *Industrial & Engineering Chemistry Research*, **2004**, 43, 6400-6408	3.9	211
41	Modeling of CO2 capture by aqueous monoethanolamine. *AIChE Journal*, **2003**, 49, 1676-1686	3.6	266
40	Liquid-phase mass transfer in spray contactors. *AIChE Journal*, **2003**, 49, 2363-2373	3.6	29
39	CO2 Absorption Rate and Solubility in Monoethanolamine/Piperazine/Water. *Separation Science and Technology*, **2003**, 38, 337-357	2.5	92
38	Effect of mixing on efficiencies for reactive tray contactors. *AIChE Journal*, **2002**, 48, 2537-2544	3.6	7
37	Absorption of carbon dioxide in aqueous piperazine/methyldiethanolamine. *AIChE Journal*, **2002**, 48, 2788-2799	3.6	219
36	Thermodynamics of Piperazine/Methyldiethanolamine/Water/Carbon Dioxide. *Industrial & Engineering Chemistry Research*, **2002**, 41, 604-612	3.9	148
35	Oxidative Degradation of Monoethanolamine. *Industrial & Engineering Chemistry Research*, **2002**, 41, 4178-4186	3.9	208
34	CO2 absorption into aqueous mixtures of diglycolamine and methyldiethanolamine. *Chemical Engineering Science*, **2000**, 55, 5125-5140	4.4	58
33	Absorption of carbon dioxide into aqueous piperazine: reaction kinetics, mass transfer and solubility. *Chemical Engineering Science*, **2000**, 55, 5531-5543	4.4	469

32	Physical and chemical solubility of carbon dioxide in aqueous methyldiethanolamine. *Fluid Phase Equilibria*, **2000**, 168, 241-258	2.5	46
31	Preparation of calcium silicate absorbent from iron blast furnace slag. *Journal of the Air and Waste Management Association*, **2000**, 50, 1655-62	2.4	18
30	Absorption of HCl and SO2 from Humidified Flue Gas with Calcium Silicate Solids. *Industrial & Engineering Chemistry Research*, **2000**, 39, 1048-1060	3.9	9
29	Dry Absorption of HCL and SO2 with Hydrated Lime from Humidified Flue Gas. *Industrial & Engineering Chemistry Research*, **1999**, 38, 4068-4080	3.9	29
28	Nitrogen Dioxide Absorption and Sulfide Oxidation in Aqueous Sulfide. *Journal of the Air and Waste Management Association*, **1999**, 49, 332-338	2.4	11
27	Preparation of calcium silicate absorbent from recycled glass. *Environmental Progress*, **1998**, 17, 86-91		8
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