Yi Zhang

List of Publications by Year in descending order

Source: https://exaly.com/author-pdf/8273041/publications.pdf

Version: 2024-02-01

31 papers	412 citations	758635 12 h-index	19 g-index
31 all docs	31 docs citations	31 times ranked	337 citing authors

#	Article	IF	CITATIONS
1	Post-combustion CO2 capture and separation in flue gas based on hydrate technologyzA review. Renewable and Sustainable Energy Reviews, 2022, 154, 111806.	8.2	52
2	Laboratory experiment of CO 2 –CH 4 displacement and dispersion in sandpacks in enhanced gas recovery. Journal of Natural Gas Science and Engineering, 2015, 26, 1585-1594.	2.1	45
3	Pure methane, carbon dioxide, and nitrogen adsorption on anthracite from China over a wide range of pressures and temperatures: experiments and modeling. RSC Advances, 2015, 5, 52612-52623.	1.7	35
4	Adsorption isotherms and kinetics of carbon dioxide on Chinese dry coal over a wide pressure range. Adsorption, 2015, 21, 53-65.	1.4	24
5	(<i>p</i> , Ï; <i>T</i>) Behavior of CO ₂ + Tetradecane Systems: Experiments and Thermodynamic Modeling. Journal of Chemical & Engineering Data, 2015, 60, 1476-1486.	1.0	20
6	Pore-scale visualization study on CO2 displacement of brine in micromodels with circular and square cross sections. International Journal of Greenhouse Gas Control, 2020, 95, 102958.	2.3	20
7	Experimental study of the supercritical CO ₂ diffusion coefficient in porous media under reservoir conditions. Royal Society Open Science, 2019, 6, 181902.	1.1	19
8	CO ₂ Adsorption Behavior of Graphite Oxide Modified with Tetraethylenepentamine. Journal of Chemical & Data, 2018, 63, 202-207.	1.0	18
9	The horizontal dispersion properties of CO2-CH4 in sand packs with CO2 displacing the simulated natural gas. Journal of Natural Gas Science and Engineering, 2018, 50, 293-300.	2.1	14
10	Experimental Determination of CO2 Diffusion Coefficient in a Brine-Saturated Core Simulating Reservoir Condition. Energies, 2021, 14, 540.	1.6	14
11	Density characteristics of CO2–CH4 binary mixtures at temperatures from (300 to 308.15)K and pressures from (2 to 18)MPa. Journal of Chemical Thermodynamics, 2017, 106, 1-9.	1.0	13
12	Review of Density Measurements and Predictions of CO ₂ â€"Alkane Solutions for Enhancing Oil Recovery. Energy & Discrete Substitution (1988) (1988	2.5	13
13	In situ measurement of the dispersion coefficient of liquid/supercritical CO ₂ –CH ₄ in a sandpack using CT. RSC Advances, 2016, 6, 42367-42376.	1.7	12
14	Thermodynamics and Kinetics of CO2/CH4 Adsorption on Shale from China: Measurements and Modeling. Energies, 2019, 12, 978.	1.6	12
15	Dispersion characteristics of CO2 enhanced gas recovery over a wide range of temperature and pressure. Journal of Natural Gas Science and Engineering, 2020, 73, 103056.	2.1	12
16	Density and Volumetric Behavior of CO ₂ + Undecane System from 313.15 to 353.15 K and Pressures up to 19 MPa. Journal of Chemical & Engineering Data, 2016, 61, 3003-3012.	1.0	9
17	Competitive adsorption/desorption of CO2/CH4 mixtures on anthracite from China over a wide range of pressures and temperatures. RSC Advances, 2016, 6, 98588-98597.	1.7	9
18	Enhanced Mass Transfer by Density-Driven Convection during CO ₂ Geological Storage. Industrial & Engineering Chemistry Research, 2020, 59, 9300-9309.	1.8	9

#	Article	IF	CITATIONS
19	A review of research on the dispersion process and CO2 enhanced natural gas recovery in depleted gas reservoir. Journal of Petroleum Science and Engineering, 2022, 208, 109682.	2.1	9
20	Densities of $CO2/N2/O2$ ternary mixtures at temperatures from (300.15 to 353.15) K and pressures from (5 to 18) MPa. Thermochimica Acta, 2019, 676, 20-26.	1.2	8
21	Molecular Insight into the Extraction Behaviors of Confined Heavy Oil in the Nanopore by CO ₂ /C ₃ H ₈ in Huff-n-Puff Process. Energy & Description of the Nanopore by 3062-3075.	2.5	7
22	Density Measurement and Modeling of CO ₂ â^'Brine System at Temperature and Pressure Corresponding to Storage Conditions. Journal of Chemical & Engineering Data, 2016, 61, 873-880.	1.0	6
23	Dynamic Adsorption of CO ₂ in Different Sized Shale Organic Pores Using Molecular Dynamic Simulations under Various Pressures. Energy & Energy & 2021, 35, 15950-15961.	2.5	6
24	Study on the influence of various factors on dispersion during enhance natural gas recovery with CO2 sequestration in depleted gas reservoir. Journal of Natural Gas Science and Engineering, 2022, 103, 104644.	2.1	6
25	Experimental study on dispersion characteristics and CH4 recovery efficiency of CO2, N2 and their mixtures for enhancing gas recovery. Journal of Petroleum Science and Engineering, 2022, 216, 110756.	2.1	5
26	Molecular simulation of equal density temperature in CCS under geological sequestration conditions., 2020, 10, 90-102.		4
27	The density characteristics of CO 2 and alkane mixtures using PCâ€SAFT EoS. , 2020, 10, 1063-1076.		4
28	Molecular Dynamics Simulation of CO2 Diffusion in a Carbonated Water–Decane System. Energies, 2020, 13, 6031.	1.6	3
29	Density measurement and equal density temperature of CO2+brine from Dagang — formation from 313 to 363 K. Korean Journal of Chemical Engineering, 2015, 32, 141-148.	1.2	2
30	Density Characteristics of the CO2–CH4 Binary System: Experimental Data at 313–353 K and 3–18 MPa and Modeling from the PC-SAFT EoS. Journal of Chemical & Engineering Data, 2018, , .	1.0	1
31	Density Characteristics of a Multicomponent CO ₂ /N ₂ /CH ₄ Ternary Mixture at Temperature of 293.15–353.15 K and Pressure of 0.5–18 MPa. Journal of Chemical & Lamp; Engineering Data, 2022, 67, 908-918.	1.0	1