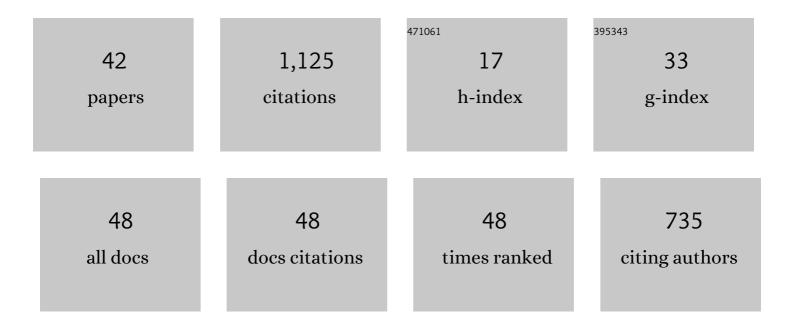
## Ben Norden

List of Publications by Year in descending order

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#	Article	IF	CITATIONS
1	Baseline characterization of the CO2SINK geological storage site at Ketzin, Germany. Environmental Geosciences, 2006, 13, 145-161.	0.6	219
2	3D baseline seismics at Ketzin, Germany: The C O2 SINK project. Geophysics, 2007, 72, B121-B132.	1.4	107
3	Thermal conductivity and radiogenic heat production of sedimentary and magmatic rocks in the Northeast German Basin. AAPG Bulletin, 2006, 90, 939-962.	0.7	72
4	CO2 Storage at the Ketzin Pilot Site, Germany: Fourth Year of Injection, Monitoring, Modelling and Verification. Energy Procedia, 2013, 37, 6434-6443.	1.8	72
5	Heat flow and lithospheric thermal regime in the Northeast German Basin. Tectonophysics, 2008, 460, 215-229.	0.9	71
6	Geological modelling of the Triassic Stuttgart Formation at the Ketzin CO2 storage site, Germany. International Journal of Greenhouse Gas Control, 2013, 19, 756-774.	2.3	58
7	Application of the continuous wavelet transform on seismic data for mapping of channel deposits and gas detection at the CO <sub>2</sub> SINK site, Ketzin, Germany. Geophysical Prospecting, 2009, 57, 111-123.	1.0	51
8	3D seismic traveltime tomography imaging of the shallow subsurface at the C O2 SINK project site, Ketzin, Germany. Geophysics, 2009, 74, G1-G15.	1.4	44
9	Geological 3-D model of the larger Altensalzwedel area, Germany, for temperature prognosis and reservoir simulation. Environmental Earth Sciences, 2012, 67, 511-526.	1.3	33
10	A Dynamic Flow Simulation Code Intercomparison based on the Revised Static Model of the Ketzin Pilot Site. Energy Procedia, 2013, 40, 418-427.	1.8	33
11	Review on geophysical monitoring of CO2 injection at Ketzin, Germany. Journal of Petroleum Science and Engineering, 2016, 139, 112-136.	2.1	30
12	Fluid-rock interactions in a geothermal Rotliegend/Permo-Carboniferous reservoir (North German) Tj ETQq0 0 0 r	gBT /Over	lock_10 Tf 50
13	Temperature and pressure corrections applied to rock thermal conductivity: impact on subsurface temperature prognosis and heat-flow determination in geothermal exploration. Geothermal Energy, 2020, 8, .	0.9	24
14	Modelling the geoelectric and seismic reservoir response caused by carbon dioxide injection based on multiphase flow simulation: Results from the CO2SINK project. Chemie Der Erde, 2010, 70, 173-183.	0.8	23
15	Matching Pressure Measurements and Observed CO2 Arrival Times with Static and Dynamic Modelling at the Ketzin Storage site. Energy Procedia, 2015, 76, 623-632.	1.8	22
16	The use of tracers to assess drill-mud penetration depth into sandstone cores during deep drilling: method development and application. Environmental Earth Sciences, 2013, 70, 3727-3738.	1.3	20
17	Drilling and Abandonment Preparation of CO2 storage wells – Experience from the Ketzin pilot site. Energy Procedia, 2014, 63, 6067-6078.	1.8	17
	Modeling 3D time-lanse seismic response induced by CO2 by integrating borehole and 3D seismic data $\hat{e}$		

Modeling 3D time-lapse seismic response induced by CO2 by integrating borehole and 3D seismic data â€"18A case study at the Ketzin pilot site, Germany. International Journal of Greenhouse Gas Control, 2015,2.31636, 66-77.36363636

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19	Numerical modeling of the pumping tests at the Ketzin pilot site for CO2 injection: Model calibration and heterogeneity effects. International Journal of Greenhouse Gas Control, 2014, 22, 200-212.	2.3	15
20	A new database structure for the IHFC Global Heat Flow Database. International Journal of Terrestrial Heat Flow and Applications, 2021, 4, 1-14.	0.1	14
21	3D seismic reflection surveying at the CO <sub>2</sub> SINK project site, Ketzin, Germany: a study for extracting shallow subsurface information. Near Surface Geophysics, 2009, 7, 75-91.	0.6	13
22	CO2 Storage Uncertainty and Risk Assessment for the Post-closure Period at the Ketzin Pilot Site in Germany. Energy Procedia, 2014, 63, 4758-4765.	1.8	13
23	3-D seismic exploration across the deep geothermal research platform Groß Schönebeck north of Berlin/Germany. Geothermal Energy, 2019, 7, .	0.9	13
24	Wavelet transformâ€based seismic facies classification and modelling: application to a geothermal target horizon in the NE German Basin. Geophysical Prospecting, 2020, 68, 466-482.	1.0	12
25	Surface heat flow and lithosphere thermal structure of the Rhenohercynian Zone in the greater Luxembourg region. Geothermics, 2015, 56, 93-109.	1.5	11
26	Fully coupled inversion on a multi-physical reservoir model – Part I: Theory and concept. International Journal of Greenhouse Gas Control, 2018, 75, 262-272.	2.3	11
27	Impact of drilling mud on chemistry and microbiology of an Upper Triassic groundwater after drilling and testing an exploration well for aquifer thermal energy storage in Berlin (Germany). Environmental Earth Sciences, 2018, 77, 1.	1.3	9
28	Feasibility of utilizing wavelet phase to map the CO <sub>2</sub> plume at the Ketzin pilot site, Germany. Geophysical Prospecting, 2017, 65, 523-543.	1.0	8
29	Wireline distributed acoustic sensing allows 4.2 km deep vertical seismic profiling of the Rotliegend 150 °C geothermal reservoir in the North German Basin. Solid Earth, 2021, 12, 521-537.	1.2	8
30	Surface cracks—geomorphological indicators for late Quaternary halotectonic movements in Northern Germany. Earth Surface Processes and Landforms, 2021, 46, 2963-2983.	1.2	7
31	Lithological and Petrophysical Core-Log Interpretation in CO2SINK, the European CO2 Onshore Research Storage and Verification Project. , 2008, , .		6
32	Modelling of the near-surface groundwater flow system at the CO2SINK site Ketzin, Germany. Zeitschrift Der Deutschen Gesellschaft Fur Geowissenschaften, 2011, 162, 63-77.	0.1	6
33	Revising the Static Geological Reservoir Model of the Upper Triassic Stuttgart Formation at the Ketzin Pilot Site for CO2 Storage by Integrated Inverse Modelling. Energies, 2017, 10, 1559.	1.6	6
34	Effect of cold and hot water injection on the chemical and microbial composition of an aquifer and implication for its use as an aquifer thermal energy storage. Geothermics, 2020, 84, 101747.	1.5	6
35	Joint Research Project CO2MAN (CO2MAN Reservoir Management): Continuation of Research and Development Work for CO2 Storage at the Ketzin Pilot Site. Advanced Technologies in Earth Sciences, 2015, , 1-32.	0.9	6
36	The Thermal Diffusivity of Sedimentary Rocks: Empirical Validation of a Physically Based α â^' φ Relation. Journal of Geophysical Research: Solid Earth, 2021, 126, e2020JB020595.	1.4	5

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37	Inverse modelling of hydraulic testing to revise the static reservoir model of the Stuttgart Formation at the Ketzin pilot site. Energy Procedia, 2017, 125, 640-649.	1.8	4
38	Geophysical monitoring of the injection and postclosure phases at the Ketzin pilot site. , 2020, , 523-561.		4
39	Monitoring of the gas composition and stable carbon isotopes during side track drilling in Ktzi 203 at the Ketzin CO <sub>2</sub> storage pilot site, Germany. Advances in Geosciences, 0, 45, 7-11.	12.0	2
40	Fully Coupled Hydrogeophysical Inversion of Hydraulics, Gas Pressure and Geoelectrics. Energy Procedia, 2017, 114, 3588-3596.	1.8	1
41	Evaluation of Geo-processes. Advanced Technologies in Earth Sciences, 2013, , 53-98.	0.9	1
42	Application of seismic complex decomposition on thin layer detection of the CO <sub>2</sub> plume at Ketzin, Germany. , 2015, , .		1