

Zhaojie Song

List of Publications by Year in descending order

Source: <https://exaly.com/author-pdf/7846509/publications.pdf>

Version: 2024-02-01

29
papers

837
citations

516215

16
h-index

500791

28
g-index

29
all docs

29
docs citations

29
times ranked

571
citing authors

#	ARTICLE	IF	CITATIONS
1	Adsorption behavior of n-hexane and its mixtures with CO ₂ , CH ₄ , H ₂ O and SDBS in hydrophobic silica nanopores. Fuel, 2022, 312, 122872.	3.4	7
2	N ₂ and CO ₂ Huff-n-Puff for Enhanced Tight Oil Recovery: An Experimental Study Using Nuclear Magnetic Resonance. Energy & Fuels, 2022, 36, 1515-1521.	2.5	7
3	Phase Behavior of CO ₂ -CH ₄ -Water Mixtures in Shale Nanopores Considering Fluid Adsorption and Capillary Pressure. Industrial & Engineering Chemistry Research, 2022, 61, 5652-5660.	1.8	4
4	Effect of Nanopore Confinement on Fluid Phase Behavior and Production Performance in Shale Oil Reservoir. Industrial & Engineering Chemistry Research, 2021, 60, 1463-1472.	1.8	18
5	Phase Behavior and Miscibility of CO ₂ -Hydrocarbon Mixtures in Shale Nanopores. Industrial & Engineering Chemistry Research, 2021, 60, 5300-5309.	1.8	17
6	Wettability effects on phase behavior and interfacial tension in shale nanopores. Fuel, 2021, 290, 119983.	3.4	50
7	Water-based nanofluid-alternating-CO ₂ injection for enhancing heavy oil recovery: Considering oil-nanofluid emulsification. Journal of Petroleum Science and Engineering, 2021, 205, 108934.	2.1	10
8	Adsorption induced critical shifts of confined fluids in shale nanopores. Chemical Engineering Journal, 2020, 385, 123837.	6.6	49
9	Confinement Effect on the Fluid Phase Behavior and Flow in Shale Oil Reservoirs. , 2020, , .		3
10	Gas injection for enhanced oil recovery in two-dimensional geology-based physical model of Tahe fractured-vuggy carbonate reservoirs: karst fault system. Petroleum Science, 2020, 17, 419-433.	2.4	29
11	Phase Behavior of Hydrocarbon Mixture in Shale Nanopores Considering the Effect of Adsorption and Its Induced Critical Shifts [†] . Industrial & Engineering Chemistry Research, 2020, 59, 8374-8382.	1.8	23
12	A critical review of CO ₂ enhanced oil recovery in tight oil reservoirs of North America and China. Fuel, 2020, 276, 118006.	3.4	99
13	Effect of vug filling on oil-displacement efficiency in carbonate fractured-vuggy reservoir by natural bottom-water drive: A conceptual model experiment. Journal of Petroleum Science and Engineering, 2019, 174, 1113-1126.	2.1	15
14	Using Screen Models to Evaluate the Injection Characteristics of Particle Gels for Water Control. Energy & Fuels, 2018, 32, 352-359.	2.5	15
15	Experimental study on disproportionate permeability reduction caused by non-recovered fracturing fluids in tight oil reservoirs. Fuel, 2018, 226, 627-634.	3.4	21
16	Preformed particle gel propagation and dehydration through semi-transparent fractures and their effect on water flow. Journal of Petroleum Science and Engineering, 2018, 167, 549-558.	2.1	27
17	Conformance control for CO ₂ -EOR in naturally fractured low permeability oil reservoirs. Journal of Petroleum Science and Engineering, 2018, 166, 225-234.	2.1	37
18	A Case Study on Simulation of In-Situ CO ₂ Huff-n-Puff Process. SPE Reservoir Evaluation and Engineering, 2018, 21, 109-121.	1.1	12

#	ARTICLE	IF	CITATIONS
19	Application of modified Dykstra-Parsons method to natural bottom-water drive in non-communicating fractured-vuggy reservoir. Journal of Petroleum Science and Engineering, 2018, 167, 682-691.	2.1	3
20	Linearly descending viscosity for alkaline-surfactant-polymer flooding mobility modification in multilayer heterogeneous reservoirs. RSC Advances, 2018, 8, 8269-8284.	1.7	14
21	Gas channeling control during CO ₂ immiscible flooding in 3D radial flow model with complex fractures and heterogeneity. Journal of Petroleum Science and Engineering, 2016, 146, 890-901.	2.1	33
22	Formation damage during alkaline-surfactant-polymer flooding in the Sanan-5 block of the Daqing Oilfield, China. Journal of Natural Gas Science and Engineering, 2016, 35, 826-835.	2.1	37
23	Effect of polymer on gas flow behavior in microfractures of unconventional gas reservoirs. Journal of Natural Gas Science and Engineering, 2015, 23, 26-32.	2.1	13
24	CO ₂ mobility control and sweep efficiency improvement using starch gel or ethylenediamine in ultra-low permeability oil layers with different types of heterogeneity. Journal of Petroleum Science and Engineering, 2015, 133, 52-65.	2.1	63
25	Residual oil distribution characteristic of fractured-cavity carbonate reservoir after water flooding and enhanced oil recovery by N ₂ flooding of fractured-cavity carbonate reservoir. Journal of Petroleum Science and Engineering, 2015, 129, 15-22.	2.1	55
26	Effect of polymer on disproportionate permeability reduction to gas and water for fractured shales. Fuel, 2015, 143, 28-37.	3.4	59
27	D-optimal design for Rapid Assessment Model of CO ₂ flooding in high water cut oil reservoirs. Journal of Natural Gas Science and Engineering, 2014, 21, 764-771.	2.1	17
28	Sensitivity analysis of water-alternating-CO ₂ flooding for enhanced oil recovery in high water cut oil reservoirs. Computers and Fluids, 2014, 99, 93-103.	1.3	57
29	Derivation of water flooding characteristic curve for high water-cut oilfields. Petroleum Exploration and Development, 2013, 40, 216-223.	3.0	43