

Hi Petersen

List of Publications by Year in descending order

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Version: 2024-02-01

30
papers

965
citations

430874

18
h-index

477307

29
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docs citations

30
times ranked

779
citing authors

#	ARTICLE	IF	CITATIONS
1	Source rock evaluation and fluid inclusion reconnaissance study of Carboniferous and Zechstein rocks in the northern margin of the Southern Permian Basin, onshore Denmark. <i>International Journal of Coal Geology</i> , 2022, , 103985.	5.0	0
2	Sealing capability of the Eocene–Miocene Horda and Lark formations of the Nini West depleted oil field – implications for safe CO2 storage in the North Sea. <i>International Journal of Greenhouse Gas Control</i> , 2022, 118, 103675.	4.6	10
3	Organic matter characterization of the Lower Cretaceous tight reservoirs in the Danish North Sea. <i>International Journal of Coal Geology</i> , 2021, 238, 103714.	5.0	10
4	Lithostratigraphic definition of the Upper Jurassic – lowermost Cretaceous (upper) Tj ETQq0 0 0 rgBT /Overlock 10 Tf 50 627 Td (Volg Sea. <i>Marine and Petroleum Geology</i> , 2021, 129, 105116.	3.3	6
5	Organofacies composition of Upper Jurassic – lowermost Cretaceous source rocks, Danish Central Graben, and insight into the correlation to oils in the Valdemar Field. <i>Marine and Petroleum Geology</i> , 2020, 114, 104239.	3.3	5
6	Geochemical composition of oils in the Dunga Field, western Kazakhstan: Evidence for a lacustrine source and a complex filling history. <i>Organic Geochemistry</i> , 2018, 115, 174-187.	1.8	4
7	Identification of alginite and bituminite in rocks other than coal. 2006, 2009, and 2011 round robin exercises of the ICCP Identification of Dispersed Organic Matter Working Group. <i>International Journal of Coal Geology</i> , 2017, 178, 26-38.	5.0	41
8	Upper Jurassic – lowermost Cretaceous marine shale source rocks (Farsund Formation), North Sea: Kerogen composition and quality and the adverse effect of oil-based mud contamination on organic geochemical analyses. <i>International Journal of Coal Geology</i> , 2017, 173, 26-39.	5.0	26
9	Petrographic and geochemical composition of kerogen in the Furongian (U. Cambrian) Alum Shale, central Sweden: Reflections on the petroleum generation potential. <i>International Journal of Coal Geology</i> , 2014, 132, 158-169.	5.0	47
10	WORLD-CLASS PALEOGENE OIL-PRONE SOURCE ROCKS FROM A CORED LACUSTRINE SYN-RIFT SUCCESSION, BACH LONG VI ISLAND, SONG HONG BASIN, OFFSHORE NORTHERN VIETNAM. <i>Journal of Petroleum Geology</i> , 2014, 37, 373-389.	1.5	18
11	Deposition, floral composition and sequence stratigraphy of uppermost Triassic (Rhaetian) coastal coals, southern Sweden. <i>International Journal of Coal Geology</i> , 2013, 116-117, 117-134.	5.0	28
12	Unusual resinite-rich coals found in northeastern Greenland and along the Norwegian coast: Petrographic and geochemical composition. <i>International Journal of Coal Geology</i> , 2013, 109-110, 58-76.	5.0	16
13	The source rock potential of the Upper Jurassic – lowermost Cretaceous in the Danish and southern Norwegian sectors of the Central Graben, North Sea. <i>First Break</i> , 2013, 31, .	0.4	14
14	Vitrinite reflectance gradients of deep wells with thick chalk sections and high pressure: Implications for source rock maturation, Danish – Norwegian Central Graben, North Sea. <i>International Journal of Coal Geology</i> , 2012, 100, 65-81.	5.0	18
15	GEOCHEMISTRY OF CRUDE OILS, SEEPAGE OILS AND SOURCE ROCKS FROM BELIZE AND GUATEMALA: INDICATIONS OF CARBONATE-SOURCED PETROLEUM SYSTEMS. <i>Journal of Petroleum Geology</i> , 2012, 35, 127-163.	1.5	15
16	HYDROCARBON POTENTIAL OF MIDDLE JURASSIC COALY AND LACUSTRINE AND UPPER JURASSIC – LOWERMOST CRETACEOUS MARINE SOURCE ROCKS IN THE SÅGNE BASIN, NORTH SEA. <i>Journal of Petroleum Geology</i> , 2011, 34, 277-304.	1.5	23
17	Coal facies in a Cenozoic paralic lignite bed, Krabi Basin, southern Thailand: Changing peat-forming conditions related to relative sea-level controlled watertable variations. <i>International Journal of Coal Geology</i> , 2011, 87, 2-12.	5.0	32
18	The procedure used to develop a coal char classification – Commission III Combustion Working Group of the International Committee for Coal and Organic Petrology. <i>International Journal of Coal Geology</i> , 2010, 81, 333-342.	5.0	62

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19	Composition, peat-forming vegetation and kerogen paraffinicity of Cenozoic coals: Relationship to variations in the petroleum generation potential (Hydrogen Index). <i>International Journal of Coal Geology</i> , 2009, 78, 119-134.	5.0	38
20	Application of integrated vitrinite reflectance and FMM analyses for thermal maturity assessment of the northeastern Malay Basin, offshore Vietnam: Implications for petroleum prospectivity evaluation. <i>Marine and Petroleum Geology</i> , 2009, 26, 319-332.	3.3	27
21	OILS FROM CENOZOIC RIFT-BASINS IN CENTRAL AND NORTHERN THAILAND: SOURCE AND THERMAL MATURITY. <i>Journal of Petroleum Geology</i> , 2007, 30, 59-78.	1.5	32
22	DETERMINATION OF THE TEMPERATURE HISTORY FOR THE U THONG OILFIELD AREA (SUPHAN BURI BASIN,) Tj ETQq0 0 0 rgBT /Overlo 289-296.	1.5	2
23	Graphite, semi-graphite, natural coke, and natural char classificationâ€™’ICCP system. <i>International Journal of Coal Geology</i> , 2004, 57, 99-116.	5.0	244
24	Petroleum potential of Oligocene lacustrine mudstones and coals at Dong Ho, Vietnam â€™’ an outcrop analogue to terrestrial source rocks in the greater Song Hong Basin. <i>Journal of Asian Earth Sciences</i> , 2001, 19, 135-154.	2.3	44
25	Char porosity characterisation by scanning electron microscopy and image analysis. <i>Fuel</i> , 2000, 79, 1379-1388.	6.4	18
26	Composition and organic maturity of Middle Jurassic coals, North-East Greenland: evidence for liptinite-induced suppression of huminite reflectance. <i>International Journal of Coal Geology</i> , 1999, 41, 257-274.	5.0	44
27	Relative sea-level changes recorded by paralic liptinite-enriched coal facies cycles, Middle Jurassic Muslingeberg Formation, Hochstetter Forland, Northeast Greenland. <i>International Journal of Coal Geology</i> , 1998, 36, 1-30.	5.0	45
28	Organic facies development within Middle Jurassic coal seams, Danish Central Graben, and evidence for relative sea-level control on peat accumulation in a coastal plain environment. <i>Sedimentary Geology</i> , 1996, 106, 259-277.	2.1	43
29	Controls on peat accumulation and depositional environments of a coal-bearing coastal plain succession of a pull-apart basin; a petrographic, geochemical and sedimentological study, Lower Jurassic, Denmark. <i>International Journal of Coal Geology</i> , 1995, 27, 99-129.	5.0	21
30	Petrographic facies analysis of Lower and Middle Jurassic coal seams on the island of Bornholm, Denmark. <i>International Journal of Coal Geology</i> , 1993, 22, 189-216.	5.0	32