

Shuifu Li

List of Publications by Year in descending order

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13
papers

268
citations

933447

10
h-index

1125743

13
g-index

13
all docs

13
docs citations

13
times ranked

234
citing authors

#	ARTICLE	IF	CITATIONS
1	Salinized lacustrine organic-rich shale influenced by marine incursions: Algal-microbial community, paleoenvironment and shale oil potential in the Paleogene Biyang Depression, East China. <i>Palaeogeography, Palaeoclimatology, Palaeoecology</i> , 2021, 580, 110621.	2.3	14
2	On the internal oil migration in shale systems and implications for shale oil accumulation: A combined petrological and geochemical investigation in the Eocene Nanxiang Basin, China. <i>Journal of Petroleum Science and Engineering</i> , 2020, 184, 106493.	4.2	11
3	Lacustrine environmental evolution and implications on source rock deposition in the Upper Cretaceous-Paleocene of the South Yellow Sea Basin, offshore eastern China. <i>Marine and Petroleum Geology</i> , 2020, 113, 104135.	3.3	21
4	Impact of marine incursions on lacustrine source rocks: organic matter quantity, quality, and kinetics in the Paleocene South Yellow Sea Basin, offshore eastern China. <i>Organic Geochemistry</i> , 2020, 148, 104084.	1.8	4
5	How marine incursion influences the quality of lacustrine source rocks: The Paleogene Nanxiang Basin, eastern China. <i>AAPG Bulletin</i> , 2019, 103, 1071-1096.	1.5	14
6	Enrichment conditions of Hetaoyuan Formation shale oil in Biyang Depression, China. <i>Journal of Petroleum Exploration and Production</i> , 2019, 9, 927-936.	2.4	4
7	Warm-humid paleoclimate control of salinized lacustrine organic-rich shale deposition in the Oligocene Hetaoyuan Formation of the Biyang Depression, East China. <i>International Journal of Coal Geology</i> , 2019, 202, 69-84.	5.0	55
8	Organic geochemistry, petrology, and conventional and unconventional hydrocarbon resource potential of Paleogene saline source rocks in eastern China: The Biyang Sag of the Nanxiang Basin. <i>Marine and Petroleum Geology</i> , 2019, 101, 343-354.	3.3	14
9	Assessment of shale oil potential using a new free hydrocarbon index. <i>International Journal of Coal Geology</i> , 2016, 156, 74-85.	5.0	42
10	Analyzing hydrocarbon fractions in crude oils by two-dimensional gas chromatography/time-of-flight mass spectrometry under reversed-phase column system. <i>Fuel</i> , 2015, 158, 191-199.	6.4	29
11	Characterization of compounds in unresolved complex mixtures (UCM) of a Mesoproterozoic shale by using GC _A -GC-TOFMS. <i>Marine and Petroleum Geology</i> , 2015, 66, 791-800.	3.3	20
12	Analysis of terpanes in biodegraded oils from China using comprehensive two-dimensional gas chromatography with time-of-flight mass spectrometry. <i>Fuel</i> , 2014, 133, 153-162.	6.4	22
13	Diamondoid Characterization in Condensate by Comprehensive Two-Dimensional Gas Chromatography with Time-of-Flight Mass Spectrometry: The Junggar Basin of Northwest China. <i>International Journal of Molecular Sciences</i> , 2012, 13, 11399-11410.	4.1	18