

Paitoon Tontiwachwuthikul

List of Publications by Year in descending order

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283
papers

12,626
citations

17440

63
h-index

34986

98
g-index

290
all docs

290
docs citations

290
times ranked

5828
citing authors

#	ARTICLE	IF	CITATIONS
1	Pilot Plant Studies of the CO ₂ Capture Performance of Aqueous MEA and Mixed MEA/MDEA Solvents at the University of Regina CO ₂ Capture Technology Development Plant and the Boundary Dam CO ₂ Capture Demonstration Plant. <i>Industrial & Engineering Chemistry Research</i> , 2006, 45, 2414-2420.	3.7	480
2	Recent progress and new developments in post-combustion carbon-capture technology with amine based solvents. <i>International Journal of Greenhouse Gas Control</i> , 2015, 40, 26-54.	4.6	403
3	Photocatalytic Process for CO ₂ Emission Reduction from Industrial Flue Gas Streams. <i>Industrial & Engineering Chemistry Research</i> , 2006, 45, 2558-2568.	3.7	311
4	Kinetics of the reactive absorption of carbon dioxide in high CO ₂ -loaded, concentrated aqueous monoethanolamine solutions. <i>Chemical Engineering Science</i> , 2003, 58, 5195-5210.	3.8	308
5	Corrosion Behavior of Carbon Steel in the CO ₂ Absorption Process Using Aqueous Amine Solutions. <i>Industrial & Engineering Chemistry Research</i> , 1999, 38, 3917-3924.	3.7	278
6	Using polypropylene and polytetrafluoroethylene membranes in a membrane contactor for CO ₂ absorption. <i>Journal of Membrane Science</i> , 2006, 277, 99-107.	8.2	197
7	The genetic algorithm based back propagation neural network for MMP prediction in CO ₂ -EOR process. <i>Fuel</i> , 2014, 126, 202-212.	6.4	196
8	Comparing membrane resistance and absorption performance of three different membranes in a gas absorption membrane contactor. <i>Separation and Purification Technology</i> , 2009, 65, 290-297.	7.9	183
9	Review on current advances, future challenges and consideration issues for post-combustion CO ₂ capture using amine-based absorbents. <i>Chinese Journal of Chemical Engineering</i> , 2016, 24, 278-288.	3.5	181
10	Interfacial Tensions of the Crude Oil + Reservoir Brine + CO ₂ Systems at Pressures up to 31 MPa and Temperatures of 27 Å°C and 58 Å°C. <i>Journal of Chemical & Engineering Data</i> , 2005, 50, 1242-1249.	1.9	178
11	CO ₂ absorption by NaOH, monoethanolamine and 2-amino-2-methyl-1-propanol solutions in a packed column. <i>Chemical Engineering Science</i> , 1992, 47, 381-390.	3.8	171
12	Artificial intelligence for monitoring and supervisory control of process systems. <i>Engineering Applications of Artificial Intelligence</i> , 2007, 20, 115-131.	8.1	171
13	Comparing the Absorption Performance of Packed Columns and Membrane Contactors. <i>Industrial & Engineering Chemistry Research</i> , 2005, 44, 5726-5732.	3.7	160
14	Catalytic and non catalytic solvent regeneration during absorption-based CO ₂ capture with single and blended reactive amine solvents. <i>International Journal of Greenhouse Gas Control</i> , 2014, 26, 39-50.	4.6	154
15	A study of structure-activity relationships of commercial tertiary amines for post-combustion CO ₂ capture. <i>Applied Energy</i> , 2016, 184, 219-229.	10.1	135
16	Solubility of carbon dioxide in 2-amino-2-methyl-1-propanol solutions. <i>Journal of Chemical & Engineering Data</i> , 1991, 36, 130-133.	1.9	134
17	Reaction Kinetics of CO ₂ in Aqueous Ethylenediamine, Ethyl Ethanolamine, and Diethyl Monoethanolamine Solutions in the Temperature Range of 298-313 K, Using the Stopped-Flow Technique. <i>Industrial & Engineering Chemistry Research</i> , 2007, 46, 4426-4434.	3.7	134
18	Analysis of Monoethanolamine and Its Oxidative Degradation Products during CO ₂ Absorption from Flue Gases: A Comparative Study of GC-MS, HPLC-RID, and CE-DAD Analytical Techniques and Possible Optimum Combinations. <i>Industrial & Engineering Chemistry Research</i> , 2006, 45, 2437-2451.	3.7	131

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19	Kinetics of the Absorption of CO ₂ into Mixed Aqueous Loaded Solutions of Monoethanolamine and Methyl-diethanolamine. <i>Industrial & Engineering Chemistry Research</i> , 2006, 45, 2608-2616.	3.7	129
20	Comprehensive mass transfer and reaction kinetics studies of CO ₂ absorption into aqueous solutions of blended MDEA-MEA. <i>Chemical Engineering Journal</i> , 2012, 209, 501-512.	12.7	125
21	Behavior of the Mass-Transfer Coefficient of Structured Packings in CO ₂ Absorbers with Chemical Reactions. <i>Industrial & Engineering Chemistry Research</i> , 1999, 38, 2044-2050.	3.7	123
22	Integration of post-combustion capture and storage into a pulverized coal-fired power plant. <i>International Journal of Greenhouse Gas Control</i> , 2010, 4, 499-510.	4.6	122
23	Carbon dioxide (CO ₂) capture: Absorption-desorption capabilities of 2-amino-2-methyl-1-propanol (AMP), piperazine (PZ) and monoethanolamine (MEA) tri-solvent blends. <i>Journal of Natural Gas Science and Engineering</i> , 2016, 33, 742-750.	4.4	122
24	Mass Transfer Coefficients and Correlation for CO ₂ Absorption into 2-Amino-2-methyl-1-propanol (AMP) Using Structured Packing. <i>Industrial & Engineering Chemistry Research</i> , 1998, 37, 569-575.	3.7	117
25	Wettability Determination of the Reservoir Brine-Reservoir Rock System with Dissolution of CO ₂ at High Pressures and Elevated Temperatures. <i>Energy & Fuels</i> , 2008, 22, 504-509.	5.1	117
26	Experimental study on the solvent regeneration of a CO ₂ -loaded MEA solution using single and hybrid solid acid catalysts. <i>AIChE Journal</i> , 2016, 62, 753-765.	3.6	115
27	Reducing energy consumption of CO ₂ desorption in CO ₂ -loaded aqueous amine solution using Al ₂ O ₃ /HZSM-5 bifunctional catalysts. <i>Applied Energy</i> , 2018, 229, 562-576.	10.1	110
28	Enhanced light oil recovery from tight formations through CO ₂ huff-and-puff processes. <i>Fuel</i> , 2015, 154, 35-44.	6.4	108
29	Screening tests of aqueous alkanolamine solutions based on primary, secondary, and tertiary structure for blended aqueous amine solution selection in post combustion CO ₂ capture. <i>Chemical Engineering Science</i> , 2017, 170, 574-582.	3.8	108
30	Kinetics of sulfur dioxide- and oxygen-induced degradation of aqueous monoethanolamine solution during CO ₂ absorption from power plant flue gas streams. <i>International Journal of Greenhouse Gas Control</i> , 2009, 3, 133-142.	4.6	105
31	CO ₂ stripping from monoethanolamine using a membrane contactor. <i>Journal of Membrane Science</i> , 2011, 376, 110-118.	8.2	105
32	Practical experience in post-combustion CO ₂ capture using reactive solvents in large pilot and demonstration plants. <i>International Journal of Greenhouse Gas Control</i> , 2015, 40, 6-25.	4.6	105
33	Mathematical modelling of mass-transfer and hydrodynamics in CO ₂ absorbers packed with structured packings. <i>Chemical Engineering Science</i> , 2003, 58, 4037-4053.	3.8	102
34	Mass Transfer Performance of CO ₂ Absorption into Aqueous Solutions of 4-Diethylamino-2-butanol, Monoethanolamine, and N-Methyl-diethanolamine. <i>Industrial & Engineering Chemistry Research</i> , 2012, 51, 6470-6479.	3.7	98
35	Solubilities of Carbon Dioxide in Polyethylene Glycol Ethers. <i>Canadian Journal of Chemical Engineering</i> , 2005, 83, 358-361.	1.7	96
36	Heat duty, heat of absorption, sensible heat and heat of vaporization of 2-Amino-2-Methyl-1-Propanol (AMP), Piperazine (PZ) and Monoethanolamine (MEA) tri-solvent blend for carbon dioxide (CO ₂) capture. <i>Chemical Engineering Science</i> , 2017, 170, 26-35.	3.8	96

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37	Effect of internal coagulant on effectiveness of polyvinylidene fluoride membrane for carbon dioxide separation and absorption. <i>Journal of Membrane Science</i> , 2008, 311, 153-158.	8.2	94
38	Synthesis, solubilities, and cyclic capacities of amino alcohols for CO ₂ capture from flue gas streams. <i>Energy Procedia</i> , 2009, 1, 1327-1334.	1.8	94
39	Reducing Energy Penalty of CO ₂ Capture Using Fe Promoted SO ₄ ²⁻ /ZrO ₂ /MCM-41 Catalyst. <i>Environmental Science & Technology</i> , 2019, 53, 6094-6102.	10.0	94
40	NMR Studies of Amine Species in MEA-CO ₂ -H ₂ O System: Modification of the Model of Vapor-Liquid Equilibrium (VLE). <i>Industrial & Engineering Chemistry Research</i> , 2009, 48, 2717-2720.	3.7	90
41	Carbon dioxide (CO ₂) capture performance of aqueous tri-solvent blends containing 2-amino-2-methyl-1-propanol (AMP) and methyldiethanolamine (MDEA) promoted by diethylenetriamine (DETA). <i>International Journal of Greenhouse Gas Control</i> , 2016, 53, 292-304.	4.6	88
42	Reaction Kinetics of CO ₂ in Aqueous 1-Amino-2-Propanol, 3-Amino-1-Propanol, and Dimethylmonoethanolamine Solutions in the Temperature Range of 298-313 K Using the Stopped-Flow Technique. <i>Industrial & Engineering Chemistry Research</i> , 2008, 47, 2213-2220.	3.7	83
43	Investigation of Mass-Transfer Performance for CO ₂ Absorption into Diethylenetriamine (DETA) in a Randomly Packed Column. <i>Industrial & Engineering Chemistry Research</i> , 2012, 51, 12058-12064.	3.7	83
44	Solubility, absorption heat and mass transfer studies of CO ₂ absorption into aqueous solution of 1-dimethylamino-2-propanol. <i>Fuel</i> , 2015, 144, 121-129.	6.4	82
45	Synthesis of new amines for enhanced carbon dioxide (CO ₂) capture performance: The effect of chemical structure on equilibrium solubility, cyclic capacity, kinetics of absorption and regeneration, and heats of absorption and regeneration. <i>Separation and Purification Technology</i> , 2016, 167, 97-107.	7.9	82
46	Experimental study on mass transfer and prediction using artificial neural network for CO ₂ absorption into aqueous DETA. <i>Chemical Engineering Science</i> , 2013, 100, 195-202.	3.8	81
47	Volumetric Properties and Viscosities for Aqueous N-Methyl-2-pyrrolidone Solutions from 25 °C to 70 °C. <i>Journal of Chemical & Engineering Data</i> , 2004, 49, 231-234.	1.9	79
48	Interfacial Interactions between Reservoir Brine and CO ₂ at High Pressures and Elevated Temperatures. <i>Energy & Fuels</i> , 2005, 19, 216-223.	5.1	79
49	Evaluation of the heat duty of catalyst-aided amine-based post combustion CO ₂ capture. <i>Chemical Engineering Science</i> , 2017, 170, 48-57.	3.8	78
50	Correlations for Equilibrium Solubility of Carbon Dioxide in Aqueous 4-(Diethylamino)-2-butanol Solutions. <i>Industrial & Engineering Chemistry Research</i> , 2011, 50, 14008-14015.	3.7	75
51	Analysis of CO ₂ solubility and absorption heat into 1-dimethylamino-2-propanol solution. <i>Chemical Engineering Science</i> , 2017, 170, 3-15.	3.8	75
52	Investigation of CO ₂ Regeneration in Single and Blended Amine Solvents with and without Catalyst. <i>Industrial & Engineering Chemistry Research</i> , 2017, 56, 7656-7664.	3.7	75
53	A comparative kinetics study of CO ₂ absorption into aqueous DEEA/MEA and DMEA/MEA blended solutions. <i>AIChE Journal</i> , 2018, 64, 1350-1358.	3.6	72
54	Experimental and Theoretical Determination of Equilibrium Interfacial Tension for the Solvent(s)-CO ₂ -Heavy Oil Systems. <i>Energy & Fuels</i> , 2012, 26, 1776-1786.	5.1	71

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55	Zeolite catalyst-aided tri-solvent blend amine regeneration: An alternative pathway to reduce the energy consumption in amine-based CO ₂ capture process. <i>Applied Energy</i> , 2019, 240, 827-841.	10.1	71
56	Wettability Determination of the Crude Oil~Reservoir Brine~Reservoir Rock System with Dissolution of CO ₂ at High Pressures and Elevated Temperatures. <i>Energy & Fuels</i> , 2008, 22, 2362-2371.	5.1	70
57	A mathematical model for gas absorption membrane contactors that studies the effect of partially wetted membranes. <i>Journal of Membrane Science</i> , 2010, 347, 228-239.	8.2	70
58	Experimental analyses of mass transfer and heat transfer of post-combustion CO ₂ absorption using hybrid solvent MEA~MeOH in an absorber. <i>Chemical Engineering Journal</i> , 2015, 260, 11-19.	12.7	69
59	Volumetric Properties and Viscosities for Aqueous AMP Solutions from 25 °C to 70 °C. <i>Journal of Chemical & Engineering Data</i> , 2003, 48, 551-556.	1.9	66
60	Experimental studies of regeneration heat duty for CO ₂ desorption from diethylenetriamine (DETA) solution in a stripper column packed with Dixon ring random packing. <i>Fuel</i> , 2014, 136, 261-267.	6.4	66
61	Advancement and new perspectives of using formulated reactive amine blends for post-combustion carbon dioxide (CO ₂) capture technologies. <i>Petroleum</i> , 2017, 3, 10-36.	2.8	66
62	Investigation of Low-Toxic Organic Corrosion Inhibitors for CO ₂ Separation Process Using Aqueous MEA Solvent. <i>Industrial & Engineering Chemistry Research</i> , 2001, 40, 4771-4777.	3.7	65
63	Kinetics of CO ₂ absorption into a novel 1~diethylamino~2~propanol solvent using stopped~flow technique. <i>AIChE Journal</i> , 2014, 60, 3502-3510.	3.6	64
64	An improved fast screening method for single and blended amine-based solvents for post-combustion CO ₂ capture. <i>Separation and Purification Technology</i> , 2016, 169, 279-288.	7.9	64
65	¹³ C NMR Spectroscopy of a Novel Amine Species in the DEAB~CO ₂ ~H ₂ O system: VLE Model. <i>Industrial & Engineering Chemistry Research</i> , 2012, 51, 8608-8615.	3.7	63
66	Part 5b: Solvent chemistry: reaction kinetics of CO ₂ absorption into reactive amine solutions. <i>Carbon Management</i> , 2012, 3, 201-220.	2.4	60
67	Techno-economic analysis of CO ₂ capture from a 1.2 million MTPA cement plant using AMP-PZ-MEA blend. <i>International Journal of Greenhouse Gas Control</i> , 2018, 78, 400-412.	4.6	59
68	Catalytic performance and mechanism of SO ₄ ²⁻ /ZrO ₂ /SBA-15 catalyst for CO ₂ desorption in CO ₂ -loaded monoethanolamine solution. <i>Applied Energy</i> , 2020, 259, 114179.	10.1	58
69	Comparative Mass Transfer Performance Studies of CO ₂ Absorption into Aqueous Solutions of DEAB and MEA. <i>Industrial & Engineering Chemistry Research</i> , 2010, 49, 2857-2863.	3.7	57
70	Analysis of CO ₂ equilibrium solubility of seven tertiary amine solvents using thermodynamic and ANN models. <i>Fuel</i> , 2019, 249, 61-72.	6.4	56
71	Comparative studies of heat duty and total equivalent work of a new heat pump distillation with split flow process, conventional split flow process, and conventional baseline process for CO ₂ capture using monoethanolamine. <i>International Journal of Greenhouse Gas Control</i> , 2014, 24, 87-97.	4.6	55
72	Rheological properties study of foam fracturing fluid using CO ₂ and surfactant. <i>Chemical Engineering Science</i> , 2017, 170, 720-730.	3.8	55

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73	Amine-based CO ₂ capture aided by acid-basic bifunctional catalyst: Advancement of amine regeneration using metal modified MCM-41. <i>Chemical Engineering Journal</i> , 2020, 383, 123077.	12.7	55
74	Rigorous Model for Predicting the Behavior of CO ₂ Absorption into AMP in Packed-Bed Absorption Columns. <i>Industrial & Engineering Chemistry Research</i> , 2006, 45, 2553-2557.	3.7	54
75	SO ₄ ²⁻ /ZrO ₂ supported on Al ₂ O ₃ as a catalyst for CO ₂ desorption from CO ₂ -loaded monoethanolamine solutions. <i>AIChE Journal</i> , 2018, 64, 3988-4001.	3.6	54
76	Kinetics of the Oxidative Degradation of Aqueous Monoethanolamine in a Flue Gas Treating Unit. <i>Industrial & Engineering Chemistry Research</i> , 2001, 40, 3445-3450.	3.7	52
77	Study of cyclic CO ₂ injection for low-pressure light oil recovery under reservoir conditions. <i>Fuel</i> , 2016, 174, 296-306.	6.4	52
78	Studies of Corrosion and Corrosion Control in a CO ₂ -2-Amino-2-methyl-1-propanol (AMP) Environment. <i>Industrial & Engineering Chemistry Research</i> , 1997, 36, 264-269.	3.7	51
79	Parametric studies of carbon dioxide absorption into highly concentrated monoethanolamine solutions. <i>Canadian Journal of Chemical Engineering</i> , 2001, 79, 137-142.	1.7	51
80	Mechanism of formation of heat stable salts (HSSs) and their roles in further degradation of monoethanolamine during CO ₂ capture from flue gas streams. <i>Energy Procedia</i> , 2011, 4, 591-598.	1.8	51
81	Corrosion Behavior of Carbon Steel in the Monoethanolamine-H ₂ O-CO ₂ -O ₂ -SO ₂ System: Products, Reaction Pathways, and Kinetics. <i>Industrial & Engineering Chemistry Research</i> , 2009, 48, 10169-10179.	3.7	50
82	Studies on corrosion and corrosion inhibitors for amine based solvents for CO ₂ absorption from power plant flue gases containing CO ₂ , O ₂ and SO ₂ . <i>Energy Procedia</i> , 2011, 4, 1761-1768.	1.8	50
83	Investigation of the effects of operating parameters on the local mass transfer coefficient and membrane wetting in a membrane gas absorption process. <i>Journal of Membrane Science</i> , 2015, 490, 236-246.	8.2	50
84	Simulation of pilot plant and industrial CO ₂ -MEA absorbers. <i>Separation and Purification Technology</i> , 1993, 7, 47-52.	0.3	47
85	Densities and Viscosities for Binary Mixtures of N-Methyldiethanolamine + Triethylene Glycol Monomethyl Ether from 25 °C to 70 °C and N-Methyldiethanolamine + Ethanol Mixtures at 40 °C. <i>Journal of Chemical & Engineering Data</i> , 2000, 45, 247-253.	1.9	47
86	Part 5c: Solvent chemistry: solubility of CO ₂ in reactive solvents for post-combustion CO ₂ . <i>Carbon Management</i> , 2012, 3, 467-484.	2.4	47
87	Analysis of reaction kinetics of CO ₂ absorption into a novel reactive 4-diethylamino-2-butanol solvent. <i>Chemical Engineering Science</i> , 2012, 81, 251-259.	3.8	46
88	Part 1: Design, modeling and simulation of post-combustion CO ₂ capture systems using reactive solvents. <i>Carbon Management</i> , 2011, 2, 265-288.	2.4	45
89	Effects of flue gas composition on carbon steel (1020) corrosion in MEA-based CO ₂ capture process. <i>International Journal of Greenhouse Gas Control</i> , 2013, 19, 340-349.	4.6	45
90	Enhancement factor and kinetics of CO ₂ capture by MEA-methanol hybrid solvents. <i>Energy Procedia</i> , 2009, 1, 95-102.	1.8	44

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91	Analysis of Mass Transfer Performance of Monoethanolamine-Based CO ₂ Absorption in a Packed Column Using Artificial Neural Networks. <i>Industrial & Engineering Chemistry Research</i> , 2014, 53, 4413-4423.	3.7	44
92	Artificial neural network models for the prediction of CO ₂ solubility in aqueous amine solutions. <i>International Journal of Greenhouse Gas Control</i> , 2015, 39, 174-184.	4.6	44
93	Volumetric Properties, Viscosities, and Refractive Indices for Aqueous 2-(Methylamino)ethanol Solutions from (298.15 to 343.15) K. <i>Journal of Chemical & Engineering Data</i> , 2007, 52, 560-565.	1.9	43
94	AI models for correlation of physical properties in system of 1DMA2Pâ€CO ₂ â€H ₂ O. <i>AIChE Journal</i> , 2022, 68, .	3.6	43
95	Mechanistic model for prediction of structured packing mass transfer performance in CO ₂ absorption with chemical reactions. <i>Chemical Engineering Science</i> , 2000, 55, 3651-3663.	3.8	41
96	Solubility Study of Methane and Ethane in Promising Physical Solvents for Natural Gas Sweetening Operations. <i>Journal of Chemical & Engineering Data</i> , 2006, 51, 64-67.	1.9	41
97	High pressure physical solubility of carbon dioxide (CO ₂) in mixed polyethylene glycol dimethyl ethers (Genosorb 1753). <i>Canadian Journal of Chemical Engineering</i> , 2012, 90, 576-583.	1.7	40
98	Analysis of solubility, absorption heat and kinetics of CO ₂ absorption into 1-(2-hydroxyethyl)pyrrolidine solvent. <i>Chemical Engineering Science</i> , 2017, 162, 120-130.	3.8	40
99	Kinetics and mechanism study of homogeneous reaction of CO ₂ and blends of diethanolamine and monoethanolamine using the stopped-flow technique. <i>Chemical Engineering Journal</i> , 2017, 316, 592-600.	12.7	40
100	The analysis of solubility, absorption kinetics of CO ₂ absorption into aqueous 1â€diethylaminoâ€2â€propanol solution. <i>AIChE Journal</i> , 2017, 63, 2694-2704.	3.6	40
101	Mass transfer studies on catalyst-aided CO ₂ desorption from CO ₂ -loaded amine solution in a post-combustion CO ₂ capture plant. <i>Chemical Engineering Science</i> , 2017, 170, 508-517.	3.8	38
102	Investigation mechanism of DEA as an activator on aqueous MEA solution for postcombustion CO ₂ capture. <i>AIChE Journal</i> , 2018, 64, 2515-2525.	3.6	38
103	Kinetics and new BrÃnsted correlations study of CO ₂ absorption into primary and secondary alkanolamine with and without steric-hindrance. <i>Separation and Purification Technology</i> , 2020, 233, 115998.	7.9	38
104	A toolset for construction of hybrid intelligent forecasting systems: application for water demand prediction. <i>Advanced Engineering Informatics</i> , 1999, 13, 21-42.	0.5	37
105	An integrated expert system/operations research approach for the optimization of natural gas pipeline operations. <i>Engineering Applications of Artificial Intelligence</i> , 2000, 13, 465-475.	8.1	37
106	Volumetric Properties and Viscosities for Aqueous Diisopropanolamine Solutions from 25 Â°C to 70 Â°C. <i>Journal of Chemical & Engineering Data</i> , 2003, 48, 1062-1067.	1.9	37
107	Dynamic Interfacial Tension Method for Measuring Gas Diffusion Coefficient and Interface Mass Transfer Coefficient in a Liquid. <i>Industrial & Engineering Chemistry Research</i> , 2006, 45, 4999-5008.	3.7	37
108	Physicochemical properties of {1-methyl piperazine (1) + water (2)} system at T= (298.15 to 343.15) K and atmospheric pressure. <i>Journal of Chemical Thermodynamics</i> , 2011, 43, 1897-1905.	2.0	35

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109	Estimation of Relative Permeability by Assisted History Matching Using the Ensemble Kalman Filter Method. <i>Journal of Canadian Petroleum Technology</i> , 2012, 51, 205-214.	2.3	35
110	Catalytic-CO ₂ -Desorption Studies of DEA and DEA+MEA Blended Solutions with the Aid of Lewis and Brønsted Acids. <i>Industrial & Engineering Chemistry Research</i> , 2018, 57, 11505-11516.	3.7	35
111	1D NMR Analysis of a Quaternary MEA+DEA+CO ₂ +H ₂ O Amine System: Liquid Phase Speciation and Vapor-Liquid Equilibria at CO ₂ Absorption and Solvent Regeneration Conditions. <i>Industrial & Engineering Chemistry Research</i> , 2014, 53, 8577-8591.	3.7	34
112	A new model for correlation and prediction of equilibrium CO ₂ solubility in N-methyl-2-piperidinol solvent. <i>AIChE Journal</i> , 2017, 63, 3395-3403.	3.6	34
113	CO ₂ capture efficiency and heat duty of solid acid catalyst-aided CO ₂ desorption using blends of primary-tertiary amines. <i>International Journal of Greenhouse Gas Control</i> , 2018, 69, 52-59.	4.6	34
114	A comparative study of novel activated AMP using 1,5-diamino-2-methylpentane vs MEA solution for CO ₂ capture from gas-fired power plant. <i>Fuel</i> , 2018, 234, 1089-1098.	6.4	34
115	Analysis and predictive correlation of mass transfer coefficient of blended MDEA-MEA for use in post-combustion CO ₂ capture. <i>International Journal of Greenhouse Gas Control</i> , 2017, 18, 2-12.	4.6	34
116	Density, Viscosity, and N ₂ O Solubility of Aqueous 2-(Methylamino)ethanol Solution. <i>Journal of Chemical & Engineering Data</i> , 2017, 62, 129-140.	1.9	33
117	Influence of Process Parameters on Corrosion Behavior in a Sterically Hindered Amine-CO ₂ System. <i>Industrial & Engineering Chemistry Research</i> , 1999, 38, 310-315.	3.7	32
118	Life-Cycle Analysis of CO ₂ EOR on EOR and Geological Storage through Economic Optimization and Sensitivity Analysis Using the Weyburn Unit as a Case Study. <i>Industrial & Engineering Chemistry Research</i> , 2006, 45, 2483-2488.	3.7	32
119	Kinetics of the reaction of carbon dioxide (CO ₂) with cyclic amines using the stopped-flow technique. <i>Energy Procedia</i> , 2011, 4, 140-147.	1.8	32
120	CO ₂ absorption kinetics of 4-diethylamine-2-butanol solvent using stopped-flow technique. <i>Separation and Purification Technology</i> , 2014, 136, 81-87.	7.9	32
121	Comprehensive reaction kinetics model of CO ₂ absorption into 1-dimethylamino-2-propanol solution. <i>AIChE Journal</i> , 2022, 68, .	3.6	32
122	Mass transfer of CO ₂ absorption in hybrid MEA-methanol solvents in packed column. <i>Energy Procedia</i> , 2013, 37, 883-889.	1.8	31
123	Modelling the Performance of a CO ₂ Absorber Containing Structured Packing. <i>Industrial & Engineering Chemistry Research</i> , 2006, 45, 2594-2600.	3.7	30
124	Comparison of Overall Gas-Phase Mass Transfer Coefficient for CO ₂ Absorption between Tertiary Amines in a Randomly Packed Column. <i>Chemical Engineering and Technology</i> , 2015, 38, 1435-1443.	1.5	30
125	Novel models for correlation of Solubility constant and diffusivity of N ₂ O in aqueous 1-dimethylamino-2-propanol. <i>Chemical Engineering Science</i> , 2019, 203, 86-103.	3.8	30
126	Densities and Viscosities of Triethylene Glycol Monomethyl Ether +Water Solutions in the Temperature Interval 25 °C~80 °C. <i>Journal of Chemical & Engineering Data</i> , 1999, 44, 101-107.	1.9	29

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127	Part 3: Corrosion and prevention in post-combustion CO ₂ capture systems. Carbon Management, 2011, 2, 659-675.	2.4	29
128	Studies of the coordination effect of DEA-MEA blended amines (within 1â€”+â€”4 to 2â€”+â€”3â€”M) under heterogeneous catalysis by means of absorption and desorption parameters. Separation and Purification Technology, 2020, 236, 116179.	7.9	29
129	Corrosion Behavior of Carbon Steel in the Monoethanolamineâ”H ₂ Oâ”CO ₂ â”O ₂ â”SO ₂ System. Industrial & Engineering Chemistry Research, 2009, 48, 8913-8919.	3.7	28
130	Ensemble-Based Relative Permeability Estimation Using B-Spline Model. Transport in Porous Media, 2010, 85, 703-721.	2.6	28
131	Experimental study of the kinetics of the homogenous reaction of CO ₂ into a novel aqueous 3-diethylamino-1,2-propanediol solution using the stopped-flow technique. Chemical Engineering Journal, 2015, 270, 485-495.	12.7	28
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