

Mahmood Reza Yassin

List of Publications by Year in descending order

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Version: 2024-02-01

26
papers

619
citations

687335

13
h-index

888047

17
g-index

26
all docs

26
docs citations

26
times ranked

501
citing authors

| # | ARTICLE | IF | CITATIONS |
|----|---|-----|-----------|
| 1 | An experimental and field case study to evaluate the effects of shut-in on well performance. Journal of Petroleum Science and Engineering, 2022, 208, 109318. | 4.2 | 4 |
| 2 | Unconventional well shut-in and reopening: Multiphase gas-oil interactions and their consequences on well performance. Journal of Petroleum Science and Engineering, 2022, 215, 110613. | 4.2 | 5 |
| 3 | The effects of kerogen maturity on pore structure and wettability of organic-rich calcareous shales. Journal of Molecular Liquids, 2022, 362, 119577. | 4.9 | 8 |
| 4 | Quantifying Oil-Recovery Mechanisms during Natural-Gas Huff n Puff Experiments on Ultratight Core Plugs. SPE Journal, 2021, 26, 498-514. | 3.1 | 24 |
| 5 | Quantifying Oil-Recovery Mechanisms During Natural-Gas Huff n Puff Experiments on Ultratight Core Plugs. , 2020, , . | | 1 |
| 6 | Wettability of Calcareous Shales from the East Duvernay Basin: The Role of Natural Fractures, Thermal Maturity, and Organic-Pore Connectivity. , 2020, , . | | 0 |
| 7 | Visualizing Interactions Between Liquid Propane and Heavy Oil. Journal of Energy Resources Technology, Transactions of the ASME, 2020, 142, . | 2.3 | 6 |
| 8 | Effect of kerogen maturity on organic shale wettability: A Duvernay case study. Marine and Petroleum Geology, 2019, 110, 483-496. | 3.3 | 32 |
| 9 | Pore Size Distribution of Unconventional Rocks with Dual-Wet Pore Network: A Sequential Spontaneous and Forced Imbibition Technique. , 2019, , . | | 2 |
| 10 | Modelling imbibition data for determining size distribution of organic and inorganic pores in unconventional rocks. International Journal of Coal Geology, 2019, 201, 26-43. | 5.0 | 33 |
| 11 | A modified model for spontaneous imbibition of wetting phase into fractal porous media. Colloids and Surfaces A: Physicochemical and Engineering Aspects, 2018, 543, 64-75. | 4.7 | 56 |
| 12 | A new approach to characterize the performance of heavy oil recovery due to various gas injection. International Journal of Multiphase Flow, 2018, 99, 273-283. | 3.4 | 32 |
| 13 | Non-Equilibrium Interactions Between Heavy Oil and Liquid Propane. , 2018, , . | | 0 |
| 14 | Evaluation of Imbibition Oil Recovery in the Duvernay Formation. SPE Reservoir Evaluation and Engineering, 2018, 21, 257-272. | 1.8 | 27 |
| 15 | An Experimental Study of Nonequilibrium Carbon Dioxide/Oil Interactions. SPE Journal, 2018, 23, 1768-1783. | 3.1 | 19 |
| 16 | Rock-Fluid Interactions in the Duvernay Formation: Measurement of Wettability and Imbibition Oil Recovery. , 2017, , . | | 9 |
| 17 | CO2-Oil Interactions in Tight Rocks: An Experimental Study. , 2017, , . | | 12 |
| 18 | Experimental investigation of CO2-oil interactions in tight rocks: A Montney case study. Fuel, 2017, 203, 853-867. | 6.4 | 59 |

| # | ARTICLE | IF | CITATIONS |
|----|--|-----|-----------|
| 19 | An Experimental Study of Non-Equilibrium CO ₂ -Oil Interactions. , 2017, , . | | 1 |
| 20 | Organic shale wettability and its relationship to other petrophysical properties: A Duvernay case study. International Journal of Coal Geology, 2017, 169, 74-91. | 5.0 | 123 |
| 21 | Source Rock Wettability: A Duvernay Case Study. , 2016, , . | | 4 |
| 22 | A Theory for Relative Permeability of Unconventional Rocks With Dual-Wettability Pore Network. SPE Journal, 2016, 21, 1970-1980. | 3.1 | 68 |
| 23 | Relative Permeability of Unconventional Rocks with Dual-Wettability Pore-Network. , 2015, , . | | 3 |
| 24 | Micro-Emulsion Phase Behavior of a Cationic Surfactant at Intermediate Interfacial Tension in Sandstone and Carbonate Rocks. Journal of Energy Resources Technology, Transactions of the ASME, 2015, 137, . | 2.3 | 30 |
| 25 | Prediction of Surfactant Retention in Porous Media: A Robust Modeling Approach. Journal of Dispersion Science and Technology, 2014, 35, 1407-1418. | 2.4 | 18 |
| 26 | Applying a robust solution based on expert systems and GA evolutionary algorithm for prognosticating residual gas saturation in water drive gas reservoirs. Journal of Natural Gas Science and Engineering, 2014, 21, 79-94. | 4.4 | 43 |