

# Jeong-Hoon Sa

## List of Publications by Year in descending order

Source: <https://exaly.com/author-pdf/6500958/publications.pdf>

Version: 2024-02-01

33  
papers

1,071  
citations

516710

16  
h-index

414414

32  
g-index

33  
all docs

33  
docs citations

33  
times ranked

623  
citing authors

#	ARTICLE	IF	CITATIONS
1	Universal correlation for gas hydrates suppression temperature of inhibited systems: IV. Water activity. <i>AIChE Journal</i> , 2021, 67, e17293.	3.6	10
2	Advancing Laboratory Characterization and Qualification of Additives for Hydrate Slurry Flow in Multiphase Systems. <i>Industrial &amp; Engineering Chemistry Research</i> , 2021, 60, 719-728.	3.7	2
3	Natural Hydrophilic Amino Acids as Environment-Friendly Gas Hydrate Inhibitors for Carbon Capture and Sequestration. <i>ACS Sustainable Chemistry and Engineering</i> , 2021, 9, 17413-17419.	6.7	16
4	Hydrate Management in Deadlegs: Effect of Pipe Size on Hydrate Deposition. <i>Energy &amp; Fuels</i> , 2020, 34, 1422-1431.	5.1	12
5	Hydrate management in deadlegs: Limiting hydrate deposition with physical restriction. <i>Fuel</i> , 2020, 270, 117506.	6.4	5
6	Hydrate management in deadlegs: Effect of driving force on hydrate deposition. <i>Fuel</i> , 2020, 279, 118481.	6.4	7
7	Gas hydrates porosity and effective volume under multiphase flow conditions. <i>Journal of Natural Gas Science and Engineering</i> , 2020, 79, 103340.	4.4	6
8	Hydrate management in Deadlegs: Effect of water vapor content on hydrate deposition. <i>Fuel</i> , 2020, 273, 117714.	6.4	7
9	Hydrate Management in Deadlegs: Hydrate Deposition in Pipes with Complex Geometry. <i>Fuel</i> , 2020, 269, 117440.	6.4	5
10	Flow Risk Index: A New Metric for Solid Precipitation Assessment in Flow Assurance Management Applied to Gas Hydrate Transportability. <i>Energy &amp; Fuels</i> , 2020, 34, 9371-9378.	5.1	13
11	Investigating the effectiveness of anti-agglomerants in gas hydrates and ice formation. <i>Fuel</i> , 2019, 255, 115841.	6.4	20
12	Promoting gas hydrate formation with ice-nucleating additives for hydrate-based applications. <i>Applied Energy</i> , 2019, 251, 113352.	10.1	43
13	Hydrate Management for Hydrate Deposition in Gas-Filled Vertical Pipes. , 2019, , .		2
14	Rock-Flow Cell: An Innovative Benchtop Testing Tool for Flow Assurance Studies. <i>Industrial &amp; Engineering Chemistry Research</i> , 2019, 58, 8544-8552.	3.7	29
15	Guest-Guest Interactions and Co-Occupation by Distinct Guests in the Metastable State of Clathrate Hydrates. <i>Journal of Physical Chemistry C</i> , 2019, 123, 3811-3816.	3.1	7
16	Hydrate Management in Deadlegs: Effect of Wall Temperature on Hydrate Deposition. <i>Energy &amp; Fuels</i> , 2018, 32, 3254-3262.	5.1	21
17	Hydrate Management in Deadlegs: Detection of Hydrate Deposition Using Permittivity Probe. <i>Energy &amp; Fuels</i> , 2018, 32, 1693-1702.	5.1	16
18	Assessing thermodynamic consistency of gas hydrates phase equilibrium data for inhibited systems. <i>Fluid Phase Equilibria</i> , 2018, 473, 294-299.	2.5	40

#	ARTICLE	IF	CITATIONS
19	Universal correlation for gas hydrates suppression temperature of inhibited systems: III. salts and organic inhibitors. <i>AIChE Journal</i> , 2018, 64, 4097-4109.	3.6	39
20	Phase equilibria and characterization of CO <sub>2</sub> and SF <sub>6</sub> binary hydrates for CO <sub>2</sub> sequestration. <i>Energy</i> , 2017, 126, 306-311.	8.8	14
21	Hydrate Management in Deadlegs: Effect of Header Temperature on Hydrate Deposition. <i>Energy &amp; Fuels</i> , 2017, 31, 11802-11810.	5.1	30
22	Hydrate Management of Deadlegs in Oil and Gas Production Systems – Background and Development of Experimental Systems. <i>Energy &amp; Fuels</i> , 2017, 31, 11783-11792.	5.1	25
23	Hydrate Management in Deadlegs: Hydrate Deposition Characterization in a 1-in. Vertical Pipe System. <i>Energy &amp; Fuels</i> , 2017, 31, 13536-13544.	5.1	17
24	Inhibition of methane and natural gas hydrate formation by altering the structure of water with amino acids. <i>Scientific Reports</i> , 2016, 6, 31582.	3.3	153
25	Improving the tensile strength of carbon nanotube yarn via one-step double [2+1] cycloadditions. <i>Korean Journal of Chemical Engineering</i> , 2016, 33, 299-304.	2.7	15
26	Gas hydrate inhibition by perturbation of liquid water structure. <i>Scientific Reports</i> , 2015, 5, 11526.	3.3	103
27	The influence of boundary layer on the growth kinetics of carbon nanotube forests. <i>Carbon</i> , 2015, 93, 217-225.	10.3	18
28	Effects of Promoter on the Formation of Gas Hydrate from Blast Furnace Gas. <i>Korean Chemical Engineering Research</i> , 2015, 53, 103-110.	0.2	1
29	Abnormal incorporation of amino acids into the gas hydrate crystal lattice. <i>Physical Chemistry Chemical Physics</i> , 2014, 16, 26730-26734.	2.8	47
30	Hydrophobic amino acids as a new class of kinetic inhibitors for gas hydrate formation. <i>Scientific Reports</i> , 2013, 3, 2428.	3.3	187
31	Gas-Hydrate Phase Equilibrium for Mixtures of Sulfur Hexafluoride and Hydrogen. <i>Journal of Chemical &amp; Engineering Data</i> , 2012, 57, 1433-1436.	1.9	13
32	“Continuous” Method for the Fast Screening of Thermodynamic Promoters of Gas Hydrates Using a Quartz Crystal Microbalance. <i>Energy &amp; Fuels</i> , 2012, 26, 767-772.	5.1	6
33	Amino Acids as Natural Inhibitors for Hydrate Formation in CO <sub>2</sub> Sequestration. <i>Environmental Science &amp; Technology</i> , 2011, 45, 5885-5891.	10.0	142