## Qingchun Yu

List of Publications by Year in descending order

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#	Article	IF	CITATIONS
1	The effect of moisture on the methane adsorption capacity of shales: A study case in the eastern Qaidam Basin in China. Journal of Hydrology, 2016, 542, 487-505.	5.4	71
2	A physical and numerical investigation of the failure mechanism of weak rocks surrounding tunnels. Computers and Geotechnics, 2014, 61, 292-307.	4.7	69
3	Dynamic displacement and non-equilibrium dissolution of supercritical CO2 in low-permeability sandstone: An experimental study. International Journal of Greenhouse Gas Control, 2013, 14, 1-14.	4.6	67
4	Estimation of the REV size for blockiness of fractured rock masses. Computers and Geotechnics, 2016, 76, 83-92.	4.7	51
5	The effect of water saturation on methane breakthrough pressure: An experimental study on the Carboniferous shales from the eastern Qaidam Basin, China. Journal of Hydrology, 2016, 543, 832-848.	5.4	42
6	CO 2 breakthrough pressure and permeability for unsaturated low-permeability sandstone of the Ordos Basin. Journal of Hydrology, 2017, 550, 331-342.	5.4	41
7	Supercritical CO 2 dissolution and mass transfer in low-permeability sandstone: Effect of concentration difference in water-flood experiments. International Journal of Greenhouse Gas Control, 2014, 28, 328-342.	4.6	32
8	Pore structure characterization of Carboniferous shales from the eastern Qaidam Basin, China: Combining helium expansion with low-pressure adsorption and mercury intrusion. Journal of Petroleum Science and Engineering, 2017, 152, 91-103.	4.2	31
9	Apparent Permeability and Gas Flow Behavior in Carboniferous Shale from the Qaidam Basin, China: An Experimental Study. Transport in Porous Media, 2017, 116, 585-611.	2.6	30
10	Experimental Investigation on the Movability of Water in Shale Nanopores: A Case Study of Carboniferous Shale From the Qaidam Basin, China. Water Resources Research, 2020, 56, e2019WR026973.	4.2	29
11	Experimental and Modeling Study of Methane Adsorption onto Partially Saturated Shales. Water Resources Research, 2018, 54, 5017-5029.	4.2	26
12	Breakthrough pressure and permeability in partially water-saturated shales using methane–carbon dioxide gas mixtures: An experimental study of Carboniferous shales from the eastern Qaidam Basin, China. AAPG Bulletin, 2019, 103, 273-301.	1.5	26
13	Blockiness level of rock mass around underground powerhouse of Three Gorges Project. Tunnelling and Underground Space Technology, 2015, 48, 67-76.	6.2	24
14	A method for identifying three-dimensional rock blocks formed by curved fractures. Computers and Geotechnics, 2015, 65, 1-11.	4.7	24
15	Residual water formation during the CO 2 storage process in deep saline aquifers and factors influencing it: A review. Journal of CO2 Utilization, 2017, 20, 253-262.	6.8	24
16	Analysis of removability and stability of rock blocks by considering the rock bridge effect. Canadian Geotechnical Journal, 2016, 53, 384-395.	2.8	23
17	Effect of CH4 on the CO2 breakthrough pressure and permeability of partially saturated low-permeability sandstone in the Ordos Basin, China. Journal of Hydrology, 2018, 556, 732-748.	5.4	23
18	Rock-core scale modeling of initial water saturation effects on CO2 breakthrough pressure in CO2 geo-sequestration. Journal of Hydrology, 2020, 580, 124234.	5.4	21

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19	Modeling and measurement of CO2 solubility in salty aqueous solutions and application in the Erdos Basin. Fluid Phase Equilibria, 2014, 377, 45-55.	2.5	20
20	Prospects of Carboniferous Shale Gas Exploitation in the Eastern Qaidam Basin. Acta Geologica Sinica, 2014, 88, 620-634.	1.4	17
21	Effect of Water Saturation on Pressure-Dependent Permeability of Carboniferous Shale of the Qaidam Basin, China. Transport in Porous Media, 2018, 123, 147-172.	2.6	14
22	Identifying rock blocks based on exact arithmetic. International Journal of Rock Mechanics and Minings Sciences, 2016, 86, 80-90.	5.8	13
23	The effect of water vapor on methane adsorption in the nanopores of shale. Journal of Natural Gas Science and Engineering, 2022, 101, 104536.	4.4	13
24	Experimental study on the relationship between the matric potential and methane breakthrough pressure of partially water-saturated shale fractures. Journal of Hydrology, 2019, 578, 124044.	5.4	12
25	A method to determine the permeability of shales by using the dynamic process data of methane adsorption. Engineering Geology, 2019, 253, 111-122.	6.3	12
26	Comparing the permeability of dry and moisturized crushed shales determined by the dynamic process data of methane adsorption. Journal of Hydrology, 2020, 590, 125375.	5.4	12
27	Stability analysis of three-dimensional rock blocks based on general block method. Computers and Geotechnics, 2020, 124, 103621.	4.7	12
28	Methane adsorption on porous nano-silica in the presence of water: An experimental and ab initio study. Journal of Colloid and Interface Science, 2016, 467, 60-69.	9.4	11
29	Dynamic behaviors of methane adsorption on partially saturated shales. Journal of Petroleum Science and Engineering, 2020, 190, 107071.	4.2	11
30	The effects of quartz content on the formation of residual water in a brine–CO2–quartz system: An experimental study. Journal of Natural Gas Science and Engineering, 2015, 27, 1609-1619.	4.4	10
31	Determining the REV for Fracture Rock Mass Based on Seepage Theory. Geofluids, 2017, 2017, 1-8.	0.7	9
32	Experimental Investigation of Spontaneous Water Imbibition into Methane-Saturated Shales under Different Methane Pressures. Energy & Fuels, 2020, 34, 14356-14367.	5.1	8
33	Quantitative experimental investigation of multiple P-T effects on primary drainage process during scCO2 storage in deep saline aquifers. Journal of Hydrology, 2021, 596, 126143.	5.4	8
34	The Effects of Brine Species on the Formation of Residual Water in a \$\$hbox {CO}_{2}\$\$ CO 2 –Brine System. Transport in Porous Media, 2014, 104, 553-564.	2.6	7
35	The role of fluid-rock interactions in permeability behavior of shale with different pore fluids. International Journal of Rock Mechanics and Minings Sciences, 2022, 150, 105023.	5.8	7
36	Quantitative investigation of phase characteristic effects on CO2 breakthrough pressures in unsaturated Low-Permeability sandstone. Journal of Hydrology, 2022, 609, 127780.	5.4	7

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#	Article	IF	CITATIONS
37	The Effects of Brine Concentration on the Formation of Residual Water. Procedia Earth and Planetary Science, 2013, 7, 496-499.	0.6	6
38	Experimental investigation into simultaneous adsorption of water vapor and methane onto shales. Journal of Hydrology, 2022, 604, 127200.	5.4	6
39	Stability analysis method for rock blocks formed by curved fractures. Tunnelling and Underground Space Technology, 2019, 85, 182-195.	6.2	4
40	Experimental investigation into the permeability of water vapor in shales. Journal of Hydrology, 2022, 609, 127697.	5.4	4
41	Numerical Investigations of Blockiness of Fractured Rocks Based on Fracture Spacing and Disc Diameter. International Journal of Geomechanics, 2020, 20, 04020004.	2.7	3
42	Experimental Investigations of the Process of Carbonate Fracture Dissolution Enlargement under Reservoir Temperature and Pressure Conditions. Geofluids, 2018, 2018, 1-19.	0.7	2
43	Experimental investigations on water condensation in the nanopores of shales. Energy Sources, Part A: Recovery, Utilization and Environmental Effects, 0, , 1-19.	2.3	2
44	Gas Slippage in Microscale Fractures of Partially Saturated Shale of Different Matric Potentials. SPE Journal, 2022, 27, 3020-3034.	3.1	2
45	Dynamic model for the simultaneous adsorption of water vapor and methane on shales. Journal of Natural Gas Science and Engineering, 2022, 102, 104578.	4.4	2
46	Comparing the adsorption of carbon dioxide and methane in Carboniferous shale from the Qaidam Basin, China. Applied Geochemistry, 2022, 143, 105368.	3.0	1
47	Constructing boundary structures of rock blocks. International Journal for Numerical and	3.3	0