Ali Shafiei

List of Publications by Year in descending order

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Version: 2024-02-01

623734 580821 25 27 924 14 citations h-index g-index papers 28 28 28 892 all docs docs citations times ranked citing authors

#	Article	IF	CITATIONS
1	Insights from molecular dynamics on CO2 diffusion coefficient in saline water over a wide range of temperatures, pressures, and salinity: CO2 geological storage implications. Journal of Molecular Liquids, 2022, 345, 117868.	4.9	17
2	A systematic and critical review of application of molecular dynamics simulation in low salinity water injection. Advances in Colloid and Interface Science, 2022, 300, 102594.	14.7	21
3	Effects of asphaltene structure and polythiophene-coated magnetite nanoparticles on surface topography and wettability alteration of silica surface. Journal of Molecular Liquids, 2022, 349, 118470.	4.9	12
4	Atomistic insights into role of low salinity water on montmorillonite-brine interface: Implications for EOR from clay-bearing sandstone reservoirs. Journal of Molecular Liquids, 2022, 353, 118803.	4.9	10
5	Characterization of crude oils and asphaltenes using the PC-SAFT EoS: A systematic review. Fuel, 2021, 291, 120180.	6.4	20
6	Data-Driven Connectionist Models for Performance Prediction of Low Salinity Waterflooding in Sandstone Reservoirs. ACS Omega, 2021, 6, 32304-32326.	3.5	13
7	Synthesis, Characterization, and Assessment of a CeO2@Nanoclay Nanocomposite for Enhanced Oil Recovery. Nanomaterials, 2020, 10, 2280.	4.1	27
8	Densities for Ternary System of CaCl2–H2O–CO2 at Elevated P-T: An Experimental and Modeling Approach. Energies, 2018, 11, 2840.	3.1	1
9	Effect of Initial Wettability on Performance of Smart Water Flooding in Carbonate Reservoirs—An Experimental Investigation with IOR Implications. Energies, 2018, 11, 1394.	3.1	22
10	Data Analytics Techniques for Performance Prediction of Steamflooding in Naturally Fractured Carbonate Reservoirs. Energies, 2018, 11, 292.	3.1	4
11	Natural Fractures Characterization and In Situ Stresses Inference in a Carbonate Reservoir—An Integrated Approach. Energies, 2018, 11, 312.	3.1	9
12	PVTX characteristics of oil inclusions from Asmari formation in Kuh-e-Mond heavy oil field in Iran. International Journal of Earth Sciences, 2015, 104, 603-623.	1.8	2
13	Estimating hydrogen sulfide solubility in ionic liquids using a machine learning approach. Journal of Supercritical Fluids, 2014, 95, 525-534.	3.2	100
14	Asphaltene precipitation and deposition in oil reservoirs – Technical aspects, experimental and hybrid neural network predictive tools. Chemical Engineering Research and Design, 2014, 92, 857-875.	5.6	146
15	GEOMECHANICS OF THERMAL OIL PRODUCTION FROM CARBONATE RESERVOIRS. Journal of Porous Media, 2014, 17, 301-321.	1.9	3
16	A new screening tool for evaluation of steamflooding performance in Naturally Fractured Carbonate Reservoirs. Fuel, 2013, 108, 502-514.	6.4	98
17	Droplets evolution during ex situ dissolution technique for geological CO2 sequestration: Experimental and mathematical modelling. International Journal of Greenhouse Gas Control, 2013, 13, 201-214.	4.6	19
18	Geomechanics of thermal viscous oil production in sandstones. Journal of Petroleum Science and Engineering, 2013, 103, 121-139.	4.2	48

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19	A developed smart technique to predict minimum miscible pressure—eor implications. Canadian Journal of Chemical Engineering, 2013, 91, 1325-1337.	1.7	92
20	Mathematical Model for Steamflooding Naturally Fractured Carbonate Reservoirs. Industrial & Engineering Chemistry Research, 2013, 52, 7993-8008.	3.7	12
21	Multiple hydrocarbon charging events in <scp>K</scp> uhâ€eâ€ <scp>M</scp> ond oil field, <scp>C</scp> oastal <scp>F</scp> ars: evidence from biomarkers in oil inclusions. Geofluids, 2013, 13, 594-609.	0.7	5
22	Modeling of CO2 droplets shrinkage in ex situ dissolution approach with application to geological sequestration: Analytical solutions and feasibility study. Chemical Engineering Journal, 2012, 197, 448-458.	12.7	32
23	Nonionic Surfactant for Enhanced Oil Recovery from Carbonates: Adsorption Kinetics and Equilibrium. Industrial & Equilibri	3.7	143
24	NUMERICAL SIMULATION OF FREE FALL AND CONTROLLED GRAVITY DRAINAGE PROCESSES IN POROUS MEDIA. Journal of Porous Media, 2012, 15, 211-232.	1.9	7
25	Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of Gravity Drainage in Fractured Porous Media. Energy & Empirical Modeling of	5.1	51
26	Side View Seismic Location Method Helps Fracture Characterization in a Giant Fractured Carbonate Heavy Oil Field in Iran. , 2009, , .		0
27	Weathering and geomechanical properties of Alvand granitic rocks, western Iran., 2007,, 835-842.		1