

Giampaolo Manzolini

List of Publications by Year in descending order

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186
papers

6,734
citations

57631

44
h-index

79541

73
g-index

188
all docs

188
docs citations

188
times ranked

5386
citing authors

#	ARTICLE	IF	CITATIONS
1	Thermal efficiency gains enabled by using CO ₂ mixtures in supercritical power cycles. Energy, 2022, 238, 121899.	4.5	26
2	Preliminary investigation of the influence of equations of state on the performance of CO ₂ + C ₆ F ₆ as innovative working fluid in transcritical cycles. Energy, 2022, 238, 121815.	4.5	17
3	Optimal Allocation Method for a Fair Distribution of the Benefits in an Energy Community. Solar Rrl, 2022, 6, 2100473.	3.1	7
4	Techno-economic assessment of the FReSMe technology for CO ₂ emissions mitigation and methanol production from steel plants. Journal of CO ₂ Utilization, 2022, 56, 101852.	3.3	16
5	From investment optimization to fair benefit distribution in renewable energy community modelling. Applied Energy, 2022, 310, 118447.	5.1	30
6	Techno-economic assessment of blast furnace gas pre-combustion decarbonisation integrated with the power generation. Energy Conversion and Management, 2022, 255, 115252.	4.4	13
7	Adoption of the CO ₂ +SO ₂ mixture as working fluid for transcritical cycles: A thermodynamic assessment with optimized equation of state. Energy Conversion and Management, 2022, 255, 115263.	4.4	15
8	Outdoor Performance of Organic Photovoltaics: Comparative Analysis. Energies, 2022, 15, 1620.	1.6	7
9	Experimental characterisation of CO ₂ +C ₆ F ₆ mixture: Thermal stability and vapour liquid equilibrium test for its application in transcritical power cycle. Applied Thermal Engineering, 2022, 212, 118520.	3.0	11
10	Bi-objective optimization of sectorial cleaning policy for the solar fields of concentrating solar tower plants. AIP Conference Proceedings, 2022, , .	0.3	0
11	Techno-economic analysis of CSP incorporating sCO ₂ brayton power cycles: Trade-off between cost and performance. AIP Conference Proceedings, 2022, , .	0.3	5
12	Dynamic thermal analysis of an external cylindrical receiver in an object-oriented modelling paradigm. AIP Conference Proceedings, 2022, , .	0.3	5
13	Adoption of CO ₂ blended with C ₆ F ₆ as working fluid in CSP plants. AIP Conference Proceedings, 2022, , .	0.3	4
14	Butadiene production in membrane reactors: A techno-economic analysis. International Journal of Hydrogen Energy, 2022, 47, 21375-21390.	3.8	5
15	Supply chain optimization and GHG emissions in biofuel production from forestry residues in Sweden. Renewable Energy, 2022, 196, 405-421.	4.3	10
16	MILP and MINLP models for the optimal scheduling of multi-energy systems accounting for delivery temperature of units, topology and non-isothermal mixing. Applied Thermal Engineering, 2021, 184, 116161.	3.0	23
17	Renewable Energy Communities: Business Models of Multi-family Housing Buildings. Green Energy and Technology, 2021, , 261-276.	0.4	1
18	Implementation of Different PV Forecast Approaches in a MultiGood MicroGrid: Modeling and Experimental Results. Processes, 2021, 9, 323.	1.3	16

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19	Improving the traditional levelized cost of electricity approach by including the integration costs in the techno-economic evaluation of future photovoltaic plants. International Journal of Energy Research, 2021, 45, 9252-9269.	2.2	11
20	Optimisation method to obtain marginal abatement cost-curve through EnergyPLAN software. Smart Energy, 2021, 1, 100002.	2.6	22
21	Outdoor Assessment and Performance Evaluation of OPV Modules. IEEE Journal of Photovoltaics, 2021, 11, 391-399.	1.5	8
22	Non-thermal plasma-assisted capture and conversion of CO ₂ . Chemical Engineering Journal, 2021, 410, 128335.	6.6	31
23	An Innovative Tunable Rule-Based Strategy for the Predictive Management of Hybrid Microgrids. Electronics (Switzerland), 2021, 10, 1162.	1.8	8
24	Development and experimental validation of hierarchical energy management system based on stochastic model predictive control for Off-grid Microgrids. Advances in Applied Energy, 2021, 2, 100028.	6.6	27
25	Numerical analysis of different designs of roll-bond absorber on PV/T module and performance assessment. Applied Thermal Engineering, 2021, 192, 116873.	3.0	8
26	A detailed MILP formulation for the optimal design of advanced biofuel supply chains. Renewable Energy, 2021, 171, 159-175.	4.3	31
27	sCO ₂ power plants for waste heat recovery: design optimization and part-load operation strategies. Applied Thermal Engineering, 2021, 195, 117013.	3.0	40
28	Part-Load Strategy Definition and Preliminary Annual Simulation for Small Size sCO ₂ -Based Pulverized Coal Power Plant. Journal of Engineering for Gas Turbines and Power, 2021, 143, .	0.5	3
29	Evaluation of reflectance measurement techniques for artificially soiled solar reflectors: Experimental campaign and model assessment. Solar Energy Materials and Solar Cells, 2021, 231, 111321.	3.0	6
30	A two-step procedure for the selection of innovative high temperature heat transfer fluids in solar tower power plants. Renewable Energy, 2021, 177, 807-822.	4.3	22
31	Costs of utility-scale photovoltaic systems integration in the future Italian energy scenarios. Progress in Photovoltaics: Research and Applications, 2021, 29, 786-801.	4.4	6
32	Modelling of an Existing Neutral Temperature District Heating Network: Detailed and Approximate Approaches. Energies, 2021, 14, 379.	1.6	14
33	Investigation of CO ₂ mixtures to overcome the limits of sCO ₂ cycles. E3S Web of Conferences, 2021, 312, 08010.	0.2	0
34	Monitoring and aggregate modelling of an existing neutral temperature district heating network. Energy Reports, 2021, 7, 140-149.	2.5	3
35	Energetic and economic optimization of the yearly performance of three different solar assisted heat pump systems using a mixed integer linear programming algorithm. Energy Conversion and Management, 2020, 206, 112446.	4.4	26
36	An efficient robust optimization model for the unit commitment and dispatch of multi-energy systems and microgrids. Applied Energy, 2020, 261, 113859.	5.1	99

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37	Techno-economic assessment of SEWGS technology when applied to integrated steel-plant for CO2 emission mitigation. <i>International Journal of Greenhouse Gas Control</i> , 2020, 94, 102935.	2.3	42
38	A MILP Model for the Operational Planning of Multi-Energy Systems Accounting for variable Delivery/Return Temperatures and Non-Isothermal Mixing in Headers. <i>Computer Aided Chemical Engineering</i> , 2020, , 1501-1506.	0.3	0
39	A Robust Rolling-Horizon Algorithm for the Optimal Operation of Multi-energy Systems with Yearly Constraints and Seasonal Storage. <i>Computer Aided Chemical Engineering</i> , 2020, 48, 1513-1518.	0.3	1
40	Multi-Objective Optimization Model EPLANopt for Energy Transition Analysis and Comparison with Climate-Change Scenarios. <i>Energies</i> , 2020, 13, 3255.	1.6	23
41	Carbon Dioxide Mixtures as Working Fluid for High-Temperature Heat Recovery: A Thermodynamic Comparison with Transcritical Organic Rankine Cycles. <i>Energies</i> , 2020, 13, 4014.	1.6	11
42	Experimental and analytical procedure for the characterization of innovative working fluids for power plants applications. <i>Applied Thermal Engineering</i> , 2020, 178, 115513.	3.0	21
43	Classification and challenges of bottom-up energy system models - A review. <i>Renewable and Sustainable Energy Reviews</i> , 2020, 129, 109917.	8.2	167
44	Multi-objective investment optimization for energy system models in high temporal and spatial resolution. <i>Applied Energy</i> , 2020, 264, 114728.	5.1	38
45	Sectorial reflectance-based cleaning policy of heliostats for Solar Tower power plants. <i>Renewable Energy</i> , 2020, 166, 176-189.	4.3	7
46	Optimization of cleaning strategies for heliostat fields in solar tower plants. <i>Solar Energy</i> , 2020, 204, 501-514.	2.9	24
47	SCARABEUS: Supercritical carbon dioxide/alternative fluid blends for efficiency upgrade of solar power plants. <i>AIP Conference Proceedings</i> , 2020, , .	0.3	5
48	Off-design performance of CSP plant based on supercritical CO2 cycles. <i>AIP Conference Proceedings</i> , 2020, , .	0.3	8
49	Object-oriented modelling of an external receiver for solar tower application: Dynamic simulation and impact of soiling. <i>AIP Conference Proceedings</i> , 2020, , .	0.3	2
50	Water Mixtures as Working Fluids in Organic Rankine Cycles. <i>Energies</i> , 2019, 12, 2629.	1.6	8
51	Life Cycle Assessment of SEWGS Technology Applied to Integrated Steel Plants. <i>Sustainability</i> , 2019, 11, 1825.	1.6	11
52	Application of Membrane Reactor and PEMFC-based Micro-CHP System in Off-Grid Applications. <i>Fuel Cells</i> , 2019, 19, 244-255.	1.5	1
53	Effect of sweep gas on hydrogen permeation of supported Pd membranes: Experimental and modeling. <i>International Journal of Hydrogen Energy</i> , 2019, 44, 4228-4239.	3.8	34
54	Off-design model of concentrating solar power plant with thermochemical energy storage based on calcium-looping. <i>AIP Conference Proceedings</i> , 2019, , .	0.3	10

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55	Modelling the soiling of heliostats: Assessment of the optical efficiency and impact of cleaning operations. AIP Conference Proceedings, 2019, , .	0.3	11
56	Analyses of Electrification and Battery Ageing Processes in a Real Offgrid Hybrid Microgrid. , 2019, , .		7
57	Techno-Economic Assessment in a Fluidized Bed Membrane Reactor for Small-Scale H2 Production: Effect of Membrane Support Thickness. Membranes, 2019, 9, 116.	1.4	8
58	Combined water desalination and electricity generation through a humidification-dehumidification process integrated with photovoltaic-thermal modules: Design, performance analysis and techno-economic assessment. Energy Conversion and Management: X, 2019, 1, 100004.	0.9	14
59	Assessing the impact of a two-layer predictive dispatch algorithm on design and operation of off-grid hybrid microgrids. Renewable Energy, 2019, 143, 1439-1453.	4.3	59
60	Sorption Enhanced Water Gas Shift for H2 production using sour gases as feedstock. International Journal of Hydrogen Energy, 2019, 44, 16132-16143.	3.8	13
61	Experimental and modelling study of an electrochemical hydrogen compressor. Chemical Engineering Journal, 2019, 369, 432-442.	6.6	66
62	Life Cycle Assessment and Economic Analysis of an Innovative Biogas Membrane Reformer for Hydrogen Production. Processes, 2019, 7, 86.	1.3	26
63	A Techno-economic comparison of micro-cogeneration systems based on polymer electrolyte membrane fuel cell for residential applications. Applied Energy, 2019, 239, 692-705.	5.1	28
64	CO2 mixtures as innovative working fluid in power cycles applied to solar plants. Techno-economic assessment. Solar Energy, 2019, 181, 530-544.	2.9	60
65	Dinitrogen tetroxide and carbon dioxide mixtures as working fluids in solar tower plants. Solar Energy, 2019, 181, 203-213.	2.9	29
66	Experimental and analytical study of an innovative integrated dual-source evaporator for solar-assisted heat pumps. Solar Energy, 2019, 194, 939-951.	2.9	25
67	Numerical and experimental testing of predictive EMS algorithms for PV-BESS residential microgrid. , 2019, , .		8
68	Transition pathways optimization methodology through EnergyPLAN software for long-term energy planning. Applied Energy, 2019, 235, 356-368.	5.1	94
69	A design and dispatch optimization algorithm based on mixed integer linear programming for rural electrification. Applied Energy, 2019, 233-234, 1104-1121.	5.1	74
70	A rolling-horizon optimization algorithm for the long term operational scheduling of cogeneration systems. Energy, 2019, 184, 73-90.	4.5	44
71	Development and validation of a comprehensive dynamic mathematical model for hybrid PV/T solar collectors. Applied Thermal Engineering, 2018, 133, 543-554.	3.0	30
72	Multi-objective optimization algorithm coupled to EnergyPLAN software: The EPLANopt model. Energy, 2018, 149, 213-221.	4.5	89

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73	A comprehensive model of a fluidized bed membrane reactor for small-scale hydrogen production. <i>Chemical Engineering and Processing: Process Intensification</i> , 2018, 127, 136-144.	1.8	19
74	Potentiality of a biogas membrane reformer for decentralized hydrogen production. <i>Chemical Engineering and Processing: Process Intensification</i> , 2018, 129, 131-141.	1.8	49
75	Comparison of sodium and KCl-MgCl ₂ as heat transfer fluids in CSP solar tower with sCO ₂ power cycles. <i>Solar Energy</i> , 2018, 162, 510-524.	2.9	66
76	Soiling of solar collectors “ Modelling approaches for airborne dust and its interactions with surfaces. <i>Renewable and Sustainable Energy Reviews</i> , 2018, 81, 2343-2357.	8.2	74
77	Techno-economic Comparison of Combined Cycle Gas Turbines with Advanced Membrane Configuration and Monoethanolamine Solvent at Part Load Conditions. <i>Energy & Fuels</i> , 2018, 32, 625-645.	2.5	17
78	Innovative fluids for gas power cycles coupled with solar tower systems. <i>AIP Conference Proceedings</i> , 2018, , .	0.3	2
79	STEPWISE Project: Sorption-Enhanced Water-Gas Shift Technology to Reduce Carbon Footprint in the Iron and Steel Industry. <i>Johnson Matthey Technology Review</i> , 2018, 62, 395-402.	0.5	13
80	Assessment of different control strategies to manage cloud-induced transients in central receiver systems using molten salts. <i>AIP Conference Proceedings</i> , 2018, , .	0.3	2
81	Impact of Cell Microcracks Size and Spatial Distribution on Output Power of PV Modules. , 2018, , .		4
82	Development and experimental validation of a physical model for the soiling of mirrors for CSP industry applications. <i>Solar Energy</i> , 2018, 173, 1287-1305.	2.9	35
83	Optimization of PEM Fuel Cell Operation with High Purity Hydrogen Produced by a Membrane Reactor. <i>Fuel Cells</i> , 2018, 18, 335-346.	1.5	4
84	Incorporating combined cycle gas turbine flexibility constraints and additional costs into the EPLANopt model: The Italian case study. <i>Energy</i> , 2018, 160, 33-43.	4.5	23
85	Green Hydrogen Production from Raw Biogas: A Techno-Economic Investigation of Conventional Processes Using Pressure Swing Adsorption Unit. <i>Processes</i> , 2018, 6, 19.	1.3	71
86	On concentration polarisation in a fluidized bed membrane reactor for biogas steam reforming: Modelling and experimental validation. <i>Chemical Engineering Journal</i> , 2018, 348, 232-243.	6.6	44
87	A comprehensive modeling of the hybrid temperature electric swing adsorption process for CO ₂ capture. <i>International Journal of Greenhouse Gas Control</i> , 2018, 74, 155-173.	2.3	45
88	Effect of passing clouds on the dynamic performance of a CSP tower receiver with molten salt heat storage. <i>Applied Energy</i> , 2018, 229, 224-235.	5.1	37
89	Optimization of a micro-CHP system based on polymer electrolyte membrane fuel cell and membrane reactor from economic and life cycle assessment point of view. <i>Chemical Engineering and Processing: Process Intensification</i> , 2018, 131, 70-83.	1.8	19
90	Experimental Performance Evaluation of PV/T Panels at Negative Reduced Temperatures. , 2018, , .		1

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91	Heliostat aiming point optimization for external tower receiver. <i>Solar Energy</i> , 2017, 157, 1114-1129.	2.9	41
92	Development and experimental validation of a comprehensive thermoelectric dynamic model of photovoltaic modules. <i>Solar Energy</i> , 2017, 144, 489-501.	2.9	17
93	Advanced m-CHP fuel cell system based on a novel bio-ethanol fluidized bed membrane reformer. <i>International Journal of Hydrogen Energy</i> , 2017, 42, 13970-13987.	3.8	24
94	Investigation of a 5ÅkW micro-CHP PEM fuel cell based system integrated with membrane reactor under diverse EU natural gas quality. <i>International Journal of Hydrogen Energy</i> , 2017, 42, 13988-14002.	3.8	29
95	Thermal stability of n -pentane, cyclo-pentane and toluene as working fluids in organic Rankine engines. <i>Applied Thermal Engineering</i> , 2017, 121, 172-179.	3.0	37
96	Physical and hybrid methods comparison for the day ahead PV output power forecast. <i>Renewable Energy</i> , 2017, 113, 11-21.	4.3	150
97	Achievements of European projects on membrane reactor for hydrogen production. <i>Journal of Cleaner Production</i> , 2017, 161, 1442-1450.	4.6	44
98	New Approach to Techno-economic Assessment of Power Plants with Carbon Capture and Storage: The Inclusion of Realistic Dispatch Profiles To Calculate Techno-economics of Part Load Operations. <i>Energy & Fuels</i> , 2017, 31, 1047-1049.	2.5	7
99	Cost Effective CO2 Reduction in the Iron & Steel Industry by Means of the SEWGS Technology: STEPWISE Project. <i>Energy Procedia</i> , 2017, 114, 6256-6265.	1.8	22
100	Dynamic analysis of off-grid systems with ORC plants adopting various solution for the thermal storage. <i>Energy Procedia</i> , 2017, 129, 216-223.	1.8	1
101	Solar hydrogen production with cerium oxides thermochemical cycle. <i>AIP Conference Proceedings</i> , 2017, , .	0.3	10
102	Innovative Process Cycle with Zeolite (MS13X) for Post Combustion Adsorption. <i>Energy Procedia</i> , 2017, 114, 2211-2218.	1.8	6
103	Experimental investigation of PEM fuel cells for a m-CHP system with membrane reformer. <i>International Journal of Hydrogen Energy</i> , 2017, 42, 25334-25350.	3.8	9
104	Preliminary Assessment of sCO 2 Power Cycles for Application to CSP Solar Tower Plants. <i>Energy Procedia</i> , 2017, 105, 1116-1122.	1.8	42
105	Preliminary assessment of sCO2 cycles for power generation in CSP solar tower plants. <i>Applied Energy</i> , 2017, 204, 1007-1017.	5.1	126
106	Process Intensification in Fuel Cell CHP Systems, the ReforCELL Project. <i>Processes</i> , 2016, 4, 37.	1.3	2
107	Cogeneration systems optimization: Comparison of multi-step and mixed integer linear programming approaches. <i>International Journal of Green Energy</i> , 2016, 13, 781-792.	2.1	9
108	Snail Trails and Cell Microcrack Impact on PV Module Maximum Power and Energy Production. <i>IEEE Journal of Photovoltaics</i> , 2016, 6, 1269-1277.	1.5	72

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109	Tiles as solar air heater to support a heat pump for residential air conditioning. Applied Thermal Engineering, 2016, 102, 1412-1421.	3.0	15
110	HFOs as substitute for R-134a as working fluids in ORC power plants: A thermodynamic assessment and thermal stability analysis. Applied Thermal Engineering, 2016, 103, 790-797.	3.0	60
111	Definition of validated membrane reactor model for 5ÅkW power output CHP system for different natural gas compositions. International Journal of Hydrogen Energy, 2016, 41, 19141-19153.	3.8	18
112	On the measurement of solids circulation rates in interconnected fluidized beds: Comparison of different experimental techniques. Powder Technology, 2016, 302, 81-89.	2.1	14
113	Performances of a micro-CHP system fed with bio-ethanol based on fluidized bed membrane reactor and PEM fuel cells. International Journal of Hydrogen Energy, 2016, 41, 9004-9021.	3.8	25
114	Thermal and electric performances of roll-bond flat plate applied to conventional PV modules for heat recovery. Applied Thermal Engineering, 2016, 105, 304-313.	3.0	35
115	Technical assessment of a micro-cogeneration system based on polymer electrolyte membrane fuel cell and fluidized bed autothermal reformer. Applied Energy, 2016, 162, 231-244.	5.1	32
116	Comparison of Different Strategies for Heliostats Aiming Point in Cavity and External Tower Receivers. Journal of Solar Energy Engineering, Transactions of the ASME, 2016, 138, .	1.1	21
117	Economic and environmental impact of photovoltaic and wind energy high penetration towards the achievement of the Italian 20-20-20 targets. , 2015, , .		7
118	The use of membranes in oxygen and hydrogen separation in integrated gasification combined cycle (IGCC) power plants. , 2015, , 367-396.		2
119	Pre-combustion CO2 capture. International Journal of Greenhouse Gas Control, 2015, 40, 167-187.	2.3	253
120	Using palladium membrane-based fuel reformers for combined heat and power (CHP) plants. , 2015, , 319-344.		0
121	Comparison of different physical models for PV power output prediction. Solar Energy, 2015, 119, 83-99.	2.9	268
122	Economic assessment of novel amine based CO2 capture technologies integrated in power plants based on European Benchmarking Task Force methodology. Applied Energy, 2015, 138, 546-558.	5.1	94
123	CO2 capture in integrated steelworks by commercial-ready technologies and SEWGS process. International Journal of Greenhouse Gas Control, 2015, 41, 249-267.	2.3	51
124	Using palladium membranes for carbon capture in integrated gasification combined cycle (IGCC) power plants. , 2015, , 221-246.		2
125	Fixed bed membrane reactor for hydrogen production from steam methane reforming: Experimental and modeling approach. International Journal of Hydrogen Energy, 2015, 40, 7559-7567.	3.8	49
126	Tri-Generation Systems Optimization: Comparison of Heuristic and Mixed Integer Linear Programming Approaches. , 2014, , .		1

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127	An alternative methodology to treat solar radiation data for the optical efficiency estimate of different types of collectors. <i>Solar Energy</i> , 2014, 110, 807-817.	2.9	20
128	ISIS Facchinetti: A Nearly Zero Energy Retrofit in Italy. <i>Energy Procedia</i> , 2014, 48, 1326-1335.	1.8	9
129	Economic analysis of CO2 capture from natural gas combined cycles using Molten Carbonate Fuel Cells. <i>Applied Energy</i> , 2014, 130, 562-573.	5.1	115
130	Techno-economic assessment of two novel feeding systems for a dry-feed gasifier in an IGCC plant with Pd-membranes for CO2 capture. <i>International Journal of Greenhouse Gas Control</i> , 2014, 25, 62-78.	2.3	34
131	Techno-economic assessment of hydrogen selective membranes for CO2 capture in integrated gasification combined cycle. <i>International Journal of Greenhouse Gas Control</i> , 2014, 20, 293-309.	2.3	32
132	Investigation on Performance Decay on Photovoltaic Modules: Snail Trails and Cell Microcracks. <i>IEEE Journal of Photovoltaics</i> , 2014, 4, 1204-1211.	1.5	67
133	A detailed MILP optimization model for combined cooling, heat and power system operation planning. <i>Energy</i> , 2014, 74, 12-26.	4.5	221
134	Thermodynamic assessment of amine based CO2 capture technologies in power plants based on European Benchmarking Task Force methodology. <i>Fuel</i> , 2014, 129, 318-329.	3.4	111
135	Comparison of Thermocline Molten Salt Storage Performances to Commercial Two-tank Configuration. <i>Energy Procedia</i> , 2014, 49, 694-704.	1.8	67
136	Comparison of Linear and Point Focus Collectors in Solar Power Plants. <i>Energy Procedia</i> , 2014, 49, 1491-1500.	1.8	39
137	Techno-economic Assessment of Membrane Reactor Technologies for Pure Hydrogen Production for Fuel Cell Vehicle Fleets. <i>Energy & Fuels</i> , 2013, 27, 4423-4431.	2.5	37
138	Comparison of Two Linear Collectors in Solar Thermal Plants: Parabolic Trough Versus Fresnel. <i>Journal of Solar Energy Engineering, Transactions of the ASME</i> , 2013, 135, .	1.1	68
139	Experimental study of steam methane reforming in a Pd-based fluidized bed membrane reactor. <i>Chemical Engineering Journal</i> , 2013, 222, 307-320.	6.6	69
140	Application of Hydrogen Selective Membranes to IGCC. <i>Energy Procedia</i> , 2013, 37, 2274-2283.	1.8	15
141	CO2 capture in natural gas combined cycle with SEWGS. Part B: Economic assessment. <i>International Journal of Greenhouse Gas Control</i> , 2013, 12, 502-509.	2.3	51
142	Application of Sorption Enhanced Water Gas Shift for Carbon Capture in Integrated Steelworks. <i>Energy Procedia</i> , 2013, 37, 7125-7133.	1.8	12
143	SEWGS Technology is Now Ready for Scale-up!. <i>Energy Procedia</i> , 2013, 37, 2265-2273.	1.8	51
144	Computational fluid dynamics (CFD) analysis of membrane reactors: simulation of a palladium-based membrane reactor in fuel cell micro-cogenerator system. , 2013, , 496-531.		1

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145	Grid connection of MCFC applied to power plant with CO ₂ capture. International Journal of Electrical Power and Energy Systems, 2013, 53, 980-986.	3.3	15
146	Geometric analysis of three-dimensional effects of parabolic trough collectors. Solar Energy, 2013, 88, 88-96.	2.9	36
147	Experimental investigation of partial shading scenarios on PV (photovoltaic) modules. Energy, 2013, 55, 466-475.	4.5	184
148	CO ₂ capture in natural gas combined cycle with SEWGS. Part A: Thermodynamic performances. International Journal of Greenhouse Gas Control, 2013, 12, 493-501.	2.3	43
149	Using MCFC for high efficiency CO ₂ capture from natural gas combined cycles: Comparison of internal and external reforming. Applied Energy, 2013, 112, 772-783.	5.1	65
150	Reduced order modeling of the Shell®Prenflo entrained flow gasifier. Fuel, 2013, 104, 822-837.	3.4	61
151	CO ₂ capture in Integrated Gasification Combined Cycle with SEWGS – Part B: Economic assessment. Fuel, 2013, 105, 220-227.	3.4	59
152	CO ₂ capture in integrated gasification combined cycle with SEWGS – Part A: Thermodynamic performances. Fuel, 2013, 105, 206-219.	3.4	110
153	Economic analysis of systems for electrical energy and hydrogen production: fundamentals and application to two membrane reactor processes. , 2013, , 528-550.		2
154	CO ₂ Separation From Combined Cycles Using Molten Carbonate Fuel Cells. Journal of Fuel Cell Science and Technology, 2012, 9, .	0.8	13
155	A Numerical Model for Off-Design Performance Prediction of Parabolic Trough Based Solar Power Plants. Journal of Solar Energy Engineering, Transactions of the ASME, 2012, 134, .	1.1	19
156	Comparison of different solar plants based on parabolic trough technology. Solar Energy, 2012, 86, 1208-1221.	2.9	139
157	CO ₂ cryogenic separation from combined cycles integrated with molten carbonate fuel cells. International Journal of Hydrogen Energy, 2011, 36, 10355-10365.	3.8	105
158	Comparison between fixed bed and fluidized bed membrane reactor configurations for PEM based micro-cogeneration systems. Chemical Engineering Journal, 2011, 171, 1415-1427.	6.6	44
159	CAESAR: SEWGS integration into an IGCC plant. Energy Procedia, 2011, 4, 1096-1103.	1.8	14
160	Application of MCFCs for active CO ₂ capture within natural gas combined cycles. Energy Procedia, 2011, 4, 1235-1242.	1.8	21
161	Integration of SEWGS for carbon capture in natural gas combined cycle. Part A: Thermodynamic performances. International Journal of Greenhouse Gas Control, 2011, 5, 200-213.	2.3	25
162	Integration of SEWGS for carbon capture in Natural Gas Combined Cycle. Part B: Reference case comparison. International Journal of Greenhouse Gas Control, 2011, 5, 214-225.	2.3	34

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163	Methane steam reforming in a Pd/Ag membrane reformer: An experimental study on reaction pressure influence at middle temperature. <i>International Journal of Hydrogen Energy</i> , 2011, 36, 1531-1539.	3.8	74
164	Solar thermodynamic plants for cogenerative industrial applications in southern Europe. <i>Renewable Energy</i> , 2011, 36, 235-243.	4.3	30
165	Development of an innovative code for the design of thermodynamic solar power plants part A: Code description and test case. <i>Renewable Energy</i> , 2011, 36, 1993-2003.	4.3	56
166	Development of an innovative code for the design of thermodynamic solar power plants part B: Performance assessment of commercial and innovative technologies. <i>Renewable Energy</i> , 2011, 36, 2465-2473.	4.3	30
167	CO2 Separation From Combined Cycles Using Molten Carbonate Fuel Cells. , 2011, , .		0
168	Comparison of Two Linear Collectors in Solar Thermal Plants: Parabolic Trough vs Fresnel. , 2011, , .		17
169	Simulation Comparison of PEMFC Micro-Cogeneration Units With Conventional and Innovative Fuel Processing. , 2010, , .		6
170	A Numerical Model for Off-Design Performance Calculation of Parabolic Trough Based Solar Power Plants. , 2010, , .		1
171	Modeling On/Off-Design Performance of Solar Tower Plants Using Saturated Steam. , 2010, , .		5
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173	H2 production by low pressure methane steam reforming in a Pd/Ag membrane reactor over a Ni-based catalyst: Experimental and modeling. <i>International Journal of Hydrogen Energy</i> , 2010, 35, 11514-11524.	3.8	90
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