Anindityo Patmonoaji

List of Publications by Year in descending order

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759233 839539 31 355 12 18 citations h-index g-index papers 31 31 31 191 docs citations times ranked citing authors all docs

#	Article	IF	CITATIONS
1	Stereolithography 3D Printer for Micromodel Fabrications with Comprehensive Accuracy Evaluation by Using Microtomography. Geosciences (Switzerland), 2022, 12, 183.	2.2	12
2	Hydrodynamic Fingering Induced by Gel Film Formation in Miscible Fluid Systems: An Experimental and Mathematical Study. Applied Sciences (Switzerland), 2022, 12, 5043.	2.5	0
3	Spontaneous Deformation of Oil Clusters Induced by Dual Surfactants for Oil Recovery: Dynamic Study from Hele-Shaw Cell to Wettability-Altered Micromodel. Energy & 2022, 36, 5762-5774.	5.1	6
4	Competition of gravity and viscous forces in miscible vertical displacement in a three-dimensional porous medium. Physics of Fluids, 2022, 34, .	4.0	6
5	Pore-scale investigation on microemulsion-based quasi-miscible flooding for EOR in water-wet/oil-wet reservoirs: A 3D study by X-ray microtomography. Journal of Petroleum Science and Engineering, 2022, 216, 110788.	4.2	6
6	Influence of stagnant zones on solute transport in heterogeneous porous media at the pore scale. Physics of Fluids, 2021, 33, .	4.0	16
7	Pore-scale investigation on nonaqueous phase liquid dissolution and mass transfer in 2D and 3D porous media. International Journal of Heat and Mass Transfer, 2021, 169, 120901.	4.8	16
8	Enhanced Heavy Oil Recovery by Calcium Hydroxide Flooding with the Production of Viscoelastic Materials: Study with 3-D X-Ray Tomography and 2-D Glass Micromodels. Energy & E	5.1	9
9	Pore-scale study of in-situ surfactant flooding with strong oil emulsification in sandstone based on X-ray microtomography. Journal of Industrial and Engineering Chemistry, 2021, 98, 247-261.	5.8	21
10	Three-dimensional visualization of the alkaline flooding process with in-situ emulsification for oil recovery in porous media. Journal of Petroleum Science and Engineering, 2021, 202, 108519.	4.2	13
11	Experimental investigation of solute transport in variably saturated porous media using x-ray computed tomography. Physics of Fluids, 2021, 33, .	4.0	3
12	A Unique Dissolution Behavior of Trapped CO ₂ into Flowing Water Inside a Porous Medium Compared with Other Gases. Journal of MMIJ, 2021, 137, 91-97.	0.3	2
13	Pore-scale investigation of wettability impact on residual nonaqueous phase liquid dissolution in natural porous media. Science of the Total Environment, 2021, 787, 147406.	8.0	9
14	Effect of gas generation by chemical reaction on viscous fingering in a Hele–Shaw cell. Physics of Fluids, 2021, 33, 093104.	4.0	6
15	Effects of Dissolution Fingering on Mass Transfer Rate in Threeâ€Dimensional Porous Media. Water Resources Research, 2021, 57, e2020WR029353.	4.2	10
16	Three-dimensional fingering structures in immiscible flow at the crossover from viscous to capillary fingering. International Journal of Multiphase Flow, 2020, 122, 103147.	3.4	25
17	Pore-throat characterization of unconsolidated porous media using watershed-segmentation algorithm. Powder Technology, 2020, 362, 635-644.	4.2	21
18	Investigation on the effect of particle size in dissolution mass transfer inside porous media with micro-tomography. AIP Conference Proceedings, 2020, , .	0.4	1

#	Article	IF	CITATIONS
19	Effect of capillary number on morphological characterizations of trapped gas bubbles: Study by using micro-tomography. International Journal of Heat and Mass Transfer, 2020, 163, 120508.	4.8	23
20	Experimental study on the displacement patterns and the phase diagram of immiscible fluid displacement in three-dimensional porous media. Advances in Water Resources, 2020, 140, 103584.	3.8	32
21	Effects of porous electrode pore size and operating flow rate on the energy production of capacitive energy extraction. Renewable Energy, 2020, 155, 278-285.	8.9	10
22	Experimental and numerical simulation of supercritical CO2 microbubble injection into a brine-saturated porous medium. International Journal of Greenhouse Gas Control, 2019, 91, 102830.	4.6	17
23	The effect of operating flow rate on the voltage rise of energy extraction by double layer expansion. AIP Conference Proceedings, 2019, , .	0.4	0
24	Solute transport in porous media studied by lattice Boltzmann simulations at pore scale and x-ray tomography experiments. Physical Review E, 2019, 100, 063110.	2.1	14
25	Three-dimensional visualization of viscous fingering for non-Newtonian fluids with chemical reactions that change viscosity. Physical Review Fluids, 2019, 4, .	2.5	18
26	Effect of buoyancy on fingering growth activity in immiscible two-phase flow displacements. Journal of Fluid Science and Technology, 2018, 13, JFST0006-JFST0006.	0.6	7
27	Micro-tomographic analyses of specific interfacial area inside unconsolidated porous media with differing particle characteristics from microscopic to macroscopic scale. Journal of Colloid and Interface Science, 2018, 532, 614-621.	9.4	14
28	Investigation of CO2 dissolution via mass transfer inside a porous medium. Advances in Water Resources, 2017, 110, 97-106.	3.8	28
29	A novel fuzzy-logic based method for determination of individual bubble velocity and size from dual-plane ultrafast X-ray tomography data of two-phase flow. International Journal of Multiphase Flow, 2017, 96, 144-160.	3.4	8
30	Röntgentomographische Untersuchung von Blasengeschwindigkeiten in vertikalen Gas/flA¼ssig-Strömungen. Chemie-Ingenieur-Technik, 2013, 85, 1423-1423.	0.8	1
31	Dissolution Mass Transfer of Trapped Phase in Porous Media. , 0, , .		1