T Kadeethum

List of Publications by Year in descending order

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#	Article	IF	CITATIONS
1	Non-intrusive reduced order modeling of natural convection in porous media using convolutional autoencoders: Comparison with linear subspace techniques. Advances in Water Resources, 2022, 160, 104098.	3.8	32
2	Enriched Galerkin discretization for modeling poroelasticity and permeability alteration in heterogeneous porous media. Journal of Computational Physics, 2021, 427, 110030.	3.8	10
3	Data-driven reduced order modeling of poroelasticity of heterogeneous media based on a discontinuous Galerkin approximation. GEM - International Journal on Geomathematics, 2021, 12, 1.	1.6	9
4	A locally conservative mixed finite element framework for coupled hydro-mechanical–chemical processes in heterogeneous porous media. Computers and Geosciences, 2021, 152, 104774.	4.2	17
5	A framework for data-driven solution and parameter estimation of PDEs using conditional generative adversarial networks. Nature Computational Science, 2021, 1, 819-829.	8.0	44
6	Finite Element Solvers for Biot's Poroelasticity Equations in Porous Media. Mathematical Geosciences, 2020, 52, 977-1015.	2.4	8
7	Physics-informed neural networks for solving nonlinear diffusivity and Biot's equations. PLoS ONE, 2020, 15, e0232683.	2.5	69
8	Flow in porous media with low dimensional fractures by employing enriched Galerkin method. Advances in Water Resources, 2020, 142, 103620.	3.8	23
9	Well productivity evaluation in deformable single-fracture media. Geothermics, 2020, 87, 101839.	3.4	18
10	Physics-informed neural networks for solving nonlinear diffusivity and Biot's equations. , 2020, 15, e0232683.		0
11	Physics-informed neural networks for solving nonlinear diffusivity and Biot's equations. , 2020, 15, e0232683.		0
12	Physics-informed neural networks for solving nonlinear diffusivity and Biot's equations. , 2020, 15, e0232683.		0
13	Physics-informed neural networks for solving nonlinear diffusivity and Biot's equations. , 2020, 15, e0232683.		Ο
14	An investigation of hydromechanical effect on well productivity in fractured porous media using full factorial experimental design. Journal of Petroleum Science and Engineering, 2019, 181, 106233.	4.2	20
15	The effect of stress distribution on the shape and direction of hydraulic fractures in layered media. Engineering Fracture Mechanics, 2019, 215, 151-163.	4.3	29
16	A Numerical Study of Fractured Reservoirs' Productivity Behavior through Coupled Hydromechanical Model. , 2018, , .		1
17	Overcome Viscous Fingering Effect in Heavy Oil Reservoirs by an Optimized Smart Water Injection Scheme. , 2017, , .		2
18	Enhance Microscopic Sweep Efficiency by Smart Water in Tight and Very Tight Oil Reservoirs. , 2017, , .		0

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19	Overcome Viscous Fingering Effect in Heavy Oil Reservoirs by an Optimized Smart Water Injection Scheme Part II. , 2017, , .		1
20	Enhance Microscopic Sweep Efficiency by Smart Water in Tight and Very Tight Oil Reservoirs Part II. , 2017, , .		0
21	Uncertainties - Extension of Smart Waterflooding from Core to Field Scale. , 2017, , .		1