

Antonio Rovira

List of Publications by Year in descending order

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Version: 2024-02-01

50
papers

1,364
citations

331259

21
h-index

329751

37
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50
all docs

50
docs citations

50
times ranked

1135
citing authors

#	ARTICLE	IF	CITATIONS
1	Performance analysis of an Integrated Solar Combined Cycle using Direct Steam Generation in parabolic trough collectors. <i>Applied Energy</i> , 2011, 88, 3228-3238.	5.1	214
2	Thermoeconomic optimization of combined cycle gas turbine power plants using genetic algorithms. <i>Applied Thermal Engineering</i> , 2003, 23, 2169-2182.	3.0	129
3	Comparison of Heat Transfer Fluid and Direct Steam Generation technologies for Integrated Solar Combined Cycles. <i>Applied Thermal Engineering</i> , 2013, 52, 264-274.	3.0	101
4	Analysis and comparison of Integrated Solar Combined Cycles using parabolic troughs and linear Fresnel reflectors as concentrating systems. <i>Applied Energy</i> , 2016, 162, 990-1000.	5.1	81
5	Thermoeconomic optimisation of heat recovery steam generators of combined cycle gas turbine power plants considering off-design operation. <i>Energy Conversion and Management</i> , 2011, 52, 1840-1849.	4.4	69
6	Performance of a 5kWe Organic Rankine Cycle at part-load operation. <i>Applied Energy</i> , 2014, 120, 147-158.	5.1	65
7	Parabolic trough collector or linear Fresnel collector? A comparison of optical features including thermal quality based on commercial solutions. <i>Solar Energy</i> , 2016, 124, 198-215.	2.9	53
8	Energy management in solar thermal power plants with double thermal storage system and subdivided solar field. <i>Applied Energy</i> , 2011, 88, 4055-4066.	5.1	46
9	Performance study of solar power plants with CO ₂ as working fluid. A promising design window. <i>Energy Conversion and Management</i> , 2015, 92, 36-46.	4.4	42
10	Proposal of a fluid flow layout to improve the heat transfer in the active absorber surface of solar central cavity receivers. <i>Applied Thermal Engineering</i> , 2012, 35, 220-232.	3.0	41
11	Performance model and thermal comparison of different alternatives for the Fresnel single-tube receiver. <i>Applied Thermal Engineering</i> , 2016, 104, 162-175.	3.0	41
12	Performance of a 5 kWe Solar-only Organic Rankine Unit Coupled to a Reverse Osmosis Plant. <i>Energy Procedia</i> , 2014, 49, 2251-2260.	1.8	36
13	A model to predict the behaviour at part load operation of once-through heat recovery steam generators working with water at supercritical pressure. <i>Applied Thermal Engineering</i> , 2010, 30, 1652-1658.	3.0	30
14	Optimization of Brayton cycles for low-to-moderate grade thermal energy sources. <i>Energy</i> , 2013, 55, 403-416.	4.5	30
15	Influence of the heat recovery steam generator design parameters on the thermoeconomic performances of combined cycle gas turbine power plants. <i>International Journal of Energy Research</i> , 2004, 28, 1243-1254.	2.2	29
16	Thermodynamic cycles optimised for medium enthalpy units of concentrating solar power. <i>Energy</i> , 2014, 67, 176-185.	4.5	26
17	A methodology for the geometric design of heat recovery steam generators applying genetic algorithms. <i>Applied Thermal Engineering</i> , 2013, 52, 77-83.	3.0	24
18	Analysis and optimisation of combined cycles gas turbines working with partial recuperation. <i>Energy Conversion and Management</i> , 2015, 106, 1097-1108.	4.4	24

#	ARTICLE	IF	CITATIONS
19	Maturation of critical technologies for the DEMO balance of plant systems. <i>Fusion Engineering and Design</i> , 2022, 179, 113096.	1.0	24
20	Proposal of a new design of source heat exchanger for the technical feasibility of solar thermal plants coupled to supercritical power cycles. <i>Solar Energy</i> , 2020, 211, 1027-1041.	2.9	22
21	A new methodology to solve non-linear equation systems using genetic algorithms. Application to combined cycle gas turbine simulation. <i>International Journal for Numerical Methods in Engineering</i> , 2005, 63, 1424-1435.	1.5	21
22	A new approach for the prediction of thermal efficiency in solar receivers. <i>Energy Conversion and Management</i> , 2016, 123, 498-511.	4.4	21
23	Off-design analysis of a Hybrid Rankine-Brayton cycle used as the power block of a solar thermal power plant. <i>Energy</i> , 2017, 134, 369-381.	4.5	20
24	Thermal efficiency of direct, inverse and sCO ₂ gas turbine cycles intended for small power plants. <i>Energy</i> , 2016, 100, 66-72.	4.5	16
25	Proposal and analysis of an integrated solar combined cycle with partial recuperation. <i>Energy</i> , 2020, 198, 117379.	4.5	15
26	Comparison of Different Technologies for Integrated Solar Combined Cycles: Analysis of Concentrating Technology and Solar Integration. <i>Energies</i> , 2018, 11, 1064.	1.6	13
27	Proposal and study of a balanced hybrid Rankine-Brayton cycle for low-to-moderate temperature solar power plants. <i>Energy</i> , 2015, 89, 305-317.	4.5	12
28	Performance of an Organic Rankine Cycle with two expanders at off-design operation. <i>Applied Thermal Engineering</i> , 2019, 149, 688-701.	3.0	12
29	A new design of multi-tube receiver for Fresnel technology to increase the thermal performance. <i>Applied Thermal Engineering</i> , 2022, 204, 117970.	3.0	11
30	On the improvement of annual performance of solar thermal power plants through exergy management. <i>International Journal of Energy Research</i> , 2014, 38, 658-673.	2.2	10
31	Advanced thermodynamic cycles for finite heat sources: Proposals for closed and open heat sources applications. <i>Applied Thermal Engineering</i> , 2020, 167, 114805.	3.0	9
32	Modular micro-trigeneration system for a novel rotatory solar Fresnel collector: A design space analysis. <i>Energy Conversion and Management</i> , 2021, 227, 113599.	4.4	9
33	Proposal and analysis of different methodologies for the shading and blocking efficiency in central receivers systems. <i>Solar Energy</i> , 2017, 144, 475-488.	2.9	8
34	A new method for the selection of candidates for shading and blocking in central receiver systems. <i>Renewable Energy</i> , 2020, 152, 961-973.	4.3	7
35	Thermodynamic cycles for solar thermal power plants: A review. <i>Wiley Interdisciplinary Reviews: Energy and Environment</i> , 2022, 11, e420.	1.9	7
36	Analysis of an Integrated Solar Combined Cycle with Recuperative Gas Turbine and Double Recuperative and Double Expansion Propane Cycle. <i>Entropy</i> , 2020, 22, 476.	1.1	6

#	ARTICLE	IF	CITATIONS
37	A First and Second Thermodynamics Law Analysis of a Hydrogen-Fueled Microgas Turbine for Combined Heat and Power Generation. Journal of Engineering for Gas Turbines and Power, 2014, 136, .	0.5	5
38	Design of Carbon Pistons Using Transient Heat Transfer and Stress Analyses. , 2001, , .		4
39	A direct numerical integration (DNI) method to obtain wall thermal response factors. Energy and Buildings, 2014, 81, 363-370.	3.1	4
40	Integrated solar combined cycles using gas turbines with partial recuperation and solar integration at different pressure levels. AIP Conference Proceedings, 2017, , .	0.3	4
41	The Influence of Atmospheric Conditions on the Performance of Combined Cycle Gas Turbine Power Plants. , 2006, , 495.		3
42	Thermoeconomic Coherence: A Methodology for the Analysis and Optimisation of Thermal Systems. Entropy, 2016, 18, 250.	1.1	3
43	Methodology for the thermal characterization of linear Fresnel collectors: Comparative of different configurations and working fluids. AIP Conference Proceedings, 2017, , .	0.3	3
44	A fast and accurate methodology for the calculation of the shading and blocking efficiency in central receiver systems. Renewable Energy, 2020, 154, 58-70.	4.3	3
45	Enhancement of SunDial optical performance handling cosine and end losses. AIP Conference Proceedings, 2022, , .	0.3	3
46	A Quest to the Cheapest Method for Electricity Generation in Concentrating Solar Power Plants. Energy Procedia, 2015, 75, 514-520.	1.8	2
47	A Concentrating Solar Power Prototype for validating a new Fresnel-based plant design. Energy Procedia, 2015, 75, 423-429.	1.8	2
48	Proposal of optimized power cycles for the DEMO power plant (EUROfusion). Fusion Engineering and Design, 2019, 148, 111290.	1.0	2
49	On existence of trends applicable to thermoeconomic optimisation of combined cycle gas turbine power plants. Journal of the Energy Institute, 2006, 79, 110-115.	2.7	2
50	Study of the Influence of the Nominal Power on the Selection of the CCGT Power Plant Optimum Configuration Including Supercritical Configurations. , 2008, , .		0