Wan Hasiah Abdullah

List of Publications by Year
in descending order

116	3,101	136740	205818
papers	citations	32 h-index	48 g-index

117	117	117	1265
all docs	docs citations	times ranked	citing authors

#	Article	IF	Citations
1	Geochemical characteristics and hydrocarbon generation modeling of the Jurassic source rocks in the Shoushan Basin, north Western Desert, Egypt. Marine and Petroleum Geology, 2011, 28, 1611-1624.	1.5	121
2	Geochemical characterisation of Early Cretaceous lacustrine sediments of Bima Formation, Yola Sub-basin, Northern Benue Trough, NE Nigeria: Organic matter input, preservation, paleoenvironment and palaeoclimatic conditions. Marine and Petroleum Geology, 2015, 61, 82-94.	1.5	118
3	Organic geochemical and petrographic characteristics of the oil shales in the Lajjun area, Central Jordan: Origin of organic matter input and preservation conditions. Fuel, 2016, 181, 34-45.	3.4	95
4	Organic geochemical characteristics and oil generating potential of the Upper Jurassic Safer shale sediments in the Marib-Shabowah Basin, western Yemen. Organic Geochemistry, 2013, 54, 115-124.	0.9	83
5	Diagenetic characteristics and reservoir quality of the Lower Cretaceous Biyadh sandstones at Kharir oilfield in the western central Masila Basin, Yemen. Journal of Asian Earth Sciences, 2012, 51, 109-120.	1.0	77
6	Geochemical characterisation of Fika Formation in the Chad (Bornu) Basin, northeastern Nigeria: Implications for depositional environment and tectonic setting. Applied Geochemistry, 2014, 43, 1-12.	1.4	75
7	Geochemical characterization of solid bitumen (migrabitumen) in the Jurassic sandstone reservoir of the Tut Field, Shushan Basin, northern Western Desert of Egypt. International Journal of Coal Geology, 2012, 100, 26-39.	1.9	71
8	Source rock characteristics of the Lower Cretaceous Abu Gabra Formation in the Muglad Basin, Sudan, and its relevance to oil generation studies. Marine and Petroleum Geology, 2015, 59, 505-516.	1.5	68
9	Source rock characterization and oil generating potential of the Jurassic Madbi Formation, onshore East Shabowah oilfields, Republic of Yemen. Organic Geochemistry, 2010, 41, 513-521.	0.9	67
10	Molecular composition and organic petrographic characterization of Madbi source rocks from the Kharir Oilfield of the Masila Basin (Yemen): palaeoenvironmental and maturity interpretation. Arabian Journal of Geosciences, 2012, 5, 817-831.	0.6	65
11	The origin, type and preservation of organic matter of the Barremianâ€“Aptian organic-rich shales in the Muglad Basin, Southern Sudan, and their relation to paleoenvironmental and paleoclimate conditions. Marine and Petroleum Geology, 2015, 65, 187-197.	1.5	63
12	Organic geochemical characteristics of crude oils from the Masila Basin, eastern Yemen. Organic Geochemistry, 2011, 42, 465-476.	0.9	60
13	Modeling of gas generation from the Alam El-Bueib formation in the Shoushan Basin, northern Western Desert of Egypt. International Journal of Earth Sciences, 2013, 102, 319-332.	0.9	60
14	Organic geochemical and petrographic characteristics of Tertiary coals in the northwest Sarawak, Malaysia: Implications for palaeoenvironmental conditions and hydrocarbon generation potential. Marine and Petroleum Geology, 2013, 48, 31-46.	1.5	60
15	Enrichment of arsenic, lead, and antimony in Balingian coal from Sarawak, Malaysia: Modes of occurrence, origin, and partitioning behaviour during coal combustion. International Journal of Coal Geology, 2012, 101, 1-15.	1.9	59
16	Geochemistry and organic petrology study of Kimmeridgian organic-rich shales in the Marib-Shabowah Basin, Yemen: Origin and implication for depositional environments and oil-generation potential. Marine and Petroleum Geology, 2014, 50, 185-201.	1.5	57
17	ORGANIC GEOCHEMISTRY, BURIAL HISTORY AND HYDROCARBON GENERATION MODELLING OF THE UPPER JURASSIC MADBI FORMATION, MASILA BASIN, YEMEN. Journal of Petroleum Geology, 2010, 33, 299-318.	0.9	56
18	Organic geochemical characteristics and depositional environment of the Tertiary Tanjong Formation coals in the Pinangah area, onshore Sabah, Malaysia. International Journal of Coal Geology, 2012, 104, 9-21.	1.9	56

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19	Depositional environment and hydrocarbon source potential of the Permian Gondwana coals from the Barapukuria Basin, Northwest Bangladesh. International Journal of Coal Geology, 2012, 90-91, 162-179.	1.9	54
20	Thermal maturity history and petroleum generation modelling for the Upper Jurassic Madbi source rocks in the Marib-Shabowah Basin, western Yemen. Marine and Petroleum Geology, 2015, 59, 202-216.	1.5	51
21	Concentration and association of minor and trace elements in Mukah coal from Sarawak, Malaysia, with emphasis on the potentially hazardous trace elements. International Journal of Coal Geology, 2011, 88, 179-193.	1.9	47
22	Organic geochemical characteristics and interpreted depositional environment of the Khatatba Formation, northern Western Desert, Egypt. AAPG Bulletin, 2012, 96, 2019-2036.	0.7	47
23	Sedimentology and stratigraphic development of the upper Nyalau Formation (Early Miocene), Sarawak, Malaysia: A mixed wave- and tide-influenced coastal system. Journal of Asian Earth Sciences, 2013, 76, 301-311.	1.0	46
24	Thermal maturity history and petroleum generation modelling for the Lower Cretaceous Abu Gabra Formation in the Fula Sub-basin, Muglad Basin, Sudan. Marine and Petroleum Geology, 2016, 75, 310-324.	1.5	46
25	Trace elements geochemistry of kerogen in Upper Cretaceous sediments, Chad (Bornu) Basin, northeastern Nigeria: Origin and paleo-redox conditions. Journal of African Earth Sciences, 2014, 100, 675-683.	0.9	44
26	Geochemical and petrographic characterization of organic matter in the Upper Jurassic Madbi shale succession (Masila Basin, Yemen): Origin, type and preservation. Organic Geochemistry, 2012, 49, 18-29.	0.9	42
27	Diagenesis in the Middle Jurassic Khatatba Formation sandstones in the Shoushan Basin, northern Western Desert, Egypt. Geological Journal, 2014, 49, 239-255.	0.6	38
28	Source rock characteristics and hydrocarbon generation modelling of Upper Cretaceous Mukalla Formation in the Jiza-Qamar Basin, Eastern Yemen. Marine and Petroleum Geology, 2014, 51, 100-116.	1.5	38
29	Hydrocarbon source potential of Eocene-Miocene sequence of Western Sabah, Malaysia. Marine and Petroleum Geology, 2017, 83, 345-361.	1.5	36
30	Geochemical characteristics of some crude oils from Alif Field in the Marib-Shabowah Basin, and source-related types. Marine and Petroleum Geology, 2013, 45, 304-314.	1.5	35
31	Geochemical characterisation and organic matter enrichment of Upper Cretaceous Gongila shales from Chad (Bornu) Basin, northeastern Nigeria: Bioproductivity versus anoxia conditions. Journal of Petroleum Science and Engineering, 2015, 135, 73-87.	2.1	34
32	Sedimentology, diagenesis and reservoir quality of the upper Abu Gabra Formation sandstones in the Fula Sub-basin, Muglad Basin, Sudan. Marine and Petroleum Geology, 2016, 77, 1227-1242.	1.5	34
33	Source rock characteristics, depositional setting and hydrocarbon generation potential of Cretaceous coals and organic rich mudstones from Gombe Formation, Gongola Sub-basin, Northern Benue Trough, NE Nigeria. International Journal of Coal Geology, 2017, 173, 212-226.	1.9	34
34	Biological markers and organic petrology study of organic matter in the Lower Cretaceous Abu Gabra sediments (Muglad Basin, Sudan): origin, type and palaeoenvironmental conditions. Arabian Journal of Geosciences, 2015, 8, 489-506.	0.6	33
35	Organic facies variations in the Triassic shallow marine and deep marine shales of central Spitsbergen, Svalbard. Marine and Petroleum Geology, 1999, 16, 467-481.	1.5	29
36	Geochemical and petrographical characteristics of low-rank Balingian coal from Sarawak, Malaysia: Its implications on depositional conditions and thermal maturity. International Journal of Coal Geology, 2012, 96-97, 22-38.	1.9	29

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37	Geochemical and petrographic characterisation of organic matter from the Upper Cretaceous Fika shale succession in the Chad (Bornu) Basin, northeastern Nigeria: Origin and hydrocarbon generation potential. Marine and Petroleum Geology, 2015, 61, 95-110.	1.5	29
38	History of hydrocarbon generation, migration and accumulation in the Fula sub-basin, Muglad Basin, Sudan: Implications of a 2D basin modeling study. Marine and Petroleum Geology, 2016, 77, 931-941.	1.5	29
39	Coaly source rocks of NW Borneo: role of suberinite and bituminite in oil generation and expulsion. Bulletin of the Geological Society of Malaysia, 2003, 47, 153-163.	0.2	29
40	Organic geochemical characteristics of the Lower Cretaceous Abu Gabra Formation in the Great Moga oilfield, Muglad Basin, Sudan: Implications for depositional environment and oil-generation potential. Journal of African Earth Sciences, 2015, 103, 102-112.	0.9	28
41	Petroleum source rock evaluation of the Sebahat and Ganduman Formations, Dent Peninsula, Eastern Sabah, Malaysia. Journal of Asian Earth Sciences, 2013, 76, 346-355.	1.0	27
42	Organic geochemical characteristics of Cretaceous Lamja Formation from Yola Sub-basin, Northern Benue Trough, NE Nigeria: implication for hydrocarbon-generating potential and paleodepositional setting. Arabian Journal of Geosciences, 2015, 8, 7371-7386.	0.6	27
43	Basin modeling of the Late Miocene Zeit source rock in the Sudanese portion of Red Sea Basin: Implication for hydrocarbon generation and expulsion history. Marine and Petroleum Geology, 2017, 84, 311-322.	1.5	26
44	Assessment of Eocene, Paleocene and Cretaceous source rocks in the West Feiran area, offshore Gulf of Suez, Egypt. Journal of Petroleum Science and Engineering, 2019, 180, 756-772.	2.1	26
45	Geochemical characteristics of crude oils, their asphaltene and related organic matter source inputs from Fula oilfields in the Muglad Basin, Sudan. Marine and Petroleum Geology, 2015, 67, 816-828.	1.5	25
46	Hydrocarbon source rock generative potential of the Sudanese Red Sea basin. Marine and Petroleum Geology, 2015, 65, 269-289.	1.5	25
47	Reducing marine and warm climate conditions during the Late Cretaceous, and their influence on organic matter enrichment in the oil shale deposits of North Jordan. International Journal of Coal Geology, 2016, 165, 173-189.	1.9	25
48	Pyrolysis analyses and bulk kinetic models of the Late Cretaceous oil shales in Jordan and their implications for early mature sulphur-rich oil generation potential. Marine and Petroleum Geology, 2018, 91, 764-775.	1.5	25
49	Organic petrographic characteristics of Tertiary (Oligoceneâ€“Miocene) coals from eastern Malaysia: Rank and evidence for petroleum generation. International Journal of Coal Geology, 2013, 120, 71-81.	1.9	24
50	Petroleum system analysis of the Khatatba Formation in the Shoushan Basin, north Western Desert, Egypt. Arabian Journal of Geosciences, 2014, 7, 4303-4320.	0.6	24
51	Geochemistry of the Cretaceous coals from Lamja Formation, Yola Sub-basin, Northern Benue Trough, NE Nigeria: Implications for paleoenvironment, paleoclimate and tectonic setting. Journal of African Earth Sciences, 2015, 104, 56-70.	0.9	24
52	Sedimentology, geochemistry and paleoenvironmental reconstruction of the Cretaceous Yolde formation from Yola Sub-basin, Northern Benue Trough, NE Nigeria. Marine and Petroleum Geology, 2015, 67, 663-677.	1.5	24
53	Petrographic and geochemical characterization of the Upper Cretaceous coal and mudstones of Gombe Formation, Gongola sub-basin, northern Benue trough Nigeria: Implication for organic matter preservation, paleodepositional environment and tectonic settings. International Journal of Coal Geology, 2017, 180, 67-82.	1.9	24
54	Facies analysis, palaeoenvironmental reconstruction and stratigraphic development of the Early Cretaceous sediments (Lower Bima Member) in the Yola Sub-basin, Northern Benue Trough, NE Nigeria. Journal of African Earth Sciences, 2014, 96, 168-179.	0.9	23

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55	Origin of organic matter and paleoenvironment conditions of the Late Jurassic organic-rich shales from shabwah sub-basin (western Yemen): Constraints from petrology and biological markers. Marine and Petroleum Geology, 2016, 72, 83-97.	1.5	23
56	SOURCE ROCK POTENTIAL OF ORGANICâ€RICH SHALES IN THE TERTIARY BHUBAN AND BOKA BIL FORMATIONS, BENGAL BASIN, BANGLADESH. Journal of Petroleum Geology, 2012, 35, 357-375.	0.9	22
57	Organic geochemical characterisation of shallow marine Cretaceous formations from Yola Sub-basin, Northern Benue Trough, NE Nigeria. Journal of African Earth Sciences, 2016, 117, 235-251.	0.9	22
58	Hydrocarbon potential of Early Cretaceous lacustrine sediments from Bima Formation, Yola Sub-basin, Northern Benue Trough, NE Nigeria: Insight from organic geochemistry and petrology. Journal of African Earth Sciences, 2017, 129, 153-164.	0.9	21
59	Quantification and Radiological Risk Estimation Due to the Presence of Natural Radionuclides in Maiganga Coal, Nigeria. PLoS ONE, 2016, 11, e0158100.	1.1	21
60	Evidence of early generation of liquid hydrocarbon from suberinite as visible under the microscope. Organic Geochemistry, 1997, 27, 591-596.	0.9	20
61	Hydrocarbon Generation Potential of Oligocene Oil Shale Deposit at Onshore Penyu Basin, Chenor, Pahang, Malaysia. Energy & Fuels, 2019, 33, 89-105.	2.5	20
62	Petrographic characteristics and palaeoenvironment of the Permian coal resources of the Barapukuria and Dighipara Basins, Bangladesh. Journal of Asian Earth Sciences, 2013, 64, 272-287.	1.0	19
63	Organic geochemical and petrographic characteristics of Neogene organic-rich sediments from the onshore West Baram Delta Province, Sarawak Basin: Implications for source rocks and hydrocarbon generation potential. Marine and Petroleum Geology, 2015, 63, 115-126.	1.5	19
64	Structural interpretation and hydrocarbon potential of Balkassar oil field, eastern Potwar, Pakistan, using seismic 2D data and petrophysical analysis. Journal of the Geological Society of India, 2017, 90, 323-328.	0.5	19
65	Organic geochemical characteristics and depositional setting of Paleogene oil shale, mudstone and sandstone from onshore Penyu Basin, Chenor, Pahang, Malaysia. International Journal of Coal Geology, 2019, 207, 52-72.	1.9	19
66	Organic geochemical and petrographic characteristics of the Miocene Salif organic-rich shales in the Tihama Basin, Red Sea of Yemen: Implications for paleoenvironmental conditions and oil-generation potential. International Journal of Coal Geology, 2016, 154-155, 193-204.	1.9	18
67	Organic geochemical characteristics of Zeit source rock from Red Sea Basin and their contribution to organic matter enrichment and hydrocarbon generation potential. Journal of African Earth Sciences, 2021, 177, 104151.	0.9	18
68	The age, palaeoclimate, palaeovegetation, coal seam architecture/mire types, paleodepositional environments and thermal maturity of syn-collision paralic coal from Mukah, Sarawak, Malaysia. Journal of Asian Earth Sciences, 2014, 81, 1-19.	1.0	17
69	Lower carboniferous coal deposition environments on Spitsbergen, Svalbard. Organic Geochemistry, 1988, 13, 953-964.	0.9	16
70	Petroleum generation modeling of the Late Cretaceous coals from the Jiza-Qamar Basin as infer by kerogen pyrolysis and bulk kinetics. Fuel, 2015, 154, 24-34.	3.4	16
71	Liquid hydrocarbon generation potential from Tertiary Nyalau Formation coals in the onshore Sarawak, Eastern Malaysia. International Journal of Earth Sciences, 2013, 102, 333-348.	0.9	15
72	Organic geochemical characteristics and depositional environments of the Upper Cretaceous coals in the Jiza-Qamar Basin of eastern Yemen. Fuel, 2014, 118, 335-347.	3.4	15

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73	Coal-bearing strata of Labuan: Mode of occurrences, organic petrographic characteristics and stratigraphic associations. Journal of Asian Earth Sciences, 2013, 76, 334-345.	1.0	14
74	Organic geochemical characteristics of oils from the offshore Jiza-Qamar Basin, Eastern Yemen: New insight on coal/coaly shale source rocks. Journal of Petroleum Science and Engineering, 2017, 153, 23-35.	2.1	14
75	Madbi-Biyadh/Qishn (!) petroleum system in the onshore Masila Basin of the Eastern Yemen. Marine and Petroleum Geology, 2012, 35, 116-127.	1.5	12
76	Biological markers and carbon isotope composition of organic matter in the Upper Cretaceous coals and carbonaceous shale succession (Jizaâ€“Qamar Basin, Yemen): Origin, type and preservation. Palaeogeography, Palaeoclimatology, Palaeoecology, 2014, 409, 84-97.	1.0	12
77	Organic geochemistry and palynology of coals and coal-bearing mangrove sediments of the Neogene Sandakan Formation, Northeast Sabah, Malaysia. Catena, 2017, 158, 30-45.	2.2	12
78	Geochemical characteristics of a tropical lowland peat dome in the Kota Samarahan-Asajaya area, West Sarawak, Malaysia. Environmental Earth Sciences, 2015, 73, 1443-1458.	1.3	11
79	Molecular geochemical evaluation of Late Cretaceous sediments from Chad (Bornu) Basin, NE Nigeria: implications for paleodepositional conditions, source input and thermal maturation. Arabian Journal of Geosciences, 2015, 8, 1591-1609.	0.6	11
80	ORGANIC FACIES VARIATIONS AND HYDROCARBON GENERATION POTENTIAL OF PERMIAN GONDWANA GROUP COALS AND ASSOCIATED SEDIMENTS, BARAPUKURIA AND DIGHIPARA BASINS, NW BANGLADESH. Journal of Petroleum Geology, 2013, 36, 117-137.	0.9	10
81	Oil-generation characteristics of Mesozoic syn-rift Madbi source rock in the Masila Basin, Eastern Yemen: New insights from kerogen pyrolysis and bulk kinetic modelling. Marine and Petroleum Geology, 2015, 59, 336-347.	1.5	10
82	Provenance and paleoenvironment of organic matter within the Fika sediments in Chad (Bornu) Basin, northeastern Nigeria: An integrated organic geochemical and palynofacies approach. International Journal of Coal Geology, 2017, 173, 94-109.	1.9	10
83	Geochemical characterization of the Jurassic Amran deposits from Sharab area (SW Yemen): Origin of organic matter, paleoenvironmental and paleoclimate conditions during deposition. Journal of African Earth Sciences, 2017, 129, 579-595.	0.9	10
84	Geochemical characterization of Neogene sediments from onshore West Baram Delta Province, Sarawak: paleoenvironment, source input and thermal maturity. Open Geosciences, 2017, 9, .	0.6	10
85	Hydrocarbon source potential and depositional environment of the Surma Group shales of Bengal basin, Bangladesh. Journal of the Geological Society of India, 2014, 83, 433-446.	0.5	9
86	Basin modelling and bulk kinetics of heterogeneous organic-rich Nyalau Formation sediments of the Sarawak Basin, Malaysia. Journal of Petroleum Science and Engineering, 2020, 195, 107595.	2.1	9
87	Thermal maturity history reconstruction and hydrocarbon generation/expulsion modeling of the syn-rift Rudeis and Kareem source rocks in the Red Sea Rift Basin, Sudan. Arabian Journal of Geosciences, 2016, 9, 1.	0.6	8
88	Petroleum generation characteristics of heterogeneous source rock from Chia Gara formation in the Kurdistan region, northern Iraq as inferred by bulk and quantitative pyrolysis techniques. Marine and Petroleum Geology, 2016, 71, 260-270.	1.5	8
89	Biomarkers and inorganic geochemical elements of Late Jurassic-Early Cretaceous limestone sediments from Banik Village in the Kurdistan Region, Northern Iraq: implications for origin of organic matter and depositional environment conditions. Arabian Journal of Geosciences, 2015, 8, 9407-9421.	0.6	7
90	Modelling petroleum generation of Late Cretaceous Dabut Formation in the Jiza-Qamar Basin, Eastern Yemen. Marine and Petroleum Geology, 2015, 61, 1-13.	1.5	7

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91	Tectonics and sedimentation of SW Sarawak basin, Malaysia, NW Borneo. Journal of the Geological Society of India, 2017, 89, 197-208.	0.5	7
92	Shoreface facies model of Cretaceous Jessu Formation, Yola Sub-basin, Northern Benue Trough, northeast Nigeria: New insights from facies analysis and molecular geochemistry. Journal of African Earth Sciences, 2019, 152, 10-22.	0.9	7
93	Liquefaction Studies of Low-Rank Malaysian Coal Using High-Pressure High-Temperature Batch-Wise Reactor. Coal Preparation, 2005, 25, 221-237.	0.5	6
94	Indication origin and type of organic matter and its relation to depositional conditions using molecular composition and geochemical elements: the Jurassic Amran sediments from Samae area in the Taiz Governorate, Southwestern Yemen. Arabian Journal of Geosciences, 2015, 8, 10151-10167.	0.6	6
95	Radiological Implications of Coal-Mining Activities in Maiganga Coalfield of North-Eastern Nigeria. Earth Systems and Environment, 2017, 1, 1.	3.0	6
96	Organic geochemistry of the Early Cretaceous shales, Saar Formation in the East Shabwah oil fields, onshore Masila Basin of eastern Yemen. Journal of Petroleum Science and Engineering, 2019, 179, 394-409.	2.1	6
97	Hydrocarbon Generation Potential of the Organic-Rich Naifa Formation, Sayâ€™unâ€“Masila Rift Basin, Yemen: Insights from Geochemical and Palynofacies Analyses. Natural Resources Research, 2020, 29, 2687-2715.	2.2	6
98	Effects of maturity on the pyrolytic fingerprint of coals from North Borneo. International Journal of Coal Geology, 2017, 182, 1-13.	1.9	5
99	Distribution, classification, petrological and related gochemical (SRA) characteristics of a tropical lowland peat dome in the Kota Samarahan-Asajaya area, West Sarawak, Malaysia. Open Geosciences, 2013, 5, .	0.6	4
100	Mercury and Chlorine in the Balingian Coal from Sarawak, Malaysia. Natural Resources Research, 2015, 24, 197-207.	2.2	3
101	Geochemistry and oil-gas generation modeling of the Late Cretaceous shales from the Chad (Bornu) Basin, Northeast Nigeria. Journal of Natural Gas Science and Engineering, 2020, 79, 103341.	2.1	3
102	Oil source rock characteristics of the pelagic carbonates in the Shabwah depression, southeastern Sabatayn Basin, Yemen. Carbonates and Evaporites, 2020, 35, 1.	0.4	3
103	Organic petrological characteristics of limnic and paralic coals of Sarawak. Bulletin of the Geological Society of Malaysia, 2002, 45, 65-70.	0.2	3
104	Coal petrology of Neogene low-rank coal in Mukah Coalfield, Sarawak, Malaysia: Implications for coal facies and paleodepositional reconstructions. Arabian Journal of Geosciences, 2022, 15, 1.	0.6	3
105	Petrological and organic geochemical characteristics of oil sands from the Middle Jurassic Yanâ€™an Formation in the southern Ordos Basin, China. Arabian Journal of Geosciences, 2019, 12, 1.	0.6	2
106	Floristic and climatic changes at the Balingian Province of the Sarawak Basin, Malaysia, in response to Neogene global cooling, aridification and grassland expansion. Catena, 2019, 173, 445-455.	2.2	2
107	Sedimentology and stratigraphic development of sandy members of Pindiga formation, GONGOLA SUB-BASIN, northern Benue trough, Nigeria: A mixed wave, tide and fluvially influenced coastal system. Journal of African Earth Sciences, 2021, 173, 104024.	0.9	2
108	Petroleum Source Rock Properties of the Neogene Bhuban Shales, Bengal Basin, Bangladesh. Sains Malaysiana, 2015, 44, 571-579.	0.3	2

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109	Biomarker characterisation and thermal maturity evaluation of Ganduman Formation, Sahabat area, Dent Peninsula, Sabah, Malaysia. Bulletin of the Geological Society of Malaysia, 2003, 46, 461-466.	0.2	2
110	Kerogen characterisation and petroleum potential of the Late Cretaceous sediments, Chad (Bornu) Basin, northeastern Nigeria. Bulletin of the Geological Society of Malaysia, 2015, 61, 29-42.	0.2	2
111	Paleoenvironment reconstruction and peat-forming conditions of Neogene paralic coal sequences from Mukah, Sarawak, Malaysia. Scientific Reports, 2022, 12, .	1.6	2
112	Petrological and Organic Geochemical Characteristics of Oil Sands from the Middle Jurassic Yan'an Formation in the Southern Ordos Basin, China. Acta Geologica Sinica, 2019, 93, 79-79.	0.8	1
113	Geochemical Characteristics of Oil from Oligocene Lower Ganchaigou Formation Oil Sand in Northern Qaidam Basin, China. Natural Resources Research, 2019, 28, 1521-1546.	2.2	1
114	Geochemistry of Trace Elements as one of the Important Coal Quality Parameter: An Example from Balingian Coal, Malaysia. Sains Malaysiana, 2017, 46, 387-392.	0.3	1
115	Source rock evaluation and hydrocarbon generation potential of Mid-Late Cretaceous sediments from Mintaq-01 well in the Wadi Hajar of Southern Sabatayn Basin, Yemen. Petroleum Science and Technology, 2020, 38, 216-224.	0.7	0
116	Organic geochemical and petrological evaluation to assess the remaining hydrocarbon potential and depositional conditions: a case study of the Paleozoic shales of west Perlis region, northern Peninsular Malaysia. Arabian Journal of Geosciences, 2022, 15, .	0.6	0