

# Lin Zhu

## List of Publications by Year in descending order

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33  
papers

871  
citations

430874

18  
h-index

477307

29  
g-index

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all docs

33  
docs citations

33  
times ranked

720  
citing authors

#	ARTICLE	IF	CITATIONS
1	Comparative exergy analysis of chemical looping combustion thermally coupled and conventional steam methane reforming for hydrogen production. <i>Journal of Cleaner Production</i> , 2016, 131, 247-258.	9.3	99
2	Tech-economic assessment of second-generation CCS: Chemical looping combustion. <i>Energy</i> , 2018, 144, 915-927.	8.8	65
3	Thermodynamic and environmental evaluation of biomass and coal co-fuelled gasification chemical looping combustion with CO <sub>2</sub> capture for combined cooling, heating and power production. <i>Applied Energy</i> , 2017, 195, 861-876.	10.1	63
4	Thermodynamic evaluation of chemical looping combustion for combined cooling heating and power production driven by coal. <i>Energy Conversion and Management</i> , 2017, 135, 200-211.	9.2	54
5	Thermodynamic analysis of H <sub>2</sub> production from CaO sorption-enhanced methane steam reforming thermally coupled with chemical looping combustion as a novel technology. <i>International Journal of Energy Research</i> , 2015, 39, 356-369.	4.5	53
6	Performance analysis of a feasible technology for power and high-purity hydrogen production driven by methane fuel. <i>Applied Thermal Engineering</i> , 2015, 75, 103-114.	6.0	48
7	A modified process for overcoming the drawbacks of conventional steam methane reforming for hydrogen production: Thermodynamic investigation. <i>Chemical Engineering Research and Design</i> , 2015, 104, 792-806.	5.6	45
8	A thermodynamic and environmental performance of in-situ gasification of chemical looping combustion for power generation using ilmenite with different coals and comparison with other coal-driven power technologies for CO <sub>2</sub> capture. <i>Energy</i> , 2017, 119, 1171-1180.	8.8	38
9	In Situ Alkylated Graphene as Oil Dispersible Additive for Friction and Wear Reduction. <i>Industrial &amp; Engineering Chemistry Research</i> , 2017, 56, 9029-9034.	3.7	34
10	MSW to synthetic natural gas: System modeling and thermodynamics assessment. <i>Waste Management</i> , 2016, 48, 257-264.	7.4	32
11	Thermodynamic assessment of SNG and power polygeneration with the goal of zero CO <sub>2</sub> emission. <i>Energy</i> , 2018, 149, 34-46.	8.8	30
12	Alkyl phosphate modified graphene oxide as friction and wear reduction additives in oil. <i>Journal of Materials Science</i> , 2019, 54, 4626-4636.	3.7	30
13	Zero-energy penalty carbon capture and utilization for liquid fuel and power cogeneration with chemical looping combustion. <i>Journal of Cleaner Production</i> , 2019, 235, 34-43.	9.3	26
14	Life cycle assessment of CO <sub>2</sub> emission reduction potential of carbon capture and utilization for liquid fuel and power cogeneration. <i>Fuel Processing Technology</i> , 2021, 221, 106924.	7.2	26
15	Comparative exergy analysis between liquid fuels production through carbon dioxide reforming and conventional steam reforming. <i>Journal of Cleaner Production</i> , 2018, 192, 88-98.	9.3	25
16	Solar-driven novel methane reforming with carbon looping for hydrogen production. <i>International Journal of Hydrogen Energy</i> , 2019, 44, 24441-24449.	7.1	21
17	Influence of Monomer Ratio on the Performance of Poly(octadecyl acrylate-co-styrene) as Pour-Point Depressants. <i>Energy &amp; Fuels</i> , 2020, 34, 6791-6798.	5.1	21
18	Methanol-power production using coal and methane as materials integrated with a two-level adjustment system. <i>Journal of the Taiwan Institute of Chemical Engineers</i> , 2019, 97, 346-355.	5.3	18

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19	Life-cycle assessment of SNG and power generation: The role of implement of chemical looping combustion for carbon capture. <i>Energy</i> , 2019, 172, 777-786.	8.8	18
20	Comparative exergy and exergoeconomic analysis between liquid fuels production through chemical looping hydrogen generation and methane reforming with CO <sub>2</sub> . <i>Energy Conversion and Management</i> , 2020, 222, 113239.	9.2	17
21	Exergy analysis on the process for three reactors chemical looping hydrogen generation. <i>International Journal of Hydrogen Energy</i> , 2020, 45, 24322-24332.	7.1	15
22	Hydrogen and Power Cogeneration Based on Chemical Looping Combustion: Is It Capable of Reducing Carbon Emissions and the Cost of Production?. <i>Energy &amp; Fuels</i> , 2020, 34, 3501-3512.	5.1	15
23	Performance Analysis of a New Integrated Gasification Technology Driven by Biomass for Hydrogen and Electricity Cogeneration with a Dual Chemical Looping Process. <i>Energy Technology</i> , 2016, 4, 1274-1285.	3.8	13
24	New Technique Integrating Hydrate-Based Gas Separation and Chemical Absorption for the Sweetening of Natural Gas with High H <sub>2</sub> S and CO <sub>2</sub> Contents. <i>ACS Omega</i> , 2021, 6, 26180-26190.	3.5	12
25	Thermo-economic investigation: an insight tool to analyze NGCC with calcium-looping process and with chemical-looping combustion for CO <sub>2</sub> capture. <i>International Journal of Energy Research</i> , 2016, 40, 1908-1924.	4.5	11
26	Thermodynamics of Hydrogen Production Based on Coal Gasification Integrated with a Dual Chemical Looping Process. <i>Chemical Engineering and Technology</i> , 2016, 39, 1912-1920.	1.5	9
27	Schiff base compound as a corrosion inhibitor for mild steel in 1M HCl. <i>Research on Chemical Intermediates</i> , 2015, 41, 4943-4960.	2.7	8
28	Technical, Economical, and Environmental Performance Assessment of an Improved Triethylene Glycol Dehydration Process for Shale Gas. <i>ACS Omega</i> , 2022, 7, 1861-1873.	3.5	8
29	Double-stage chemical looping combustion combined with sorption enhanced natural gas steam reforming process for hydrogen and power cogeneration: Thermodynamic investigation. <i>Chemical Engineering Research and Design</i> , 2016, 114, 247-257.	5.6	7
30	Energy quality factor and exergy destruction processes analysis for chemical looping hydrogen generation by coal. <i>International Journal of Energy Research</i> , 2021, 45, 5527-5543.	4.5	5
31	Corrosion failure analysis of 20# steel in the process of natural gas purification. <i>Russian Journal of Applied Chemistry</i> , 2015, 88, 1510-1516.	0.5	3
32	Development of a Kinetic Model for Biomass Gasification in Dual Fluidized Bed Gasifier. <i>Journal of Chemical Engineering of Japan</i> , 2014, 47, 855-863.	0.6	1
33	Quad-generation of combined cooling, heating, power, and hydrogen in a dual-loop chemical looping process: Process simulation and thermodynamic evaluation. <i>AIP Advances</i> , 2020, 10, 085223.	1.3	1