## Zhan Meng

## List of Publications by Year in descending order

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933447 839539 23 364 10 18 h-index citations g-index papers 23 23 23 325 all docs docs citations times ranked citing authors

#	Article	IF	CITATIONS
1	Numerical Investigation on Wellbore Temperature Prediction during the CO2 Fracturing in Horizontal Wells. Sustainability, 2021, 13, 5672.	3.2	1
2	Numerical simulation and experimental verification studies on a unified strength theory-based elastoplastic damage constitutive model of shale. Natural Gas Industry B, 2021, 8, 267-277.	3.4	1
3	Pressure transient and Blasingame production decline analysis of hydraulic fractured well with induced fractures in composite shale gas reservoirs. Journal of Natural Gas Science and Engineering, 2021, 94, 104058.	4.4	18
4	Stabilization mechanism of fly ash three-phase foam and its sealing capacity on fractured reservoirs. Fuel, 2020, 264, 116832.	6.4	28
5	Experimental evaluation of interlayer interference during commingled production in a tight sandstone gas reservoir with multi-pressure systems. Fuel, 2020, 262, 116557.	6.4	36
6	Transient Pressure Analysis of Inclined Well in Continuous Triple-Porosity Reservoirs With Dual-Permeability Behavior. Frontiers in Energy Research, 2020, 8, .	2.3	0
7	Effect of Stress-Sensitive Fracture Conductivity on Transient Pressure Behavior for a Multi-Well Pad With Multistage Fractures in a Naturally Fractured Tight Reservoir. Frontiers in Energy Research, 2020, 8, .	2.3	1
8	Factorial two-stage analyses of parameters affecting the oil–gas interface and miscibility in bulk phase and nanopores. Journal of Colloid and Interface Science, 2019, 555, 740-750.	9.4	5
9	Semi-analytical modeling of productivity analysis for five-spot well pattern scheme in methane hydrocarbon reservoirs. International Journal of Hydrogen Energy, 2019, 44, 26955-26969.	7.1	11
10	Experimental and Numerical Evaluation of Water Control and Production Increase in a Tight Gas Formation With Polymer. Journal of Energy Resources Technology, Transactions of the ASME, 2019, 141, .	2.3	8
11	Visual Experimental Study on Gradation Optimization of Two-Stage Gravel Packing Operation in Unconventional Reservoirs. Energies, 2019, 12, 1519.	3.1	2
12	Experimental investigation of the live oil-water relative permeability and displacement efficiency on Kingfisher waxy oil reservoir. Journal of Petroleum Science and Engineering, 2019, 178, 1029-1043.	4.2	14
13	Performance Evaluation of CO2 Huff-n-Puff Gas Injection in Shale Gas Condensate Reservoirs. Energies, 2019, 12, 42.	3.1	22
14	Experimental Study on Spontaneous Imbibition under Confining Pressure in Tight Sandstone Cores Based on Low-Field Nuclear Magnetic Resonance Measurements. Energy & Energy & 2018, 32, 3152-3162.	5.1	52
15	Time-dependent shape factors for fractured reservoir simulation: Effect of stress sensitivity in matrix system. Journal of Petroleum Science and Engineering, 2018, 163, 556-569.	4.2	26
16	An improved visual investigation on gas–water flow characteristics and trapped gas formation mechanism of fracture–cavity carbonate gas reservoir. Journal of Natural Gas Science and Engineering, 2018, 49, 213-226.	4.4	51
17	A Semi-Analytical Methodology for Multiwell Productivity Index of Well-Industry-Production-Scheme in Tight Oil Reservoirs. Energies, 2018, 11, 1054.	3.1	3
18	Enhancement of the imbibition recovery by surfactants in tight oil reservoirs. Petroleum Science, 2018, 15, 783-793.	4.9	34

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#	Article	IF	CITATIONS
19	Experimental study on gas-liquid-coal fines three-phase flow in undulating pipeline. Thermal Science, 2018, , 162-162.	1.1	0
20	A Novel Model for Pore-Scale Spontaneous Imbibition Accounting for Fluid Viscosities., 2017,,.		1
21	Experiments on gas supply capability of commingled production in a fracture-cavity carbonate gas reservoir. Petroleum Exploration and Development, 2017, 44, 824-833.	7.0	36
22	CO2 Storage Capacity for Multi-Well Pads Scheme in Depleted Shale Gas Reservoirs. Energies, 2017, 10, 1724.	3.1	2
23	Study of phase behavior and physical properties of a natural gas reservoir with high carbon dioxide content., 2016, 6, 428-442.		12