

Lamia Goual

List of Publications by Year in descending order

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56
papers

3,497
citations

172457

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168389

53
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58
all docs

58
docs citations

58
times ranked

2383
citing authors

#	ARTICLE	IF	CITATIONS
1	Advances in Asphaltene Science and the Yenâ€“Mullins Model. Energy & Fuels, 2012, 26, 3986-4003.	5.1	789
2	Effect of Asphaltene Structure on Association and Aggregation Using Molecular Dynamics. Journal of Physical Chemistry B, 2013, 117, 5765-5776.	2.6	277
3	Wettability of Supercritical Carbon Dioxide/Water/Quartz Systems: Simultaneous Measurement of Contact Angle and Interfacial Tension at Reservoir Conditions. Langmuir, 2013, 29, 6856-6866.	3.5	211
4	Asphaltene Aggregation and Impact of Alkylphenols. Langmuir, 2014, 30, 5394-5403.	3.5	161
5	Measuring asphaltenes and resins, and dipole moment in petroleum fluids. AIChE Journal, 2002, 48, 2646-2663.	3.6	144
6	On the formation and properties of asphaltene nanoaggregates and clusters by DC-conductivity and centrifugation. Fuel, 2011, 90, 2480-2490.	6.4	118
7	Dynamic interfacial tension and wettability of shale in the presence of surfactants at reservoir conditions. Fuel, 2015, 148, 127-138.	6.4	108
8	The effects of SO ₂ contamination, brine salinity, pressure, and temperature on dynamic contact angles and interfacial tension of supercritical CO ₂ /brine/quartz systems. International Journal of Greenhouse Gas Control, 2014, 28, 147-155.	4.6	107
9	Role of Resins on Asphaltene Stability. Energy & Fuels, 2010, 24, 2275-2280.	5.1	92
10	Adsorption of Crude Oil on Surfaces Using Quartz Crystal Microbalance with Dissipation (QCM-D) under Flow Conditions. Energy & Fuels, 2009, 23, 1237-1248.	5.1	90
11	Atomistic Molecular Dynamics Simulations of Crude Oil/Brine Displacement in Calcite Mesopores. Langmuir, 2016, 32, 3375-3384.	3.5	85
12	Effect of resins and DBSA on asphaltene precipitation from petroleum fluids. AIChE Journal, 2004, 50, 470-479.	3.6	82
13	Molecular Dynamics Simulations of CO ₂ /Water/Quartz Interfacial Properties: Impact of CO ₂ Dissolution in Water. Langmuir, 2015, 31, 5812-5819.	3.5	81
14	Adsorption of Asphaltenes in Porous Media under Flow Conditions. Energy & Fuels, 2010, 24, 6009-6017.	5.1	68
15	Micro-scale displacement of NAPL by surfactant and microemulsion in heterogeneous porous media. Advances in Water Resources, 2017, 105, 173-187.	3.8	66
16	Adsorption of Bituminous Components at Oil/Water Interfaces Investigated by Quartz Crystal Microbalance: Implications to the Stability of Water-in-Oil Emulsions. Langmuir, 2005, 21, 8278-8289.	3.5	64
17	Impedance Spectroscopy of Petroleum Fluids at Low Frequency. Energy & Fuels, 2009, 23, 2090-2094.	5.1	61
18	Molecular polydispersity improves prediction of asphaltene aggregation. Journal of Molecular Liquids, 2018, 256, 382-394.	4.9	56

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19	Role of ion-pair interactions on asphaltene stabilization by alkylbenzenesulfonic acids. <i>Journal of Colloid and Interface Science</i> , 2015, 440, 23-31.	9.4	54
20	Dynamic adsorption of asphaltenes on quartz and calcite packs in the presence of brine films. <i>Colloids and Surfaces A: Physicochemical and Engineering Aspects</i> , 2013, 434, 260-267.	4.7	53
21	Mobilization and micellar solubilization of NAPL contaminants in aquifer rocks. <i>Journal of Contaminant Hydrology</i> , 2016, 185-186, 61-73.	3.3	52
22	Wax Precipitation in Gas Condensate Mixtures. <i>SPE Production and Operations</i> , 2001, 16, 250-259.	0.6	49
23	Polymers for asphaltene dispersion: Interaction mechanisms and molecular design considerations. <i>Journal of Molecular Liquids</i> , 2017, 230, 589-599.	4.9	49
24	Molecular simulations of NAPL removal from mineral surfaces using microemulsions and surfactants. <i>Colloids and Surfaces A: Physicochemical and Engineering Aspects</i> , 2016, 506, 485-494.	4.7	48
25	Microemulsion-enhanced displacement of oil in porous media containing carbonate cements. <i>Colloids and Surfaces A: Physicochemical and Engineering Aspects</i> , 2017, 530, 60-71.	4.7	48
26	Molecular dynamics of wetting layer formation and forced water invasion in angular nanopores with mixed wettability. <i>Journal of Chemical Physics</i> , 2014, 141, 194703.	3.0	41
27	Cluster of Asphaltene Nanoaggregates by DC Conductivity and Centrifugation. <i>Energy & Fuels</i> , 2014, 28, 5002-5013.	5.1	41
28	A Systematic Study on the Impact of Surfactant Chain Length on Dynamic Interfacial Properties in Porous Media: Implications for Enhanced Oil Recovery. <i>Industrial & Engineering Chemistry Research</i> , 2017, 56, 13677-13695.	3.7	37
29	Nanoparticle-stabilized microemulsions for enhanced oil recovery from heterogeneous rocks. <i>Fuel</i> , 2020, 274, 117830.	6.4	31
30	Predicting the Adsorption of Asphaltenes from Their Electrical Conductivity. <i>Energy & Fuels</i> , 2010, 24, 469-474.	5.1	28
31	Impact of Surfactant Structure on NAPL Mobilization and Solubilization in Porous Media. <i>Industrial & Engineering Chemistry Research</i> , 2016, 55, 11736-11746.	3.7	26
32	Petrophase 2009 Panel Discussion on Standardization of Petroleum Fractions. <i>Energy & Fuels</i> , 2010, 24, 2175-2177.	5.1	22
33	Characterization of the Interfacial Material in Asphaltenes Responsible for Oil/Water Emulsion Stability. <i>Energy & Fuels</i> , 2020, 34, 13871-13882.	5.1	22
34	Impact of mineralogy and wettability on pore-scale displacement of NAPLs in heterogeneous porous media. <i>Journal of Contaminant Hydrology</i> , 2020, 230, 103599.	3.3	20
35	Novel Dispersant for Formation Damage Prevention in CO ₂ : A Molecular Dynamics Study. <i>Energy & Fuels</i> , 2016, 30, 7187-7195.	5.1	16
36	Characterization of the Charge Carriers in Bitumen. <i>Energy & Fuels</i> , 2006, 20, 2099-2108.	5.1	15

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37	PC-SAFT modeling of asphaltene phase behavior in the presence of nonionic dispersants. Fluid Phase Equilibria, 2014, 369, 86-94.	2.5	15
38	Nanoscale Investigation of Asphaltene Deposition under Capillary Flow Conditions. Energy & Fuels, 2020, 34, 5148-5158.	5.1	14
39	Coal-derived nanomaterials for enhanced NAPL flow in porous media. Carbon, 2020, 170, 439-451.	10.3	14
40	Nanoscale Characterization of Thin Films at Oil/Water Interfaces and Implications to Emulsion Stability. Energy & Fuels, 2021, 35, 444-455.	5.1	14
41	Molecular Dynamics Simulations of Asphaltene Dispersion by Limonene and PVAc Polymer During CO ₂ Flooding. , 2016, , .		13
42	Microscale Investigation of the Impact of Surfactant Structure on the Residual Trapping in Natural Porous Media. Industrial & Engineering Chemistry Research, 2019, 58, 9397-9411.	3.7	12
43	Nanoscale Investigation of Surfactant-Enhanced Solubilization of Asphaltenes from Silicate-Rich Rocks. Energy & Fuels, 2019, 33, 3796-3807.	5.1	12
44	Pore-scale experimental investigation of oil recovery enhancement in oil-wet carbonates using carbonaceous nanofluids. Scientific Reports, 2020, 10, 17539.	3.3	12
45	Auto-segmentation technique for SEM images using machine learning: Asphaltene deposition case study. Ultramicroscopy, 2020, 217, 113074.	1.9	12
46	On-Column Separation of Wax and Asphaltenes in Petroleum Fluids. Energy & Fuels, 2008, 22, 4019-4028.	5.1	11
47	Pore-scale dynamics of nanofluid-enhanced NAPL displacement in carbonate rock. Journal of Contaminant Hydrology, 2020, 230, 103598.	3.3	10
48	New Insights into Asphaltene Structure and Aggregation by High-Resolution Microscopy. Energy & Fuels, 2022, 36, 8692-8700.	5.1	10
49	Asphaltenes. Springer Handbooks, 2017, , 221-250.	0.6	9
50	Graphene Quantum Dots for the Mobilization and Solubilization of Nonaqueous Phase Liquids in Natural Porous Media. ACS Applied Nano Materials, 2020, 3, 10691-10701.	5.0	8
51	Synergistic effects of surfactant mixtures on the displacement of nonaqueous phase liquids in porous media. Colloids and Surfaces A: Physicochemical and Engineering Aspects, 2019, 582, 123885.	4.7	6
52	Microscale investigation of DNAPL displacement by engineered graphene quantum dots in heterogeneous porous media. Colloids and Surfaces A: Physicochemical and Engineering Aspects, 2021, 625, 126936.	4.7	5
53	Amorphization of carbon nanotubes in water by electron beam radiation. Carbon, 2020, 156, 313-319.	10.3	3
54	Multistep Fractionation of Coal and Application for Graphene Synthesis. ACS Omega, 2021, 6, 16573-16583.	3.5	3

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55	Wettability in CO ₂ /Brine/Quartz Systems: An Experimental Study at Reservoir Conditions. , 2012, , .		0
56	Low-Temperature Graphene Growth and Shrinkage Dynamics from Petroleum Asphaltene on CuO Nanoparticle. Industrial & Engineering Chemistry Research, 2021, 60, 12001-12010.	3.7	0