

Mingjun Zou

List of Publications by Year in descending order

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Version: 2024-02-01

10
papers

241
citations

1307594

7
h-index

1372567

10
g-index

10
all docs

10
docs citations

10
times ranked

231
citing authors

#	ARTICLE	IF	CITATIONS
1	Geological Control of Irreducible Water Within the Coal Matrix and Its Quantified Evaluation Model. ACS Omega, 2020, 5, 9540-9549.	3.5	9
2	Modeling and prediction for gas production during coalbed methane drainage based on two indirect reservoir parameters. Energy Exploration and Exploitation, 2018, 36, 1424-1437.	2.3	2
3	Simulations on recoverability performances for a coalbed methane field in SE edge of Ordos basin, China. Fuel, 2018, 233, 354-360.	6.4	20
4	Experimental Study on Identification Diffusion Pores, Permeation Pores and Cleats of Coal Samples. Journal of Energy Resources Technology, Transactions of the ASME, 2016, 138, .	2.3	18
5	Modeling and application of coalbed methane recovery performance based on a triple porosity/dual permeability model. Journal of Natural Gas Science and Engineering, 2015, 22, 679-688.	4.4	47
6	A mathematical approach investigating the production of effective water during coalbed methane well drainage. Arabian Journal of Geosciences, 2014, 7, 1683-1692.	1.3	12
7	Investigating reservoir pressure transmission for three types of coalbed methane reservoirs in the Qinshui Basin in Shanxi Province, China. Petroleum Geoscience, 2013, 19, 375-383.	1.5	12
8	Classifying Coal Pores and Estimating Reservoir Parameters by Nuclear Magnetic Resonance and Mercury Intrusion Porosimetry. Energy & Fuels, 2013, 27, 3699-3708.	5.1	104
9	Numerical Simulation on the Dynamic Variation of Reservoir Pressure of Typical Coalbed Methane Single Well and Well Net Group—A Case Study on QN01 Well in the Southern Qinshui Basin, China. Energy Exploration and Exploitation, 2013, 31, 249-265.	2.3	3
10	Productivity of coalbed methane wells in southern of Qinshui Basin. Mining Science and Technology, 2010, 20, 765-777.	0.3	14