## Mingjun Zou

List of Publications by Year in descending order

Source: https://exaly.com/author-pdf/3889296/publications.pdf

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10 papers	241 citations	7 h-index	1372567 10 g-index
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10 all docs	10 docs citations	10 times ranked	231 citing authors

#	Article	IF	CITATIONS
1	Classifying Coal Pores and Estimating Reservoir Parameters by Nuclear Magnetic Resonance and Mercury Intrusion Porosimetry. Energy & Samp; Fuels, 2013, 27, 3699-3708.	5.1	104
2	Modeling and application of coalbed methane recovery performance based on a triple porosity/dual permeability model. Journal of Natural Gas Science and Engineering, 2015, 22, 679-688.	4.4	47
3	Simulations on recoverability performances for a coalbed methane field in SE edge of Ordos basin, China. Fuel, 2018, 233, 354-360.	6.4	20
4	Experimental Study on Identification Diffusion Pores, Permeation Pores and Cleats of Coal Samples. Journal of Energy Resources Technology, Transactions of the ASME, 2016, 138, .	2.3	18
5	Productivity of coalbed methane wells in southern of Qinshui Basin. Mining Science and Technology, 2010, 20, 765-777.	0.3	14
6	Investigating reservoir pressure transmission for three types of coalbed methane reservoirs in the Qinshui Basin in Shan'xi Province, China. Petroleum Geoscience, 2013, 19, 375-383.	1.5	12
7	A mathematical approach investigating the production of effective water during coalbed methane well drainage. Arabian Journal of Geosciences, 2014, 7, 1683-1692.	1.3	12
8	Geological Control of Irreducible Water Within the Coal Matrix and Its Quantified Evaluation Model. ACS Omega, 2020, 5, 9540-9549.	3.5	9
9	Numerical Simulation on the Dynamic Variation of Reservoir Pressure of Typical Coalbed Methane Single Well and Well Net Group—A Case Study on QN01 Well in the Southern Qinshui Basin, China. Energy Exploration and Exploitation, 2013, 31, 249-265.	2.3	3
10	Modeling and prediction for gas production during coalbed methane drainage based on two indirect reservoir parameters. Energy Exploration and Exploitation, 2018, 36, 1424-1437.	2.3	2