

# Shuyu Sun

## List of Publications by Year in descending order

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363  
papers

6,599  
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76326

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138484

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372  
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times ranked

3243  
citing authors

#	ARTICLE	IF	CITATIONS
1	A linear, decoupled and positivity-preserving numerical scheme for an epidemic model with advection and diffusion. <i>Communications on Pure and Applied Analysis</i> , 2023, 22, 40-57.	0.8	0
2	Fully implicit two-phase VT-flash compositional flow simulation enhanced by multilayer nonlinear elimination. <i>Journal of Computational Physics</i> , 2022, 449, 110790.	3.8	8
3	Parallel multilevel domain decomposition preconditioners for monolithic solution of non-isothermal flow in reservoir simulation. <i>Computers and Fluids</i> , 2022, 232, 105183.	2.5	1
4	Interfacial properties of the alkane+water system in the presence of carbon dioxide and hydrophobic silica. <i>Fuel</i> , 2022, 310, 122332.	6.4	22
5	An energy stable linear numerical method for thermodynamically consistent modeling of two-phase incompressible flow in porous media. <i>Journal of Computational Physics</i> , 2022, 451, 110854.	3.8	11
6	Interfacial properties of the aromatic hydrocarbon+water system in the presence of hydrophilic silica. <i>Journal of Molecular Liquids</i> , 2022, 346, 118272.	4.9	15
7	Intelligent Control on Urban Natural Gas Supply Using a Deep-Learning-Assisted Pipeline Dispatch Technique. <i>Frontiers in Energy Research</i> , 2022, 9, .	2.3	4
8	Matrix acidization in fractured porous media with the continuum fracture model and thermal Darcy-Brinkman-Forchheimer framework. <i>Journal of Petroleum Science and Engineering</i> , 2022, 211, 110210.	4.2	9
9	Flow behaviors of shale oil in kerogen slit by molecular dynamics simulation. <i>Chemical Engineering Journal</i> , 2022, 434, 134682.	12.7	43
10	Molecular dynamics simulation of swelling properties of Ca-montmorillonite at high temperatures. <i>Wuli Xuebao/Acta Physica Sinica</i> , 2022, 71, 043102.	0.5	1
11	A field-based general framework to simulate fluids in parallel and the framework's application to a matrix acidization simulation. <i>PLoS ONE</i> , 2022, 17, e0261134.	2.5	2
12	Modulation of slippage at brine-oil interfaces by surfactants: The effects of surfactant density and tail length. <i>Physics of Fluids</i> , 2022, 34, 022106.	4.0	2
13	Biomagnetic Flow with CoFe <sub>2</sub> O <sub>4</sub> Magnetic Particles through an Unsteady Stretching/Shrinking Cylinder. <i>Magnetochemistry</i> , 2022, 8, 27.	2.4	12
14	Intelligent Natural Gas and Hydrogen Pipeline Dispatching Using the Coupled Thermodynamics-Informed Neural Network and Compressor Boolean Neural Network. <i>Processes</i> , 2022, 10, 428.	2.8	13
15	Effect of Temperature on Oil-Water Separations Using Membranes in Horizontal Separators. <i>Membranes</i> , 2022, 12, 232.	3.0	6
16	Effects of Membrane Structure on Oil-Water Separation by Smoothed Particle Hydrodynamics. <i>Membranes</i> , 2022, 12, 387.	3.0	5
17	Study of interfacial properties of water-methane-oil three-phase systems by a simple molecular simulation protocol. <i>Journal of Molecular Liquids</i> , 2022, 356, 118951.	4.9	7
18	Bulk and Interfacial Properties of Brine or Alkane in the Presence of Carbon Dioxide, Methane, and Their Mixture. <i>Industrial &amp; Engineering Chemistry Research</i> , 2022, 61, 5016-5029.	3.7	9

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19	Generalized multiscale finite element methods for the reduced model of Darcy flow in fractured porous media. <i>Journal of Computational and Applied Mathematics</i> , 2022, 413, 114305.	2.0	7
20	A fully explicit and unconditionally energy-stable scheme for Peng-Robinson VT flash calculation based on dynamic modeling. <i>Journal of Computational Physics</i> , 2022, 463, 111275.	3.8	7
21	Thermal cooling performance of convective non-Newtonian nanofluid flowing with variant power-index across moving extending surface. <i>Scientific Reports</i> , 2022, 12, .	3.3	12
22	A rock fabric classification method based on the grey level co-occurrence matrix and the Gaussian mixture model. <i>Journal of Natural Gas Science and Engineering</i> , 2022, 104, 104627.	4.4	4
23	Study on the multiphase heat and mass transfer mechanism in the dissociation of methane hydrate in reconstructed real-shape porous sediments. <i>Energy</i> , 2022, 254, 124421.	8.8	36
24	Thermodynamically consistent flash calculation in energy industry: From iterative schemes to a unified thermodynamics informed neural network. <i>International Journal of Energy Research</i> , 2022, 46, 15332-15346.	4.5	14
25	Scalable semismooth Newton methods with multilevel domain decomposition for subsurface flow and reactive transport in porous media. <i>Journal of Computational Physics</i> , 2022, 467, 111440.	3.8	2
26	Fractional derivative modeling of double-diffusive free convection with von Neumann stability analysis. <i>International Journal of Modelling and Simulation</i> , 2021, 41, 385-396.	3.3	1
27	A new physics-preserving IMPES scheme for incompressible and immiscible two-phase flow in heterogeneous porous media. <i>Journal of Computational and Applied Mathematics</i> , 2021, 381, 113035.	2.0	10
28	Swelling pressure of montmorillonite with multiple water layers at elevated temperatures and water pressures: A molecular dynamics study. <i>Applied Clay Science</i> , 2021, 201, 105924.	5.2	21
29	Numerical investigation of carbonate acidizing with gelled acid using a coupled thermal hydrologic chemical model. <i>International Journal of Thermal Sciences</i> , 2021, 160, 106700.	4.9	26
30	Influence of fractal surface roughness on multiphase flow behavior: Lattice Boltzmann simulation. <i>International Journal of Multiphase Flow</i> , 2021, 134, 103497.	3.4	17
31	Editorial: Advanced modeling and simulation of flow in subsurface reservoirs with fractures and wells for a sustainable industry. <i>Oil and Gas Science and Technology</i> , 2021, 76, E1.	1.4	0
32	DESIGN AND FABRICATION OF ROCK-BASED MICROFLUIDICS BY 3D PRINTING: THE STRUCTURE CHARACTERIZATION AND PORE-SCALE FLOW EXPERIMENT VALIDATION. <i>Journal of Porous Media</i> , 2021, 24, 77-92.	1.9	1
33	Water uptake in parallel fractures. <i>Capillarity</i> , 2021, 4, 1-12.	2.2	0
34	Thermodynamically consistent Darcy-Brinkman-Forchheimer framework in matrix acidization. <i>Oil and Gas Science and Technology</i> , 2021, 76, 8.	1.4	6
35	A Unified, One Fluid Model for the Drag of Fluid and Solid Dispersals by Permeate Flux towards a Membrane Surface. <i>Membranes</i> , 2021, 11, 154.	3.0	1
36	Numerical Analysis of a Continuous Vulcanization Line to Enhance CH <sub>4</sub> Reduction in XLPE-Insulated Cables. <i>Materials</i> , 2021, 14, 1018.	2.9	2

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37	The Effect of the Oleophobicity Deterioration of a Membrane Surface on Its Rejection Capacity: A Computational Fluid Dynamics Study. <i>Membranes</i> , 2021, 11, 253.	3.0	5
38	Dissociation and transport modeling of methane hydrate in core-scale sandy sediments: A comparative study. <i>Energy</i> , 2021, 221, 119890.	8.8	20
39	Multiscale pore structure characterization based on SEM images. <i>Fuel</i> , 2021, 289, 119915.	6.4	13
40	Image-based rock typing using grain geometry features. <i>Computers and Geosciences</i> , 2021, 149, 104703.	4.2	13
41	Sorption and Diffusion of Methane, Carbon Dioxide, and Their Mixture in Amorphous Polyethylene at High Pressures and Temperatures. <i>Industrial &amp; Engineering Chemistry Research</i> , 2021, 60, 7729-7738.	3.7	20
42	Improved IMPES Scheme for the Simulation of Incompressible Three-Phase Flows in Subsurface Porous Media. <i>Energies</i> , 2021, 14, 2757.	3.1	3
43	Image-based rock typing using local homogeneity filter and Chan-Vese model. <i>Computers and Geosciences</i> , 2021, 150, 104712.	4.2	5
44	An exploratory multi-scale framework to reservoir digital twin. <i>Advances in Geo-Energy Research</i> , 2021, 5, 239-251.	6.0	5
45	Review on space energy. <i>Applied Energy</i> , 2021, 292, 116896.	10.1	35
46	Modeling of Water Generation from Air Using Anhydrous Salts. <i>Energies</i> , 2021, 14, 3822.	3.1	7
47	Investigation of the dynamics of immiscible displacement of a ganglion in capillaries. <i>Capillarity</i> , 2021, 4, 31-44.	2.2	12
48	Numerical modeling on hydrate formation and evaluating the influencing factors of its heterogeneity in core-scale sandy sediment. <i>Journal of Natural Gas Science and Engineering</i> , 2021, 90, 103945.	4.4	18
49	Spectral relaxation computation of electroconductive nanofluid convection flow from a moving surface with radiative flux and magnetic induction. <i>Journal of Computational Design and Engineering</i> , 2021, 8, 1158-1171.	3.1	2
50	Bulk and Interfacial Properties of the Decane + Brine System in the Presence of Carbon Dioxide, Methane, and Their Mixture. <i>Industrial &amp; Engineering Chemistry Research</i> , 2021, 60, 11525-11534.	3.7	11
51	Overview of the Adsorption and Transport Properties of Water, Ions, Carbon Dioxide, and Methane in Swelling Clays. <i>ACS Earth and Space Chemistry</i> , 2021, 5, 2599-2611.	2.7	23
52	Lunar features detection for energy discovery via deep learning. <i>Applied Energy</i> , 2021, 296, 117085.	10.1	10
53	Sedapp v2021: a nonlinear diffusion-based forward stratigraphic model for shallow marine environments. <i>Geoscientific Model Development</i> , 2021, 14, 4925-4937.	3.6	0
54	Characterization and microfabrication of natural porous rocks: From micro-CT imaging and digital rock modelling to micro-3D-printed rock analogs. <i>Journal of Petroleum Science and Engineering</i> , 2021, 205, 108827.	4.2	33

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55	Bound-preserving inexact Newton algorithms on parallel computers for wormhole propagation in porous media. <i>Computers and Geotechnics</i> , 2021, 138, 104340.	4.7	2
56	Image-based grain partitioning using skeleton extension erosion method. <i>Journal of Petroleum Science and Engineering</i> , 2021, 205, 108797.	4.2	3
57	A self-adaptive deep learning algorithm for intelligent natural gas pipeline control. <i>Energy Reports</i> , 2021, 7, 3488-3496.	5.1	26
58	Dynamics of ion depletion in thin brine films. <i>Fuel</i> , 2021, 306, 121758.	6.4	1
59	Pore scale modeling on dissociation and transportation of methane hydrate in porous sediments. <i>Energy</i> , 2021, 237, 121630.	8.8	23
60	Bulk and Interfacial Properties of Alkanes in the Presence of Carbon Dioxide, Methane, and Their Mixture. <i>Industrial &amp; Engineering Chemistry Research</i> , 2021, 60, 729-738.	3.7	17
61	Interfacial behavior of the decane + brine + surfactant system in the presence of carbon dioxide, methane, and their mixture. <i>Soft Matter</i> , 2021, 17, 10545-10554.	2.7	8
62	Molecular Dynamics Modeling of Kaolinite Particle Associations. <i>Journal of Physical Chemistry C</i> , 2021, 125, 24126-24136.	3.1	7
63	Thermodynamics-Informed Neural Network (TINN) for Phase Equilibrium Calculations Considering Capillary Pressure. <i>Energies</i> , 2021, 14, 7724.	3.1	27
64	A decoupled scheme to solve the mass and momentum conservation equations of the improved Darcy-Brinkman-Forchheimer framework in matrix acidization. <i>AIP Advances</i> , 2021, 11, .	1.3	1
65	Low salinity effect on the recovery of oil trapped by nanopores: A molecular dynamics study. <i>Fuel</i> , 2020, 261, 116443.	6.4	26
66	A Novel Energy Factorization Approach for the Diffuse-Interface Model with Peng-Robinson Equation of State. <i>SIAM Journal of Scientific Computing</i> , 2020, 42, B30-B56.	2.8	34
67	A locally and globally phase-wise mass conservative numerical algorithm for the two-phase immiscible flow problems in porous media. <i>Computers and Geotechnics</i> , 2020, 119, 103370.	4.7	7
68	A phase-field moving contact line model with soluble surfactants. <i>Journal of Computational Physics</i> , 2020, 405, 109170.	3.8	74
69	Generalized multiscale approximation of mixed finite elements with velocity elimination for subsurface flow. <i>Journal of Computational Physics</i> , 2020, 404, 109133.	3.8	16
70	Bulk and Interfacial Properties of the Decane + Water System in the Presence of Methane, Carbon Dioxide, and Their Mixture. <i>Journal of Physical Chemistry B</i> , 2020, 124, 9556-9569.	2.6	30
71	Accelerating flash calculations in unconventional reservoirs considering capillary pressure using an optimized deep learning algorithm. <i>Journal of Petroleum Science and Engineering</i> , 2020, 195, 107886.	4.2	44
72	Adsorption and Diffusion of Carbon Dioxide, Methane, and Their Mixture in Carbon Nanotubes in the Presence of Water. <i>Journal of Physical Chemistry C</i> , 2020, 124, 16478-16487.	3.1	40

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73	Evaluation of elastoplastic properties of brittle sandstone at microscale using micro-indentation test and simulation. Energy Science and Engineering, 2020, 8, 3490-3501.	4.0	2
74	Theoretical stability analysis of mixed finite element model of shale-gas flow with geomechanical effect. Oil and Gas Science and Technology, 2020, 75, 33.	1.4	2
75	A Digital Twin for Unconventional Reservoirs: A Multiscale Modeling and Algorithm to Investigate Complex Mechanisms. Geofluids, 2020, 2020, 1-12.	0.7	9
76	Numerical Study of CH <sub>4</sub> Generation and Transport in XLPE-Insulated Cables in Continuous Vulcanization. Materials, 2020, 13, 2978.	2.9	3
77	Dual solution of boundary-layer flow driven by variable plate and streaming-free velocity. Advances in Mechanical Engineering, 2020, 12, 168781402093084.	1.6	1
78	Thermodynamically consistent modeling of two-phase incompressible flows in heterogeneous and fractured media. Oil and Gas Science and Technology, 2020, 75, 32.	1.4	8
79	Stability theory of nano-fluid over an exponentially stretching cylindrical surface containing microorganisms. Scientific Reports, 2020, 10, 17004.	3.3	8
80	Effect of salinity on oil production: review on low salinity waterflooding mechanisms and exploratory study on pipeline scaling. Oil and Gas Science and Technology, 2020, 75, 50.	1.4	22
81	A Comprehensive Experimental Study on Mechanical Behavior, Microstructure and Transport Properties of 3D-printed Rock Analogs. Rock Mechanics and Rock Engineering, 2020, 53, 5745-5765.	5.4	47
82	A self-adaptive deep learning algorithm for accelerating multi-component flash calculation. Computer Methods in Applied Mechanics and Engineering, 2020, 369, 113207.	6.6	73
83	Thermodynamic modeling of $\text{CO}_2$ solubility in saline water using NVT flash with the cubic-Plus-association equation of state. Fluid Phase Equilibria, 2020, 520, 112657.	2.5	16
84	A POD-DEIM reduced model for compressible gas reservoir flow based on the Peng-Robinson equation of state. Journal of Natural Gas Science and Engineering, 2020, 79, 103367.	4.4	7
85	Review of classical reservoir simulation. , 2020, , 23-86.		3
86	Recent progress in pore scale reservoir simulation. , 2020, , 87-142.		0
87	Recent progress in Darcy's scale reservoir simulation. , 2020, , 143-204.		0
88	Recent progress in multiscale and mesoscopic reservoir simulation. , 2020, , 205-258.		2
89	Recent progress in accelerating flash calculation using deep learning algorithms. , 2020, , 289-322.		0
90	Nonlinearly preconditioned constraint-preserving algorithms for subsurface three-phase flow with capillarity. Computer Methods in Applied Mechanics and Engineering, 2020, 367, 113140.	6.6	7

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91	Sorption and Diffusion of Methane and Carbon Dioxide in Amorphous Poly(alkyl acrylates): A Molecular Simulation Study. <i>Journal of Physical Chemistry B</i> , 2020, 124, 1301-1310.	2.6	29
92	Unconditionally stable, efficient and robust numerical simulation of isothermal compositional grading by gravity. <i>Journal of Computational Science</i> , 2020, 43, 101109.	2.9	2
93	Fully discrete energy stable scheme for a phase-field moving contact line model with variable densities and viscosities. <i>Applied Mathematical Modelling</i> , 2020, 83, 614-639.	4.2	26
94	Visualized Experiments on Residual Oil Classification and Its Influencing Factors in Waterflooding Using Micro-Computed Tomography. <i>Journal of Energy Resources Technology, Transactions of the ASME</i> , 2020, 142, .	2.3	19
95	A 6M digital twin for modeling and simulation in subsurface reservoirs. <i>Advances in Geo-Energy Research</i> , 2020, 4, 349-351.	6.0	15
96	The effect of surface pattern property on the advancing motion of three-dimensional droplets. <i>Discrete and Continuous Dynamical Systems - Series B</i> , 2020, .	0.9	0
97	Numerical Investigation of Solute Transport in Fractured Porous Media Using the Discrete Fracture Model. <i>Lecture Notes in Computer Science</i> , 2020, , 102-115.	1.3	0
98	A Machine-Learning based generalization for an iterative Hybrid Embedded Fracture scheme. <i>Journal of Petroleum Science and Engineering</i> , 2020, 194, 107235.	4.2	4
99	Advances in Gaussian random field generation: a review. <i>Computational Geosciences</i> , 2019, 23, 1011-1047.	2.4	55
100	Parallel reservoir simulators for fully implicit complementarity formulation of multicomponent compressible flows. <i>Computer Physics Communications</i> , 2019, 244, 2-12.	7.5	7
101	Structure, Thermodynamics, and Dynamics of Thin Brine Films in Oil-Brine-Rock Systems. <i>Langmuir</i> , 2019, 35, 10341-10353.	3.5	23
102	A fully implicit constraint-preserving simulator for the black oil model of petroleum reservoirs. <i>Journal of Computational Physics</i> , 2019, 396, 347-363.	3.8	27
103	Two-dimensional gyrotactic microorganisms flow of hydromagnetic power law nanofluid past an elongated sheet. <i>Advances in Mechanical Engineering</i> , 2019, 11, 168781401988125.	1.6	26
104	Heat and Mass Transfer in a Viscous Nanofluid Containing a Gyrotactic Micro-Organism Over a Stretching Cylinder. <i>Symmetry</i> , 2019, 11, 1131.	2.2	13
105	Controlling Factors of Degassing in Crosslinked Polyethylene Insulated Cables. <i>Polymers</i> , 2019, 11, 1439.	4.5	11
106	Competitive adsorption phenomenon in shale gas displacement processes. <i>RSC Advances</i> , 2019, 9, 25326-25335.	3.6	35
107	Darcy-scale phase equilibrium modeling with gravity and capillarity. <i>Journal of Computational Physics</i> , 2019, 399, 108908.	3.8	23
108	Thermodynamically consistent modelling of two-phase flows with moving contact line and soluble surfactants. <i>Journal of Fluid Mechanics</i> , 2019, 879, 327-359.	3.4	108



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109	Emerging Advances in Petrophysics: Porous Media Characterization and Modeling of Multiphase Flow. <i>Energies</i> , 2019, 12, 282.	3.1	7
110	A fully mass-conservative iterative IMPEC method for multicomponent compressible flow in porous media. <i>Journal of Computational and Applied Mathematics</i> , 2019, 362, 1-21.	2.0	22
111	Modeling and analysis of the acidizing process in carbonate rocks using a two-phase thermal-hydrologic-chemical coupled model. <i>Chemical Engineering Science</i> , 2019, 207, 215-234.	3.8	36
112	Accelerating flash calculation through deep learning methods. <i>Journal of Computational Physics</i> , 2019, 394, 153-165.	3.8	42
113	Acceleration of the <i>NVT</i> Flash Calculation for Multicomponent Mixtures Using Deep Neural Network Models. <i>Industrial &amp; Engineering Chemistry Research</i> , 2019, 58, 12312-12322.	3.7	30
114	Adsorption and Diffusion of Methane and Carbon Dioxide in Amorphous Regions of Cross-Linked Polyethylene: A Molecular Simulation Study. <i>Industrial &amp; Engineering Chemistry Research</i> , 2019, 58, 8426-8436.	3.7	40
115	Fully mass-conservative IMPES schemes for incompressible two-phase flow in porous media. <i>Computer Methods in Applied Mechanics and Engineering</i> , 2019, 350, 641-663.	6.6	33
116	A coupled Lattice Boltzmann approach to simulate gas flow and transport in shale reservoirs with dynamic sorption. <i>Fuel</i> , 2019, 246, 196-203.	6.4	65
117	A tutorial review of reactive transport modeling and risk assessment for geologic $\text{CO}_2$ sequestration. <i>Computers and Geosciences</i> , 2019, 127, 1-11.	4.2	23
118	Numerical Approximation of a Phase-Field Surfactant Model with Fluid Flow. <i>Journal of Scientific Computing</i> , 2019, 80, 223-247.	2.3	29
119	Effect of Ion Valency on the Properties of the Carbon Dioxide-Methane-Brine System. <i>Journal of Physical Chemistry B</i> , 2019, 123, 2719-2727.	2.6	26
120	Numerical investigation of the POD reduced-order model for fast predictions of two-phase flows in porous media. <i>International Journal of Numerical Methods for Heat and Fluid Flow</i> , 2019, 29, 4167-4204.	2.8	12
121	Bulk and interfacial properties of decane in the presence of carbon dioxide, methane, and their mixture. <i>Scientific Reports</i> , 2019, 9, 19784.	3.3	31
122	Layer Charge Effects on Adsorption and Diffusion of Water and Ions in Interlayers and on External Surfaces of Montmorillonite. <i>ACS Earth and Space Chemistry</i> , 2019, 3, 2635-2645.	2.7	37
123	A semi-analytic porosity evolution scheme for simulating wormhole propagation with the Darcy-Brinkman-Forchheimer model. <i>Journal of Computational and Applied Mathematics</i> , 2019, 348, 401-420.	2.0	17
124	Molecular Simulation Study of Montmorillonite in Contact with Water. <i>Industrial &amp; Engineering Chemistry Research</i> , 2019, 58, 1396-1403.	3.7	51
125	Efficient energy-stable schemes for the hydrodynamics coupled phase-field model. <i>Applied Mathematical Modelling</i> , 2019, 70, 82-108.	4.2	83
126	Homogenization of two-phase fluid flow in porous media via volume averaging. <i>Journal of Computational and Applied Mathematics</i> , 2019, 353, 265-282.	2.0	13



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127	Editorial to the Special Issue: Modeling and Characterization of Low Permeability (Tight) and Nanoporous Reservoirs. <i>Transport in Porous Media</i> , 2019, 126, 523-525.	2.6	1
128	Numerical Modeling and Simulation of Shale-Gas Transport with Geomechanical Effect. <i>Transport in Porous Media</i> , 2019, 126, 779-806.	2.6	5
129	The transport of nanoparticles in subsurface with fractured, anisotropic porous media: Numerical simulations and parallelization. <i>Journal of Computational and Applied Mathematics</i> , 2019, 350, 1-18.	2.0	12
130	Flow Mechanism and Simulation Approaches for Shale Gas Reservoirs: A Review. <i>Transport in Porous Media</i> , 2019, 126, 655-681.	2.6	41
131	HOMOGENIZE COUPLED STOKES-CAHN-HILLIARD SYSTEM TO DARCY'S LAW FOR TWO-PHASE FLUID FLOW IN POROUS MEDIUM BY VOLUME AVERAGING. <i>Journal of Porous Media</i> , 2019, 22, 1-19.	1.9	4
132	Comparison of multi-field coupling numerical simulation in hot dry rock thermal exploitation of enhanced geothermal systems. <i>Advances in Geo-Energy Research</i> , 2019, 3, 396-409.	6.0	15
133	Phase equilibrium calculations in shale gas reservoirs. <i>Capillarity</i> , 2019, 2, 8-16.	2.2	19
134	Mixed Finite Element Solution for the Natural-Gas Dual-Mechanism Model. <i>Lecture Notes in Computer Science</i> , 2019, , 437-444.	1.3	0
135	Energy Stable Simulation of Two-Phase Equilibria with Capillarity. <i>Lecture Notes in Computer Science</i> , 2019, , 538-550.	1.3	0
136	Accelerated Phase Equilibrium Predictions for Subsurface Reservoirs Using Deep Learning Methods. <i>Lecture Notes in Computer Science</i> , 2019, , 623-632.	1.3	1
137	Flow split characterization of two immiscible phases with different wettability scenarios: A numerical investigation using a coupled Cahn-Hilliard and Navier-Stokes system. <i>International Journal of Multiphase Flow</i> , 2018, 100, 172-185.	3.4	17
138	Physics-preserving averaging scheme based on GrÃ¼nwald-Letnikov formula for gas flow in fractured media. <i>Journal of Petroleum Science and Engineering</i> , 2018, 163, 616-639.	4.2	9
139	A globally mass-conservative method for dual-continuum gas reservoir simulation. <i>Journal of Natural Gas Science and Engineering</i> , 2018, 53, 301-316.	4.4	22
140	A stable algorithm for calculating phase equilibria with capillarity at specified moles, volume and temperature using a dynamic model. <i>Fluid Phase Equilibria</i> , 2018, 456, 7-24.	2.5	40
141	Discrete-fracture-model of multi-scale time-splitting two-phase flow including nanoparticles transport in fractured porous media. <i>Journal of Computational and Applied Mathematics</i> , 2018, 333, 327-349.	2.0	14
142	Thermodynamically consistent modeling and simulation of multi-component two-phase flow with partial miscibility. <i>Computer Methods in Applied Mechanics and Engineering</i> , 2018, 331, 623-649.	6.6	44
143	Energy Stability Analysis of Some Fully Discrete Numerical Schemes for Incompressible Navier-Stokes Equations on Staggered Grids. <i>Journal of Scientific Computing</i> , 2018, 75, 427-456.	2.3	12
144	A scalable fully implicit framework for reservoir simulation on parallel computers. <i>Computer Methods in Applied Mechanics and Engineering</i> , 2018, 330, 334-350.	6.6	24

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145	Preparation of Highly Porous Polymer Membranes with Hierarchical Porous Structures via Spinodal Decomposition of Mixed Solvents with UCST Phase Behavior. <i>ACS Applied Materials &amp; Interfaces</i> , 2018, 10, 44041-44049.	8.0	38
146	Linearly Decoupled Energy-Stable Numerical Methods for Multicomponent Two-Phase Compressible Flow. <i>SIAM Journal on Numerical Analysis</i> , 2018, 56, 3219-3248.	2.3	56
147	Thermodynamically Stable Two-Phase Equilibrium Calculation of Hydrocarbon Mixtures with Capillary Pressure. <i>Industrial &amp; Engineering Chemistry Research</i> , 2018, 57, 17276-17288.	3.7	13
148	Sedimentology and mechanism of a lacustrine syn-rift fan delta system: A case study of the Paleogene Gaobei Slope Belt, Bohai Bay Basin, China. <i>Marine and Petroleum Geology</i> , 2018, 98, 477-490.	3.3	10
149	Entropy stable modeling of non-isothermal multi-component diffuse-interface two-phase flows with realistic equations of state. <i>Computer Methods in Applied Mechanics and Engineering</i> , 2018, 341, 221-248.	6.6	17
150	A Compact and Efficient Lattice Boltzmann Scheme to Simulate Complex Thermal Fluid Flows. <i>Lecture Notes in Computer Science</i> , 2018, , 149-162.	1.3	4
151	Mixed Finite Element Simulation with Stability Analysis for Gas Transport in Low-Permeability Reservoirs. <i>Energies</i> , 2018, 11, 208.	3.1	10
152	Decoupled, energy stable schemes for a phase-field surfactant model. <i>Computer Physics Communications</i> , 2018, 233, 67-77.	7.5	42
153	LES Study on High Reynolds Turbulent Drag-Reducing Flow of Viscoelastic Fluids Based on Multiple Relaxation Times Constitutive Model and Mixed Subgrid-Scale Model. <i>Lecture Notes in Computer Science</i> , 2018, , 174-188.	1.3	1
154	Study on an N-Parallel FENE-P Constitutive Model Based on Multiple Relaxation Times for Viscoelastic Fluid. <i>Lecture Notes in Computer Science</i> , 2018, , 610-623.	1.3	1
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