

Hassan Hassanzadeh

List of Publications by Year in descending order

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178
papers

4,661
citations

94269

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h-index

138251

58
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182
all docs

182
docs citations

182
times ranked

2214
citing authors

#	ARTICLE	IF	CITATIONS
1	Convective dissolution of CO ₂ in saline aquifers: Progress in modeling and experiments. International Journal of Greenhouse Gas Control, 2015, 40, 238-266.	2.3	232
2	Scaling behavior of convective mixing, with application to geological storage of CO ₂ . AIChE Journal, 2007, 53, 1121-1131.	1.8	203
3	Predicting PVT data for CO ₂ -brine mixtures for black-oil simulation of CO ₂ geological storage. International Journal of Greenhouse Gas Control, 2008, 2, 65-77.	2.3	134
4	Stability of a fluid in a horizontal saturated porous layer: effect of non-linear concentration profile, initial, and boundary conditions. Transport in Porous Media, 2006, 65, 193-211.	1.2	132
5	Comparison of different numerical Laplace inversion methods for engineering applications. Applied Mathematics and Computation, 2007, 189, 1966-1981.	1.4	130
6	Accelerating CO ₂ Dissolution in Saline Aquifers for Geological Storage – Mechanistic and Sensitivity Studies. Energy & Fuels, 2009, 23, 3328-3336.	2.5	123
7	Semi-analytical solution for pressure transient analysis of a hydraulically fractured vertical well in a bounded dual-porosity reservoir. Journal of Hydrology, 2018, 565, 289-301.	2.3	117
8	Constant-Pressure Technique for Gas Diffusivity and Solubility Measurements in Heavy Oil and Bitumen. Energy & Fuels, 2010, 24, 533-549.	2.5	115
9	The impact of geochemistry on convective mixing in a gravitationally unstable diffusive boundary layer in porous media: CO ₂ storage in saline aquifers. Journal of Fluid Mechanics, 2011, 673, 480-512.	1.4	93
10	Pre-Darcy Flow in Porous Media. Water Resources Research, 2017, 53, 8187-8210.	1.7	91
11	Diffusive leakage of brine from aquifers during CO ₂ geological storage. Advances in Water Resources, 2018, 111, 36-57.	1.7	82
12	Modelling of Convective Mixing in CO ₂ Storage. Journal of Canadian Petroleum Technology, 2005, 44, .	2.3	74
13	Matrix-fracture transfer shape factor for modeling flow of a compressible fluid in dual-porosity media. Advances in Water Resources, 2011, 34, 627-639.	1.7	72
14	Shear dispersion in a fracture with porous walls. Advances in Water Resources, 2014, 74, 14-25.	1.7	68
15	CO ₂ sequestration coupled with enhanced gas recovery in shale gas reservoirs. Journal of CO ₂ Utilization, 2019, 34, 646-655.	3.3	68
16	Linear Stability Analysis of Double-Diffusive Convection in Porous Media, with Application to Geological Storage of CO ₂ . Transport in Porous Media, 2010, 84, 441-456.	1.2	60
17	Mutual solubility of CH ₄ , CO ₂ , H ₂ S, and their mixtures in brine under subsurface disposal conditions. Fluid Phase Equilibria, 2012, 324, 80-93.	1.4	59
18	The role of natural fractures of finite double-porosity aquifers on diffusive leakage of brine during geological storage of CO ₂ . International Journal of Greenhouse Gas Control, 2018, 78, 177-197.	2.3	52

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19	Estimation of concentration-dependent diffusion coefficient in pressure-decay experiment of heavy oils and bitumen. <i>Fluid Phase Equilibria</i> , 2011, 305, 132-144.	1.4	51
20	Effects of Fracture Boundary Conditions on Matrix-fracture Transfer Shape Factor. <i>Transport in Porous Media</i> , 2006, 64, 51-71.	1.2	50
21	The effect of anisotropic dispersion on the convective mixing in long-term CO ₂ storage in saline aquifers. <i>AIChE Journal</i> , 2011, 57, 561-570.	1.8	50
22	Formation of liquid bridges between porous matrix blocks. <i>AIChE Journal</i> , 2011, 57, 286-298.	1.8	49
23	Shear dispersion in combined pressure-driven and electro-osmotic flows in a capillary tube with a porous wall. <i>AIChE Journal</i> , 2015, 61, 3981-3995.	1.8	49
24	Two-phase convective mixing under a buoyant plume of CO ₂ in deep saline aquifers. <i>Advances in Water Resources</i> , 2015, 76, 55-71.	1.7	49
25	Characterization of heavy crude oils and residues using combined Gel Permeation Chromatography and simulated distillation. <i>Fuel</i> , 2018, 233, 885-893.	3.4	49
26	Reinfiltration through liquid bridges formed between two matrix blocks in fractured rocks. <i>Journal of Hydrology</i> , 2014, 519, 3520-3530.	2.3	47
27	Thermophysical properties of dimethyl ether/Athabasca bitumen system. <i>Canadian Journal of Chemical Engineering</i> , 2018, 96, 597-604.	0.9	47
28	Shear dispersion in combined pressure-driven and electro-osmotic flows in a channel with porous walls. <i>Chemical Engineering Science</i> , 2015, 137, 205-215.	1.9	46
29	Analysis of conductive heat transfer during in-situ electrical heating of oil sands. <i>Fuel</i> , 2016, 178, 290-299.	3.4	44
30	The effect of natural flow of aquifers and associated dispersion on the onset of buoyancy-driven convection in a saturated porous medium. <i>AIChE Journal</i> , 2009, 55, 475-485.	1.8	43
31	Shape factor in the drawdown solution for well testing of dual-porosity systems. <i>Advances in Water Resources</i> , 2009, 32, 1652-1663.	1.7	41
32	Advective-diffusive mass transfer in fractured porous media with variable rock matrix block size. <i>Journal of Contaminant Hydrology</i> , 2012, 133, 94-107.	1.6	41
33	Shear Dispersion in a Rough-Walled Fracture. <i>SPE Journal</i> , 2018, 23, 1669-1688.	1.7	41
34	Semi-Analytical Solutions for a Partially Penetrated Well with Wellbore Storage and Skin Effects in a Double-Porosity System with a Gas Cap. <i>Transport in Porous Media</i> , 2013, 100, 159-192.	1.2	40
35	Shear dispersion in a capillary tube with a porous wall. <i>Journal of Contaminant Hydrology</i> , 2016, 185-186, 87-104.	1.6	40
36	Prediction of water content of sour and acid gases. <i>Fluid Phase Equilibria</i> , 2010, 299, 171-179.	1.4	37

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37	Onset of dissolution-driven instabilities in fluids with nonmonotonic density profile. <i>Physical Review E</i> , 2015, 92, 053023.	0.8	37
38	Prediction of water solubility in petroleum fractions and heavy crudes using cubic-plus-association equation of state (CPA-EoS). <i>Fuel</i> , 2015, 159, 894-899.	3.4	37
39	A comparative study of oil sands preheating using electromagnetic waves, electrical heaters and steam circulation. <i>International Journal of Heat and Mass Transfer</i> , 2017, 111, 908-916.	2.5	37
40	Experimental and modelling studies of MacKay River bitumen and light <i>n</i> -alkane binaries. <i>Canadian Journal of Chemical Engineering</i> , 2017, 95, 1417-1427.	0.9	35
41	Selection of efficient solvent in solvent-aided thermal recovery of bitumen. <i>Chemical Engineering Science</i> , 2017, 161, 198-205.	1.9	33
42	Stability analysis of two-phase buoyancy-driven flow in the presence of a capillary transition zone. <i>Physical Review E</i> , 2013, 87, .	0.8	31
43	Does impure CO ₂ impede or accelerate the onset of convective mixing in geological storage?. <i>International Journal of Greenhouse Gas Control</i> , 2016, 54, 250-257.	2.3	31
44	Numerical simulations of bitumen recovery using solvent and water assisted electrical heating. <i>Fuel</i> , 2016, 186, 68-81.	3.4	31
45	Modelling and parameter estimation of ultra-dispersed in situ catalytic upgrading experiments in a batch reactor. <i>Fuel</i> , 2010, 89, 2822-2828.	3.4	30
46	Mass Transfer of CO ₂ in a Carbonated Water-Oil System at High Pressures. <i>Industrial & Engineering Chemistry Research</i> , 2017, 56, 404-416.	1.8	30
47	Effect of Asphaltene on Phase Behavior and Thermophysical Properties of Solvent/Bitumen Systems. <i>Journal of Chemical & Engineering Data</i> , 2017, 62, 547-557.	1.0	29
48	Impact of shale barriers on performance of SAGD and ES-SAGD – A review. <i>Fuel</i> , 2021, 289, 119850.	3.4	29
49	One-Dimensional Matrix-Fracture Transfer in Dual Porosity Systems with Variable Block Size Distribution. <i>Transport in Porous Media</i> , 2012, 95, 185-212.	1.2	28
50	CO ₂ dissolution in the presence of background flow of deep saline aquifers. <i>Water Resources Research</i> , 2015, 51, 2595-2615.	1.7	28
51	Solubility and thermo-physical properties measurement of CO ₂ - and N ₂ -Athabasca bitumen systems. <i>Journal of Petroleum Science and Engineering</i> , 2017, 154, 277-283.	2.1	28
52	Experimental and modeling studies of MacKay River bitumen and water. <i>Journal of Petroleum Science and Engineering</i> , 2017, 151, 305-310.	2.1	27
53	Thermal analysis of high frequency electromagnetic heating of lossy porous media. <i>Chemical Engineering Science</i> , 2017, 172, 13-22.	1.9	27
54	A reduced-order model for chemical species transport in a tube with a constant wall concentration. <i>Canadian Journal of Chemical Engineering</i> , 2018, 96, 307-316.	0.9	27

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55	On the choice of analogue fluids in CO ₂ convective dissolution experiments. <i>Water Resources Research</i> , 2016, 52, 4458-4468.	1.7	25
56	Experimental and modeling studies of water, light n-alkanes and MacKay River bitumen ternary systems. <i>Fuel</i> , 2017, 196, 1-12.	3.4	25
57	A thermodynamic model to predict propane solubility in bitumen and heavy oil based on experimental fractionation and characterization. <i>Journal of Petroleum Science and Engineering</i> , 2018, 168, 156-177.	2.1	25
58	Effect of fracture pressure depletion regimes on the dual-porosity shape factor for flow of compressible fluids in fractured porous media. <i>Advances in Water Resources</i> , 2011, 34, 1681-1693.	1.7	24
59	Application of Taylor dispersion technique to measure mutual diffusion coefficient in hexane-bitumen system. <i>AIChE Journal</i> , 2014, 60, 2670-2682.	1.8	24
60	Modeling of desiccated zone development during electromagnetic heating of oil sands. <i>Journal of Petroleum Science and Engineering</i> , 2017, 154, 163-171.	2.1	24
61	Temperature Transient Analysis of Naturally Fractured Geothermal Reservoirs. <i>SPE Journal</i> , 2022, 27, 2723-2745.	1.7	24
62	Prediction of solubility of CH ₄ , C ₂ H ₆ , CO ₂ , N ₂ and CO in bitumen. <i>Canadian Journal of Chemical Engineering</i> , 2014, 92, 563-572.	0.9	23
63	Gas Generation during Electrical Heating of Oil Sands. <i>Energy & Fuels</i> , 2016, 30, 7001-7013.	2.5	23
64	Onset of Convection in CO ₂ Sequestration in Deep Inclined Saline Aquifers. <i>Journal of Canadian Petroleum Technology</i> , 2009, 48, 22-27.	2.3	22
65	A new analytical model for estimation of the molecular diffusion coefficient of gaseous solvents in bitumen – Effect of swelling. <i>Fuel</i> , 2018, 231, 342-351.	3.4	22
66	Adsorption Kinetics of Asphaltenes at the Heptane-Water Interface. <i>Energy & Fuels</i> , 2020, 34, 3144-3152.	2.5	22
67	Scalings of Rayleigh-Taylor Instability at Large Viscosity Contrasts in Porous Media. <i>Physical Review Letters</i> , 2021, 126, 094501.	2.9	22
68	Reverse gas-lift technology for CO ₂ storage into deep saline aquifers. <i>Energy</i> , 2012, 45, 840-849.	4.5	21
69	Semianalytical solutions for release of fluids from rock matrix blocks with different shapes, sizes, and depletion regimes. <i>Water Resources Research</i> , 2013, 49, 2174-2196.	1.7	21
70	Prediction of CO ₂ solubility in bitumen using the cubic-plus-association equation of state (CPA-EoS). <i>Journal of Supercritical Fluids</i> , 2015, 98, 44-49.	1.6	21
71	Prospect for storage of impure carbon dioxide streams in deep saline aquifers – A convective dissolution perspective. <i>International Journal of Greenhouse Gas Control</i> , 2017, 63, 350-355.	2.3	21
72	New Solubility and Viscosity Measurements for Methane, Ethane, Propane, and Butane – Athabasca Bitumen Systems at High Temperatures up to 260 Å°C. <i>Journal of Chemical & Engineering Data</i> , 2018, 63, 3566-3571.	1.0	21

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73	Numerical simulation of solvent and water assisted electrical heating of oil sands including aquathermolysis and thermal cracking reactions. <i>AICHE Journal</i> , 2017, 63, 4243-4258.	1.8	20
74	Control of viscous fingering by nanoparticles. <i>Physical Review E</i> , 2017, 96, 063114.	0.8	20
75	Thermo-physical properties of <i>n</i> -pentane/bitumen and <i>n</i> -hexane/bitumen mixture systems. <i>Canadian Journal of Chemical Engineering</i> , 2018, 96, 339-351.	0.9	20
76	Mixing induced by buoyancy-driven flows in porous media. <i>AICHE Journal</i> , 2013, 59, 1378-1389.	1.8	19
77	Measuring and Modeling the Solubility and Density for CO ₂ -Toluene and C ₂ H ₆ -Toluene Systems. <i>Journal of Chemical & Engineering Data</i> , 2015, 60, 1592-1599.	1.0	19
78	Phase behaviour of butane/bitumen fractions: Experimental and modeling studies. <i>Fuel</i> , 2018, 220, 47-59.	3.4	19
79	Ethyl acetate as a bio-based solvent to reduce energy intensity and CO ₂ emissions of in situ bitumen recovery. <i>AICHE Journal</i> , 2020, 66, e16828.	1.8	18
80	Analytical well-test model for hydraulically fractured wells with multiwell interference in double porosity gas reservoirs. <i>Journal of Natural Gas Science and Engineering</i> , 2022, 103, 104624.	2.1	18
81	A new insight into the stability of variable viscosity diffusive boundary layers in porous media under gravity field. <i>AICHE Journal</i> , 2018, 64, 1083-1094.	1.8	17
82	Development of Generalized Correlations for Thermophysical Properties of Light Hydrocarbon Solvents (C ₁ -C ₅)/Bitumen Systems Using Genetic Programming. <i>ACS Omega</i> , 2019, 4, 6955-6967.	1.6	17
83	Measurements of Molecular Diffusion Coefficient and Solubility of Dimethyl Ether in Bitumen at <i>T</i> = (323.15-383.15 K) and <i>P</i> = (0.69-2.76 MPa). <i>Journal of Chemical & Engineering Data</i> , 2019, 64, 5935-5945.	1.0	17
84	2-D physical model experimental study of ethyl acetate and steam co-injection for in-situ bitumen recovery. <i>Fuel</i> , 2020, 265, 116943.	3.4	17
85	Mechanism of methanol decomposition by non-thermal plasma. <i>Journal of Electrostatics</i> , 2010, 68, 424-428.	1.0	16
86	Dimethylether-A Promising Solvent for ES-SAGD. , 2018, , .		16
87	Concentration-dependent molecular diffusion coefficient of gaseous ethane in liquid toluene. <i>AICHE Journal</i> , 2020, 66, e16966.	1.8	16
88	The laboratory testing and scale-up of a downhole device for CO ₂ dissolution acceleration. <i>International Journal of Greenhouse Gas Control</i> , 2013, 16, 41-49.	2.3	15
89	Application of tracer injection tests to characterize rock matrix block size distribution and dispersivity in fractured aquifers. <i>Journal of Hydrology</i> , 2014, 510, 504-512.	2.3	15
90	Characterization of Scale-Dependent Dispersivity in Fractured Formations Through a Divergent Flow Tracer Test. <i>Ground Water</i> , 2015, 53, 149-155.	0.7	15

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91	Concentration-dependent molecular diffusion coefficient of dimethyl ether in bitumen. <i>Fuel</i> , 2020, 274, 117809.	3.4	15
92	Measurements and NRTL modeling of liquid-liquid equilibrium of dimethyl ether/bitumen. <i>Fluid Phase Equilibria</i> , 2020, 512, 112549.	1.4	15
93	Numerical modeling of electromagnetic-based thermal recovery techniques combined with solvent injection. <i>International Journal of Heat and Mass Transfer</i> , 2020, 151, 119393.	2.5	15
94	A qualitative study of the impact of random shale barriers on SAGD performance using data analytics and machine learning. <i>Journal of Petroleum Science and Engineering</i> , 2021, 205, 108950.	2.1	15
95	A comparative study of flux-limiting methods for numerical simulation of gas-solid reactions with Arrhenius type reaction kinetics. <i>Computers and Chemical Engineering</i> , 2009, 33, 133-143.	2.0	14
96	Hydrodynamic dispersion in steady buoyancy-driven geological flows. <i>Water Resources Research</i> , 2011, 47, .	1.7	14
97	Formation heating by steam circulation in a horizontal wellbore. <i>International Journal of Heat and Mass Transfer</i> , 2014, 78, 986-992.	2.5	14
98	Stability Analysis of Coupled Heat and Mass Transfer Boundary Layers During Steam-Solvent Oil Recovery Process. <i>Transport in Porous Media</i> , 2015, 108, 595-615.	1.2	14
99	Dynamics of Miscible Nanocatalytic Reactive Flows in Porous Media. <i>Physical Review Applied</i> , 2018, 10, .	1.5	14
100	Effect of additives on liquid-liquid equilibrium properties of butane/bitumen systems with applications to solvent aided bitumen recovery processes. <i>Chemical Engineering Research and Design</i> , 2018, 137, 452-460.	2.7	14
101	Asphaltene Mesoscale Aggregation Behavior in Organic Solvents-A Brownian Dynamics Study. <i>Journal of Physical Chemistry B</i> , 2018, 122, 8477-8492.	1.2	14
102	Equivalent Rate Constant for Numerical Simulation of Linear Convection-Diffusion-Reaction. <i>Journal of Canadian Petroleum Technology</i> , 2010, 49, 51-57.	2.3	13
103	Frontal stability of reactive nanoparticle transport during in situ catalytic upgrading of heavy oil. <i>Fuel</i> , 2013, 107, 525-538.	3.4	13
104	Effect of the Surfactant on Asphaltene Deposition on Stainless-Steel and Glass Surfaces. <i>Energy & Fuels</i> , 2018, 32, 5635-5642.	2.5	13
105	An analytical method of estimating diffusion coefficients of gases in liquids from pressure decay tests. <i>AIChE Journal</i> , 2019, 65, 434-445.	1.8	13
106	Mechanistic modelling of non-equilibrium interphase mass transfer during solvent-aided thermal recovery processes of bitumen and heavy oil. <i>Fuel</i> , 2019, 241, 813-825.	3.4	13
107	Experimental Evaluation on the Oil Saturation and Mobility in the Organic and Inorganic Matter of Shale. <i>Energy & Fuels</i> , 2020, 34, 8063-8073.	2.5	13
108	Phase equilibria of water-hydrocarbon (pentane to heavy oils) systems in the near-critical and supercritical water regions - A literature review. <i>Journal of Supercritical Fluids</i> , 2021, 178, 105356.	1.6	13

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109	A method for characterization of bitumen. <i>Fuel</i> , 2015, 153, 240-248.	3.4	12
110	Solubility and Liquid Density of Ammonia/Athabasca Bitumen Mixtures at Temperatures up to 463 K: Measurements and Modeling. <i>Journal of Chemical & Engineering Data</i> , 2019, 64, 3592-3597.	1.0	12
111	On the Dynamics of Two-Component Convective Dissolution in Porous Media. <i>Water Resources Research</i> , 2019, 55, 4030-4042.	1.7	12
112	Measurements of the Molecular Diffusion Coefficient of Dimethyl Ether in Water at $T = (313.15\text{--}373.15\text{ K})$ and $P = (0.69\text{--}2.76\text{ MPa})$. <i>Journal of Chemical & Engineering Data</i> , 2021, 66, 2754-2763.	1.0	12
113	Cost-effective and sensitive anthocyanin-based paper sensors for rapid ammonia detection in aqueous solutions. <i>RSC Advances</i> , 2021, 11, 24387-24397.	1.7	12
114	Standardized High-Performance Liquid Chromatography to Replace Conventional Methods for Determination of Saturate, Aromatic, Resin, and Asphaltene (SARA) Fractions. <i>ACS Omega</i> , 2022, 7, 18897-18903.	1.6	12
115	Stability of gravitationally unstable double diffusive transient boundary layers with variable viscosity in porous media. <i>AIChE Journal</i> , 2017, 63, 2471-2482.	1.8	11
116	An experimental approach to investigating permeability reduction caused by solvent-induced asphaltene deposition in porous media. <i>Canadian Journal of Chemical Engineering</i> , 2019, 97, 361-371.	0.9	11
117	Estimation of diffusion coefficient of gases in liquids from swelling data – An analytical model for including the effects of advection and density change. <i>Fuel</i> , 2019, 252, 68-76.	3.4	11
118	Numerical modeling of viscous fingering during miscible displacement of oil by a paraffinic solvent in the presence of asphaltene precipitation and deposition. <i>International Journal of Heat and Mass Transfer</i> , 2020, 154, 119688.	2.5	11
119	On Estimating the Water Content of CO ₂ in Equilibrium With Formation Brine. <i>Petroleum Science and Technology</i> , 2011, 29, 2037-2051.	0.7	10
120	Influence of nanoparticles on the dynamics of miscible Hele-Shaw flows. <i>Journal of Applied Physics</i> , 2011, 109, .	1.1	10
121	Modeling of CO ₂ dissolution by static mixers using back flow mixing approach with application to geological storage. <i>Chemical Engineering Science</i> , 2013, 104, 10-16.	1.9	10
122	Critical review of mutual diffusion coefficient measurements for liquid solvent-bitumen/heavy oil mixtures. <i>Canadian Journal of Chemical Engineering</i> , 2014, 92, 1455-1466.	0.9	10
123	Water content of light n-alkanes: New measurements and cubic-plus-association equation of state modeling. <i>AIChE Journal</i> , 2017, 63, 1384-1389.	1.8	10
124	Dispersion tensor in a two-phase flow in a slit. <i>Physics of Fluids</i> , 2021, 33, 103612.	1.6	10
125	Effects of Operational Parameters on Diffusion Coefficients of CO ₂ in a Carbonated Water-Oil System. <i>Industrial & Engineering Chemistry Research</i> , 2017, 56, 12799-12810.	1.8	9
126	Particles aggregation and fragmentation – A Monte Carlo study. <i>Chemical Physics</i> , 2019, 517, 6-12.	0.9	9

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127	Evaluation of Shale-Gas-Phase Behavior under Nanoconfinement in Multimechanistic Flow. <i>Industrial & Engineering Chemistry Research</i> , 2020, 59, 15048-15057.	1.8	9
128	Dynamics of Viscous Fingering in Porous Media in the Presence of In Situ Formed Precipitates and Their Subsequent Deposition. <i>Water Resources Research</i> , 2020, 56, e2019WR027042.	1.7	9
129	Prediction of Bitumen and Solvent Mixture Viscosity Using Cubic-Plus-Association Equation of State. , 2012, , .		8
130	Lumped mass transfer coefficient for divergent radial solute transport in fractured aquifers. <i>Journal of Hydrology</i> , 2013, 495, 113-120.	2.3	8
131	Analytical modelling of cyclic steam stimulation (CSS) process with a horizontal well configuration. <i>Canadian Journal of Chemical Engineering</i> , 2018, 96, 573-589.	0.9	8
132	Suitability of hot urea solutions for wettability alteration of bitumen reservoirs – Simulation of laboratory flooding experiments. <i>Fuel</i> , 2020, 272, 117713.	3.4	8
133	Automated High-Performance Liquid Chromatography for SARA Analysis (SARA-HPLC). <i>Energy & Fuels</i> , 2021, 35, 17642-17650.	2.5	8
134	Cubic-plus-association equation of state parameterization of liquid-liquid equilibrium of propane+ <i>n</i> -butane+ <i>n</i> -bitumen and dimethyl ether+ <i>n</i> -bitumen systems. <i>Fluid Phase Equilibria</i> , 2022, 554, 113341.	1.4	8
135	Dispersion tensor in stratified porous media. <i>Physical Review E</i> , 2022, 105, .	0.8	8
136	Suitability of ionic solutions as a chemical substance for chemical enhanced oil recovery – A simulation study. <i>Fuel</i> , 2019, 242, 368-373.	3.4	7
137	An Analytical Model for Estimation of the Self-Diffusion Coefficient and Adsorption Kinetics of Surfactants Using Dynamic Interfacial Tension Measurements. <i>Journal of Physical Chemistry B</i> , 2020, 124, 3206-3213.	1.2	7
138	Measurements and modeling of liquid-liquid equilibrium of Propane+ <i>n</i> -Butane+ <i>n</i> -Bitumen system. <i>Fuel</i> , 2021, 293, 120353.	3.4	7
139	Onset of Convective Mixing at the Edge of Steam Chamber in Steam-Solvent Recovery of Heavy Oil and Bitumen. , 2012, , .		6
140	A Semi-Analytical Solution to Evaluate the Spatiotemporal Behavior of Diffusive Pressure Plume and Leakage From Geological Storage Sites. <i>Water Resources Research</i> , 2021, 57, e2021WR030366.	1.7	6
141	Transient non-isothermal coupled wellbore-reservoir modeling of CO ₂ injection – Application to CO ₂ injection tests at the CaMI FRS site, Alberta, Canada. <i>International Journal of Greenhouse Gas Control</i> , 2021, 111, 103462.	2.3	6
142	Numerical simulation of asphaltene deposition in porous media induced by solvent injection. <i>International Journal of Heat and Mass Transfer</i> , 2021, 181, 121889.	2.5	6
143	The role of a porous wall on the solute dispersion in a concentric annulus. <i>Physics of Fluids</i> , 2021, 33, 116602.	1.6	6
144	Experimental Measurements and Correlation of K-value, Viscosity, and Density Data for Mixtures of Light to Heavy Solvents and Athabasca Bitumen with Applications of ES-SAGD Process. , 2016, , .		5

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145	Generalized Approach to Predict k-Values of Hydrocarbon Solvent/Bitumen Mixtures. , 2018, , .		5
146	Onset of density-driven instabilities in fractured aquifers. Physical Review E, 2018, 97, 043109.	0.8	5
147	Modeling of Carbon Dioxide Leakage from Storage Aquifers. Fluids, 2018, 3, 80.	0.8	5
148	Estimation of Shale Apparent Permeability for Multimechanistic, Multicomponent Gas Production Using Rate Transient Analysis. Energy & Fuels, 2019, 33, 1990-1997.	2.5	5
149	Propane-Aided Leaching of Bitumen from Oilsands. Energy & Fuels, 2020, 34, 5798-5803.	2.5	5
150	Interfacial Tension of n-Pentane/Bitumen and n-Heptane/Bitumen Mixtures at T = 298.15-413.15 K and P = 3.45 MPa. Journal of Chemical & Engineering Data, 2020, 65, 1787-1794.	1.0	5
151	Subsurface Containment of Injected Chemicals during In-Situ Bitumen Recovery from Oil Sands. ACS ES&T Engineering, 2022, 2, 681-688.	3.7	5
152	Vapor-Liquid-Liquid Equilibrium Modeling of Water/Bitumen/Solvent (C_1 , C_2 , T_j) Over BT /Over BT State. Industrial & Engineering Chemistry Research, 2022, 61, 8279-8292.	1.8	5
153	Comments on the paper "effect of impurities on the onset and the growth of gravitational instabilities in a geological CO ₂ storage process: Linear and nonlinear analyses" M.C. Kim, K.H. Song (2017). Chemical Engineering Science, 2018, 192, 613-618.	1.9	4
154	The significance of operating parameters on electromagnetic-solvent bitumen recovery process. Fuel, 2021, 304, 121373.	3.4	4
155	New line-source solution and scaling relations for diffusive leakage of brine from an infinite aquifer-caprock composite domain during geological storage of CO ₂ . International Journal of Greenhouse Gas Control, 2022, 118, 103664.	2.3	4
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