

Liang Huang

List of Publications by Year in descending order

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Version: 2024-02-01

41
papers

1,548
citations

304368

22
h-index

329751

37
g-index

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all docs

41
docs citations

41
times ranked

894
citing authors

#	ARTICLE	IF	CITATIONS
1	Adsorption behavior of n-hexane and its mixtures with CO ₂ , CH ₄ , H ₂ O and SDBS in hydrophobic silica nanopores. <i>Fuel</i> , 2022, 312, 122872.	3.4	7
2	Experimental characterization and molecular modeling of kerogen in Silurian deep gas shale from southern Sichuan Basin, China. <i>Energy Reports</i> , 2022, 8, 1497-1507.	2.5	11
3	Application of Cubic EOS for Shale Gas Adsorption Study. <i>Springer Series in Geomechanics and Geoengineering</i> , 2021, , 3196-3206.	0.0	0
4	High-Pressure Sorption of Methane, Ethane, and Their Mixtures on Shales from Sichuan Basin, China. <i>Energy & Fuels</i> , 2021, 35, 3989-3999.	2.5	36
5	Dynamic fluid states in organic-inorganic nanocomposite: Implications for shale gas recovery and CO ₂ sequestration. <i>Chemical Engineering Journal</i> , 2021, 411, 128423.	6.6	102
6	Experimental Study on the Elemental Sulfur Solubility in Sour Gas Mixtures. <i>Frontiers in Earth Science</i> , 2021, 9, .	0.8	2
7	Controlling factors towards co-production performance of coalbed methane and tight sandstone gas reservoirs. <i>Arabian Journal of Geosciences</i> , 2021, 14, 1.	0.6	2
8	Effect of Adsorbent Properties on Adsorption-Induced Deformation. <i>Langmuir</i> , 2021, 37, 14813-14822.	1.6	2
9	Experimental Investigation of the Role of DC Voltage in the Wettability Alteration in Tight Sandstones. <i>Langmuir</i> , 2020, 36, 11985-11995.	1.6	21
10	Pore Characterization and Inner Adsorption Mechanism Investigation for Methane in Organic and Inorganic Matters of Shale. <i>Energy & Fuels</i> , 2020, 34, 4106-4115.	2.5	12
11	Swelling of Kimmeridge kerogen by normal-alkanes, naphthenes and aromatics. <i>Fuel</i> , 2020, 267, 117155.	3.4	32
12	Molecular Simulation of Adsorption and Thermodynamic Properties of Organic Matter in Silurian Shale of Sichuan Basin, China. <i>Springer Series in Geomechanics and Geoengineering</i> , 2019, , 1517-1533.	0.0	0
13	Kerogen deformation upon CO ₂ /CH ₄ competitive sorption: Implications for CO ₂ sequestration and enhanced CH ₄ recovery. <i>Journal of Petroleum Science and Engineering</i> , 2019, 183, 106460.	2.1	34
14	Modified SLD model for coalbed methane adsorption under reservoir conditions. <i>Arabian Journal of Geosciences</i> , 2019, 12, 1.	0.6	2
15	Measurements and modeling of high-pressure adsorption of CH ₄ and CO ₂ on shales. <i>Fuel</i> , 2019, 242, 728-743.	3.4	36
16	An analytical model for gas transport through elliptical nanopores. <i>Chemical Engineering Science</i> , 2019, 199, 199-209.	1.9	34
17	Simplified local density model for gas adsorption in cylindrical carbon pores. <i>Applied Surface Science</i> , 2019, 491, 335-349.	3.1	14
18	Experimental investigation of driving brine water for enhanced oil recovery in tight sandstones by DC voltage. <i>Journal of Petroleum Science and Engineering</i> , 2019, 180, 485-494.	2.1	18

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19	Molecular Insights into Kerogen Deformation Induced by CO ₂ /CH ₄ Sorption: Effect of Maturity and Moisture. Energy & Fuels, 2019, 33, 4792-4805.	2.5	37
20	Effect of Pore Shape on Nanoconfined Gas Flow Behavior: Implication for Characterizing Permeability of Realistic Shale Matrix. Industrial & Engineering Chemistry Research, 2019, , .	1.8	7
21	An analytical model for transport capacity of water confined in nanopores. International Journal of Heat and Mass Transfer, 2019, 138, 620-630.	2.5	26
22	Molecular insight into competitive adsorption of methane and carbon dioxide in montmorillonite: Effect of clay structure and water content. Fuel, 2019, 239, 32-43.	3.4	81
23	The transport behaviors of oil in nanopores and nanoporous media of shale. Fuel, 2019, 242, 305-315.	3.4	52
24	The effect of pore structure on non-Darcy flow in porous media using the lattice Boltzmann method. Journal of Petroleum Science and Engineering, 2019, 172, 391-400.	2.1	47
25	Exploitation of heavy oil by supercritical CO ₂ : Effect analysis of supercritical CO ₂ on H ₂ O at superheated state in integral joint tubing and annuli. , 2018, 8, 557-569.		43
26	Sorption of Methane, Carbon Dioxide, and Their Mixtures on Shales from Sichuan Basin, China. Energy & Fuels, 2018, 32, 2926-2940.	2.5	34
27	Gas transport in self-affine rough microchannels of shale gas reservoir. Journal of Petroleum Science and Engineering, 2018, 167, 716-728.	2.1	15
28	A fully-coupled semi-analytical model for effective gas/water phase permeability during coal-bed methane production. Fuel, 2018, 223, 44-52.	3.4	46
29	Effect of organic type and moisture on CO ₂ /CH ₄ competitive adsorption in kerogen with implications for CO ₂ sequestration and enhanced CH ₄ recovery. Applied Energy, 2018, 210, 28-43.	5.1	253
30	Molecular simulation of adsorption behaviors of methane, carbon dioxide and their mixtures on kerogen: Effect of kerogen maturity and moisture content. Fuel, 2018, 211, 159-172.	3.4	196
31	A productivity model for cyclic steam stimulation for heavy oil with non-Newtonian flow behaviour. International Journal of Oil, Gas and Coal Technology, 2018, 17, 257.	0.1	4
32	Relationship between the stress sensitivity and pore structure of shale. Journal of Natural Gas Science and Engineering, 2018, 59, 440-451.	2.1	29
33	Microstructure and adsorption properties of organic matter in Chinese Cambrian gas shale: Experimental characterization, molecular modeling and molecular simulation. International Journal of Coal Geology, 2018, 198, 14-28.	1.9	39
34	A discrete model for apparent gas permeability in nanoporous shale coupling initial water distribution. Journal of Natural Gas Science and Engineering, 2018, 59, 80-96.	2.1	24
35	Enhanced gas recovery by CO ₂ sequestration in marine shale: a molecular view based on realistic kerogen model. Arabian Journal of Geosciences, 2018, 11, 1.	0.6	26
36	Experimental Investigation of Countercurrent Spontaneous Imbibition in Tight Sandstone Using Nuclear Magnetic Resonance. Energy & Fuels, 2018, 32, 6507-6517.	2.5	63

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37	Sorption measurements of moisture-equilibrated shale with the consideration of water vapor pressure. <i>Zhongguo Kexue Jishu Kexue/Scientia Sinica Technologica</i> , 2018, 48, 524-536.	0.3	7
38	Thermodynamic and Structural Characterization of Bulk Organic Matter in Chinese Silurian Shale: Experimental and Molecular Modeling Studies. <i>Energy & Fuels</i> , 2017, 31, 4851-4865.	2.5	53
39	A semi-analytical model for drainage and desorption area expansion during coal-bed methane production. <i>Fuel</i> , 2017, 204, 214-226.	3.4	80
40	Molecular Simulation of CO ₂ Sequestration and Enhanced Gas Recovery in Gas Rich Shale: An Insight Based on Realistic Kerogen Model. , 2017, , .		7
41	Production forecasting of gas condensate well considering fluid phase behavior in the reservoir and wellbore. <i>Journal of Natural Gas Science and Engineering</i> , 2015, 24, 279-290.	2.1	14