

# Liang Huang

## List of Publications by Year in descending order

Source: <https://exaly.com/author-pdf/3717738/publications.pdf>

Version: 2024-02-01

41  
papers

1,548  
citations

304368

22  
h-index

329751

37  
g-index

41  
all docs

41  
docs citations

41  
times ranked

894  
citing authors

#	ARTICLE	IF	CITATIONS
1	Effect of organic type and moisture on CO <sub>2</sub> /CH <sub>4</sub> competitive adsorption in kerogen with implications for CO <sub>2</sub> sequestration and enhanced CH <sub>4</sub> recovery. Applied Energy, 2018, 210, 28-43.	5.1	253
2	Molecular simulation of adsorption behaviors of methane, carbon dioxide and their mixtures on kerogen: Effect of kerogen maturity and moisture content. Fuel, 2018, 211, 159-172.	3.4	196
3	Dynamic fluid states in organic-inorganic nanocomposite: Implications for shale gas recovery and CO <sub>2</sub> sequestration. Chemical Engineering Journal, 2021, 411, 128423.	6.6	102
4	Molecular insight into competitive adsorption of methane and carbon dioxide in montmorillonite: Effect of clay structure and water content. Fuel, 2019, 239, 32-43.	3.4	81
5	A semi-analytical model for drainage and desorption area expansion during coal-bed methane production. Fuel, 2017, 204, 214-226.	3.4	80
6	Experimental Investigation of Countercurrent Spontaneous Imbibition in Tight Sandstone Using Nuclear Magnetic Resonance. Energy & Fuels, 2018, 32, 6507-6517.	2.5	63
7	Thermodynamic and Structural Characterization of Bulk Organic Matter in Chinese Silurian Shale: Experimental and Molecular Modeling Studies. Energy & Fuels, 2017, 31, 4851-4865.	2.5	53
8	The transport behaviors of oil in nanopores and nanoporous media of shale. Fuel, 2019, 242, 305-315.	3.4	52
9	The effect of pore structure on non-Darcy flow in porous media using the lattice Boltzmann method. Journal of Petroleum Science and Engineering, 2019, 172, 391-400.	2.1	47
10	A fully-coupled semi-analytical model for effective gas/water phase permeability during coal-bed methane production. Fuel, 2018, 223, 44-52.	3.4	46
11	Exploitation of heavy oil by supercritical CO <sub>2</sub> : Effect analysis of supercritical CO <sub>2</sub> on H <sub>2</sub> O at superheated state in integral joint tubing and annuli. , 2018, 8, 557-569.		43
12	Microstructure and adsorption properties of organic matter in Chinese Cambrian gas shale: Experimental characterization, molecular modeling and molecular simulation. International Journal of Coal Geology, 2018, 198, 14-28.	1.9	39
13	Molecular Insights into Kerogen Deformation Induced by CO <sub>2</sub> /CH <sub>4</sub> Sorption: Effect of Maturity and Moisture. Energy & Fuels, 2019, 33, 4792-4805.	2.5	37
14	Measurements and modeling of high-pressure adsorption of CH <sub>4</sub> and CO <sub>2</sub> on shales. Fuel, 2019, 242, 728-743.	3.4	36
15	High-Pressure Sorption of Methane, Ethane, and Their Mixtures on Shales from Sichuan Basin, China. Energy & Fuels, 2021, 35, 3989-3999.	2.5	36
16	Sorption of Methane, Carbon Dioxide, and Their Mixtures on Shales from Sichuan Basin, China. Energy & Fuels, 2018, 32, 2926-2940.	2.5	34
17	Kerogen deformation upon CO <sub>2</sub> /CH <sub>4</sub> competitive sorption: Implications for CO <sub>2</sub> sequestration and enhanced CH <sub>4</sub> recovery. Journal of Petroleum Science and Engineering, 2019, 183, 106460.	2.1	34
18	An analytical model for gas transport through elliptical nanopores. Chemical Engineering Science, 2019, 199, 199-209.	1.9	34

#	ARTICLE	IF	CITATIONS
19	Swelling of Kimmeridge kerogen by normal-alkanes, naphthenes and aromatics. <i>Fuel</i> , 2020, 267, 117155.	3.4	32
20	Relationship between the stress sensitivity and pore structure of shale. <i>Journal of Natural Gas Science and Engineering</i> , 2018, 59, 440-451.	2.1	29
21	Enhanced gas recovery by CO <sub>2</sub> sequestration in marine shale: a molecular view based on realistic kerogen model. <i>Arabian Journal of Geosciences</i> , 2018, 11, 1.	0.6	26
22	An analytical model for transport capacity of water confined in nanopores. <i>International Journal of Heat and Mass Transfer</i> , 2019, 138, 620-630.	2.5	26
23	A discrete model for apparent gas permeability in nanoporous shale coupling initial water distribution. <i>Journal of Natural Gas Science and Engineering</i> , 2018, 59, 80-96.	2.1	24
24	Experimental Investigation of the Role of DC Voltage in the Wettability Alteration in Tight Sandstones. <i>Langmuir</i> , 2020, 36, 11985-11995.	1.6	21
25	Experimental investigation of driving brine water for enhanced oil recovery in tight sandstones by DC voltage. <i>Journal of Petroleum Science and Engineering</i> , 2019, 180, 485-494.	2.1	18
26	Gas transport in self-affine rough microchannels of shale gas reservoir. <i>Journal of Petroleum Science and Engineering</i> , 2018, 167, 716-728.	2.1	15
27	Production forecasting of gas condensate well considering fluid phase behavior in the reservoir and wellbore. <i>Journal of Natural Gas Science and Engineering</i> , 2015, 24, 279-290.	2.1	14
28	Simplified local density model for gas adsorption in cylindrical carbon pores. <i>Applied Surface Science</i> , 2019, 491, 335-349.	3.1	14
29	Pore Characterization and Inner Adsorption Mechanism Investigation for Methane in Organic and Inorganic Matters of Shale. <i>Energy &amp; Fuels</i> , 2020, 34, 4106-4115.	2.5	12
30	Experimental characterization and molecular modeling of kerogen in Silurian deep gas shale from southern Sichuan Basin, China. <i>Energy Reports</i> , 2022, 8, 1497-1507.	2.5	11
31	Molecular Simulation of CO <sub>2</sub> Sequestration and Enhanced Gas Recovery in Gas Rich Shale: An Insight Based on Realistic Kerogen Model. , 2017, , .		7
32	Effect of Pore Shape on Nanoconfined Gas Flow Behavior: Implication for Characterizing Permeability of Realistic Shale Matrix. <i>Industrial &amp; Engineering Chemistry Research</i> , 2019, , .	1.8	7
33	Sorption measurements of moisture-equilibrated shale with the consideration of water vapor pressure. <i>Zhongguo Kexue Jishu Kexue/Scientia Sinica Technologica</i> , 2018, 48, 524-536.	0.3	7
34	Adsorption behavior of n-hexane and its mixtures with CO <sub>2</sub> , CH <sub>4</sub> , H <sub>2</sub> O and SDBS in hydrophobic silica nanopores. <i>Fuel</i> , 2022, 312, 122872.	3.4	7
35	A productivity model for cyclic steam stimulation for heavy oil with non-Newtonian flow behaviour. <i>International Journal of Oil, Gas and Coal Technology</i> , 2018, 17, 257.	0.1	4
36	Modified SLD model for coalbed methane adsorption under reservoir conditions. <i>Arabian Journal of Geosciences</i> , 2019, 12, 1.	0.6	2

#	ARTICLE	IF	CITATIONS
37	Experimental Study on the Elemental Sulfur Solubility in Sour Gas Mixtures. <i>Frontiers in Earth Science</i> , 2021, 9, .	0.8	2
38	Controlling factors towards co-production performance of coalbed methane and tight sandstone gas reservoirs. <i>Arabian Journal of Geosciences</i> , 2021, 14, 1.	0.6	2
39	Effect of Adsorbent Properties on Adsorption-Induced Deformation. <i>Langmuir</i> , 2021, 37, 14813-14822.	1.6	2
40	Molecular Simulation of Adsorption and Thermodynamic Properties of Organic Matter in Silurian Shale of Sichuan Basin, China. <i>Springer Series in Geomechanics and Geoengineering</i> , 2019, , 1517-1533.	0.0	0
41	Application of Cubic EOS for Shale Gas Adsorption Study. <i>Springer Series in Geomechanics and Geoengineering</i> , 2021, , 3196-3206.	0.0	0