Shuyang Liu

List of Publications by Year in descending order

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| # | Article | IF | CITATIONS |
|----|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-----------|
| 1 | Accelerating gas production of the depressurization-induced natural gas hydrate by electrical heating. Journal of Petroleum Science and Engineering, 2022, 208, 109735. | 2.1 | 28 |
| 2 | Stochastic simplex approximation gradient for reservoir production optimization: Algorithm testing and parameter analysis. Journal of Petroleum Science and Engineering, 2022, 209, 109755. | 2.1 | 5 |
| 3 | Numerical Simulation and Optimization of CO2-Enhanced Gas Recovery in Homogeneous and Vertical Heterogeneous Reservoir Models. Journal of Energy Resources Technology, Transactions of the ASME, 2022, 144, . | 1.4 | 5 |
| 4 | A numerical simulation study of methane hydrate reformation during the dissociation process induced by depressurization. Fuel, 2022, 313, 122983. | 3.4 | 12 |
| 5 | Microwave-assisted high-efficient gas production of depressurization-induced methane hydrate exploitation. Energy, 2022, 247, 123353. | 4.5 | 9 |
| 6 | Machine learning assisted relative permeability upscaling for uncertainty quantification. Energy, 2022, 245, 123284. | 4.5 | 11 |
| 7 | Carbon capture and storage in the coastal region of China between Shanghai and Hainan. Energy, 2022, 247, 123470. | 4.5 | 14 |
| 8 | Techno-economic analysis of using carbon capture and storage (CCS) in decarbonizing China's coal-fired power plants. Journal of Cleaner Production, 2022, 351, 131384. | 4.6 | 30 |
| 9 | Permeability Models of Hydrate-Bearing Sediments: A Comprehensive Review with Focus on Normalized Permeability. Energies, 2022, 15, 4524. | 1.6 | 5 |
| 10 | Numerical simulation and optimization of injection rates and wells placement for carbon dioxide enhanced gas recovery using a genetic algorithm. Journal of Cleaner Production, 2021, 280, 124512. | 4.6 | 46 |
| 11 | CO2 storage potential in major oil and gas reservoirs in the northern South China Sea. International Journal of Greenhouse Gas Control, 2021, 108, 103328. | 2.3 | 53 |
| 12 | Simulation on Effects of Injection Parameters on CO ₂ Enhanced Gas Recovery in a Heterogeneous Natural Gas Reservoir. Advanced Theory and Simulations, 2021, 4, 2100127. | 1.3 | 6 |
| 13 | A Novel Machine Learning Assisted Upscaling Workflow for Simulating the Waterflooding Process. , 2021, , . | | 0 |
| 14 | The density characteristics of CO 2 and alkane mixtures using PCâ€ 5 AFT EoS. , 2020, 10, 1063-1076. | | 4 |
| 15 | Cover Picture: The density characteristics of CO ₂ and alkane mixtures using PCâ€6AFT EoS (Greenhouse Gas Sci Technol 5/2020). , 2020, 10, i. | | 0 |
| 16 | Study on Competitive Adsorption and Displacing Properties of CO2 Enhanced Shale Gas Recovery: Advances and Challenges. Geofluids, 2020, 2020, 1-15. | 0.3 | 61 |
| 17 | Numerical analysis of microwave stimulation for enhancing energy recovery from depressurized methane hydrate sediments. Applied Energy, 2020, 262, 114559. | 5.1 | 43 |
| 18 | CO2/CH4 adsorption property on shale from China for ESGR operation. Energy Procedia, 2019, 158, 5396-5401. | 1.8 | 6 |

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|----|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-----------|
| 19 | Densities of CO2/N2/O2 ternary mixtures at temperatures from (300.15 to 353.15) K and pressures from (5 to 18) MPa. Thermochimica Acta, 2019, 676, 20-26. | 1.2 | 8 |
| 20 | The horizontal dispersion properties of CO2-CH4 in sand packs with CO2 displacing the simulated natural gas. Journal of Natural Gas Science and Engineering, 2018, 50, 293-300. | 2.1 | 14 |
| 21 | Density Characteristics of the CO2–CH4 Binary System: Experimental Data at 313–353 K and 3–18 MPa and Modeling from the PC-SAFT EoS. Journal of Chemical & Engineering Data, 2018, , . | 1.0 | 1 |
| 22 | HEAT TRANSFER MODELING OF CO2 IN THE WELLBORE AND AQUIFER DURING GEOLOGICAL SEQUESTRATION. , 2018, , . | | 0 |
| 23 | Pore-scale Displacement Mechanisms Investigation in CO 2 -brine-glass Beads System. Energy Procedia, 2017, 105, 4122-4127. | 1.8 | 2 |
| 24 | In Situ Local Contact Angle Measurement in a CO ₂ –Brine–Sand System Using Microfocused X-ray CT. Langmuir, 2017, 33, 3358-3366. | 1.6 | 38 |
| 25 | Poreâ€Scale Imaging and Analysis of Phase Topologies and Displacement Mechanisms for CO ₂ â€Brine Twoâ€Phase Flow in Unconsolidated Sand Packs. Water Resources Research, 2017, 53, 9127-9144. | 1.7 | 19 |
| 26 | Poreâ€scale investigation of effects of heterogeneity on CO ₂ geological storage using stratified sand packs. , 2017, 7, 972-987. | | 14 |
| 27 | Competitive Adsorption/Desorption of CH 4 /CO 2 /N 2 Mixture on Anthracite from China for ECBM Operation. Energy Procedia, 2017, 105, 4289-4294. | 1.8 | 14 |
| 28 | Density characteristics of CO2–CH4 binary mixtures at temperatures from (300 to 308.15)K and pressures from (2 to 18)MPa. Journal of Chemical Thermodynamics, 2017, 106, 1-9. | 1.0 | 13 |
| 29 | In situ measurement of the dispersion coefficient of liquid/supercritical CO ₂ –CH ₄ in a sandpack using CT. RSC Advances, 2016, 6, 42367-42376. | 1.7 | 12 |
| 30 | Density and Volumetric Behavior of CO ₂ + Undecane System from 313.15 to 353.15 K and Pressures up to 19 MPa. Journal of Chemical & Engineering Data, 2016, 61, 3003-3012. | 1.0 | 9 |
| 31 | CO ₂ /water two-phase flow in a two-dimensional micromodel of heterogeneous pores and throats. RSC Advances, 2016, 6, 73897-73905. | 1.7 | 18 |
| 32 | Competitive adsorption/desorption of CO2/CH4 mixtures on anthracite from China over a wide range of pressures and temperatures. RSC Advances, 2016, 6, 98588-98597. | 1.7 | 9 |
| 33 | Pure methane, carbon dioxide, and nitrogen adsorption on anthracite from China over a wide range of pressures and temperatures: experiments and modeling. RSC Advances, 2015, 5, 52612-52623. | 1.7 | 35 |
| 34 | Laboratory experiment of CO 2 –CH 4 displacement and dispersion in sandpacks in enhanced gas recovery. Journal of Natural Gas Science and Engineering, 2015, 26, 1585-1594. | 2.1 | 45 |
| 35 | Adsorption isotherms and kinetics of carbon dioxide on Chinese dry coal over a wide pressure range. Adsorption, 2015, 21, 53-65. | 1.4 | 24 |
| 36 | Density Behavior of CO2 + Decane Mixtures by Modified SAFT Equation of State. Energy Procedia, 2014, 61, 440-444. | 1.8 | 2 |

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| 37 | Densities of the Binary System of Carbon Dioxide and Dodecane from (313 to 353) K and Pressures up to 18MPa. Energy Procedia, 2014, 61, 504-508. | 1.8 | 1 |
| 38 | Experimental Investigation of CO2-CH4 Displacement and Dispersion in Sand Pack for Enhanced Gas Recovery. Energy Procedia, 2014, 61, 393-397. | 1.8 | 16 |
| 39 | Measurements of CO ₂ –H ₂ O–NaCl Solution Densities over a Wide Range of Temperatures, Pressures, and NaCl Concentrations. Journal of Chemical & Engineering Data, 2013, 58, 3342-3350. | 1.0 | 10 |