## Yongan Gu

List of Publications by Year in descending order

Source: https://exaly.com/author-pdf/3649965/publications.pdf

Version: 2024-02-01



#	Article	IF	CITATIONS
1	Interfacial Tensions of the Crude Oil + Reservoir Brine + CO2Systems at Pressures up to 31 MPa and Temperatures of 27 °C and 58 °C. Journal of Chemical & Engineering Data, 2005, 50, 1242-1249.	1.9	178
2	Measurements of Molecular Diffusion Coefficients of Carbon Dioxide, Methane, and Propane in Heavy Oil under Reservoir Conditions. Energy & Fuels, 2006, 20, 2509-2517.	5.1	143
3	Wettability Determination of the Reservoir Brineâ^'Reservoir Rock System with Dissolution of CO2 at High Pressures and Elevated Temperatures. Energy & Fuels, 2008, 22, 504-509.	5.1	117
4	Evaluation of Polymers as Direct Thickeners for CO <sub>2</sub> Enhanced Oil Recovery. Journal of Chemical & Engineering Data, 2011, 56, 1069-1079.	1.9	97
5	Application of a Novel Polymer System in Chemical Enhanced Oil Recovery (EOR). Colloid and Polymer Science, 2003, 281, 1046-1054.	2.1	86
6	Determination of CO <sub>2</sub> Minimum Miscibility Pressure from Measured and Predicted Equilibrium Interfacial Tensions. Industrial & Engineering Chemistry Research, 2008, 47, 8918-8925.	3.7	86
7	A new solvent-based enhanced heavy oil recovery method: Cyclic production with continuous solvent injection. Fuel, 2014, 115, 426-433.	6.4	52
8	Gasflooding-assisted cyclic solvent injection (GA-CSI) for enhancing heavy oil recovery. Fuel, 2015, 140, 344-353.	6.4	30
9	Effects of polymers as direct CO2 thickeners on the mutual interactions between a light crude oil and CO2. Journal of Polymer Research, 2013, 20, 1.	2.4	22
10	Formation and stability of waterâ€inâ€oil nanoâ€emulsions with mixed surfactant using inâ€situ combined condensationâ€dispersion method. Canadian Journal of Chemical Engineering, 2019, 97, 2039-2049.	1.7	20
11	Combined Cyclic Solvent Injection and Waterflooding in the Post-Cold Heavy Oil Production with Sand Reservoirs. Energy & Fuels, 2017, 31, 418-428.	5.1	19
12	Three different periods of CO <sub>2</sub> dissolution into a light crude oil. Canadian Journal of Chemical Engineering, 2019, 97, 330-343.	1.7	14
13	Minimum time-step criteria for the Galerkin finite element methods applied to one-dimensional parabolic partial differential equations. Numerical Methods for Partial Differential Equations, 2006, 22, 259-273.	3.6	11
14	Deposition of Spherical Particles onto Cylindrical Solid Surfaces. Journal of Colloid and Interface Science, 2002, 248, 315-328.	9.4	10
15	Deposition of Spherical Particles onto Cylindrical Solid Surfaces. Journal of Colloid and Interface Science, 2002, 248, 329-339.	9.4	9
16	Dynamic solvent process (DSP) for enhancing heavy oil recovery. Canadian Journal of Chemical Engineering, 2015, 93, 832-841.	1.7	9
17	An Analytical Model for Determination of the Solvent Convective Dispersion Coefficient in the Vapor Extraction Heavy Oil Recovery Process. Transport in Porous Media, 2012, 92, 495-507.	2.6	8
18	Experimental determination of the Hamaker constants for solid–water–oil systems. Journal of Adhesion Science and Technology, 2001, 15, 1263-1283.	2.6	7

#	Article	IF	CITATIONS
19	Solvent-assisted water pressure cycling (SA-WPC) process in a thin heavy oil reservoir. Fuel, 2020, 270, 117195.	6.4	5
20	Development of Novel Silicon-Based Thickeners for a Supercritical CO <sub>2</sub> Fracturing Fluid and Study on Its Rheological and Frictional Drag Behavior. Energy & Fuels, 2020, 34, 15752-15762.	5.1	4
21	Gas Pressure Cycling (GPC) and Solvent-Assisted Gas Pressure Cycling (SA-GPC) Enhanced Oil Recovery Processes in a Thin Heavy Oil Reservoir. Energies, 2020, 13, 5047.	3.1	1