List of Publications by Year in descending order

Source: https://exaly.com/author-pdf/3380772/publications.pdf Version: 2024-02-01



#	Article	IF	CITATIONS
1	Modeling the propagation of elastic waves using a modified finite-difference grid. Wave Motion, 2000, 31, 77-92.	2.0	536
2	Digital rock physics benchmarks—Part I: Imaging and segmentation. Computers and Geosciences, 2013, 50, 25-32.	4.2	493
3	Digital rock physics benchmarks—part II: Computing effective properties. Computers and Geosciences, 2013, 50, 33-43.	4.2	442
4	Finiteâ€difference modeling of viscoelastic and anisotropic wave propagation using the rotated staggered grid. Geophysics, 2004, 69, 583-591.	2.6	245
5	Accuracy of heterogeneous staggered-grid finite-difference modeling of Rayleigh waves. Geophysics, 2006, 71, T109-T115.	2.6	161
6	Digital rock physics: numerical prediction of pressure-dependent ultrasonic velocities using micro-CT imaging. Geophysical Journal International, 2012, 189, 1475-1482.	2.4	134
7	Effective velocities in fractured media: a numerical study using the rotated staggered finite-difference grid. Geophysical Prospecting, 2002, 50, 183-194.	1.9	133
8	Effective elastic properties of randomly fractured soils: 3D numerical experiments. Geophysical Prospecting, 2004, 52, 183-195.	1.9	108
9	Digital rock physics: Effect of fluid viscosity on effective elastic properties. Journal of Applied Geophysics, 2011, 74, 236-241.	2.1	98
10	Time reverse modeling of lowâ€frequency microtremors: Application to hydrocarbon reservoir localization. Geophysical Research Letters, 2008, 35, .	4.0	92
11	Synchrotron-based X-ray tomographic microscopy for rock physics investigations. Geophysics, 2013, 78, D53-D64.	2.6	88
12	A passive seismic survey over a gas field: Analysis of low-frequency anomalies. Geophysics, 2009, 74, O29-O40.	2.6	80
13	Lusi mud eruption triggered by geometric focusing of seismic waves. Nature Geoscience, 2013, 6, 642-646.	12.9	73
14	Numerical methods to determine effective elastic properties. International Journal of Engineering Science, 2008, 46, 598-605.	5.0	65
15	On the path to the digital rock physics of gas hydrate-bearing sediments – processing of in situ synchrotron-tomography data. Solid Earth, 2016, 7, 1243-1258.	2.8	56
16	Pore fluid effects on S-wave attenuation caused by wave-induced fluid flow. Geophysics, 2012, 77, L13-L23.	2.6	55
17	Laboratoryâ€based seismic attenuation in Fontainebleau sandstone: Evidence of squirt flow. Journal of Geophysical Research: Solid Earth, 2015, 120, 7526-7535.	3.4	54
18	Frequency-dependent seismic attenuation in shales: experimental results and theoretical analysis. Geophysical Journal International, 2014, 198, 504-515.	2.4	53

#	Article	IF	CITATIONS
19	An overview of laboratory apparatuses to measure seismic attenuation in reservoir rocks. Geophysical Prospecting, 2014, 62, 1211-1223.	1.9	53
20	Lowâ€frequency microtremor anomalies at an oil and gas field in Voitsdorf, Austria. Geophysical Prospecting, 2009, 57, 393-411.	1.9	50
21	Comparison of finite difference and finite element methods for simulating two-dimensional scattering of elastic waves. Physics of the Earth and Planetary Interiors, 2008, 171, 112-121.	1.9	48
22	Analysis of highâ€resolution Xâ€ray computed tomography images of Bentheim sandstone under elevated confining pressures. Geophysical Prospecting, 2016, 64, 848-859.	1.9	48
23	Application of time reverse modeling on ultrasonic non-destructive testing of concrete. Applied Mathematical Modelling, 2011, 35, 807-816.	4.2	46
24	Time reverse modeling of acoustic emissions in a reinforced concrete beam. Ultrasonics, 2016, 65, 96-104.	3.9	46
25	Scattering and diffraction by a single crack: an accuracy analysis of the rotated staggered grid. Geophysical Journal International, 2005, 162, 25-31.	2.4	43
26	Finite-difference modeling of wave propagation on microscale: A snapshot of the work in progress. Geophysics, 2007, 72, SM293-SM300.	2.6	43
27	Seismic effects of viscous Biot-coupling: Finite difference simulations on micro-scale. Geophysical Research Letters, 2005, 32, n/a-n/a.	4.0	42
28	Coal Cleat/Fracture Segmentation Using Convolutional Neural Networks. Natural Resources Research, 2020, 29, 1675-1685.	4.7	39
29	Effects of Parallel Crack Distributions on Effective Elastic Properties - a Numerical Study. International Journal of Fracture, 2003, 124, L171-L178.	2.2	36
30	Time reverse characterization of sources in heterogeneous media. NDT and E International, 2011, 44, 751-759.	3.7	36
31	Numerical considerations of fluid effects on wave propagation: Influence of the tortuosity. Geophysical Research Letters, 2004, 31, n/a-n/a.	4.0	35
32	Elastic wave propagation in a segmented X-ray computed tomography model of a concrete specimen. Construction and Building Materials, 2010, 24, 2393-2400.	7.2	35
33	Effective Elastic Properties of Fractured Rocks: Dynamic vs. Static Considerations. International Journal of Fracture, 2006, 139, 569-576.	2.2	33
34	Three-component ambient noise beamforming in the Parkfield area. Geophysical Journal International, 2018, 213, 1478-1491.	2.4	32
35	Seismic hazard precursory evolution: fractal and multifractal aspects. Physics and Chemistry of the Earth, 2004, 29, 367-378.	2.9	31
36	Timeâ€lapse analysis of ambient surface wave anisotropy: A threeâ€component array study above an underground gas storage. Journal of Geophysical Research: Solid Earth, 2013, 118, 5339-5351.	3.4	31

#	Article	IF	CITATIONS
37	Digital carbonate rock physics. Solid Earth, 2016, 7, 1185-1197.	2.8	30
38	Seismic attenuation in partially saturated rocks: Recent advances and future directions. The Leading Edge, 2014, 33, 640-646.	0.7	28
39	Defect mapping in pipes by ultrasonic wavefield cross-correlation: A synthetic verification. Ultrasonics, 2018, 90, 153-165.	3.9	27
40	Estimating 3D elastic moduli of rock from 2D thin-section images using differential effective medium theory. Geophysics, 2018, 83, MR211-MR219.	2.6	25
41	Digital rock physics and laboratory considerations on a high-porosity volcanic rock. Scientific Reports, 2020, 10, 5840.	3.3	23
42	Computing heterogeneous core sample velocity using Digital Rock Physics: A multiscale approach. Computers and Geosciences, 2020, 135, 104378.	4.2	21
43	Pore scale numerical modeling of elastic wave dispersion and attenuation in periodic systems of alternating solid and viscous fluid layers. Journal of the Acoustical Society of America, 2006, 120, 642-648.	1.1	20
44	A numerical study on reflection coefficients of fractured media. Geophysics, 2007, 72, D61-D67.	2.6	20
45	Rock compressibility from microcomputed tomography images: Controls on digital rock simulations. Geophysics, 2019, 84, WA127-WA139.	2.6	20
46	Fracture Unclogging: A Numerical Study of Seismically Induced Viscous Shear Stresses in Fluidâ€ S aturated Fractured Rocks. Journal of Geophysical Research: Solid Earth, 2019, 124, 11705-11727.	3.4	19
47	Integrated numerical and laboratory rock physics applied to seismic characterization of reservoir rocks. The Leading Edge, 2011, 30, 1360-1367.	0.7	17
48	Crack localization in a double-punched concrete cuboid with time reverse modeling of acoustic emissions. International Journal of Fracture, 2011, 171, 1-10.	2.2	16
49	Integrated Stress Field Estimation and Implications for Enhanced Geothermal System Development in Acoculco, Mexico. Geothermics, 2021, 89, 101931.	3.4	16
50	Characterization of discontinuities in potential reservoir rocks for geothermal applications in the Rhine-Ruhr metropolitan area (Germany). Solid Earth, 2021, 12, 35-58.	2.8	15
51	Lowâ€frequency anomalies in spectral ratios of singleâ€station microtremor measurements: Observations across an oil and gas field in Austria. , 2007, , .		14
52	Numerical simulation of ambient seismic wavefield modification caused by pore-fluid effects in an oil reservoir. Geophysics, 2013, 78, T41-T52.	2.6	14
53	Regional earthquakes followed by delayed ground uplifts at Campi Flegrei Caldera, Italy: Arguments for a causal link. Earth and Planetary Science Letters, 2017, 474, 436-446.	4.4	13
54	Squirt flow due to interfacial water films in hydrate bearing sediments. Solid Earth, 2018, 9, 699-711.	2.8	13

#	Article	IF	CITATIONS
55	A hydrocarbon microtremor survey over a gas field: Identification of seismic attributes. , 2007, , .		12
56	Obtaining reliable source locations with time reverse imaging: limits to array design, velocity models and signal-to-noise ratios. Solid Earth, 2018, 9, 1487-1505.	2.8	11
57	Digital Rock Physics: A Geological Driven Workflow for the Segmentation of Anisotropic Ruhr Sandstone. Frontiers in Earth Science, 2021, 9, .	1.8	11
58	Spectral analysis of ambient ground-motion—Noise reduction techniques and a methodology for mapping horizontal inhomogeneity. Journal of Applied Geophysics, 2011, 74, 100-113.	2.1	10
59	A statistical strategy for ambient seismic wavefield analysis: investigating correlations to a hydrocarbon reservoir. Geophysical Journal International, 2013, 192, 148-162.	2.4	10
60	Application of alternative digital rock physics methods in a real case study: a challenge between clean and cemented samples. Geophysical Prospecting, 2018, 66, 767-783.	1.9	10
61	Elastic-Electrical Rock-Physics Template for the Characterization of Tight-Oil Reservoir Rocks. Lithosphere, 2021, 2021, .	1.4	10
62	Attenuation of P-waves due to interlayer fluid flow in hydrate-bearing sediments. Journal of Geophysics and Engineering, 2007, 4, 394-403.	1.4	9
63	Leaky mode: A mechanism of horizontal seismic attenuation in a gas-hydrate-bearing sediment. Geophysics, 2007, 72, E159-E163.	2.6	9
64	Temperature-dependent poroelastic and viscoelastic effects on microscale-modelling of seismic reflections in heavy oil reservoirs. Geophysical Journal International, 2009, 176, 822-832.	2.4	9
65	Numerical support of laboratory experiments: Attenuation and velocity estimations. Acta Geophysica, 2014, 62, 1-11.	2.0	9
66	Time-reverse imaging with limited S-wave velocity model information. Geophysics, 2011, 76, MA33-MA40.	2.6	8
67	Digital rock physics: Defining the reservoir properties on drill cuttings. Journal of Petroleum Science and Engineering, 2022, 210, 110063.	4.2	8
68	Digital material laboratory: Wave propagation effects in open-cell aluminium foams. International Journal of Engineering Science, 2012, 58, 115-123.	5.0	7
69	Imaging the Deep Structures of Los Humeros Geothermal Field, Mexico, Using Three-Component Seismic Noise Beamforming. Seismological Research Letters, 2020, 91, 3269-3277.	1.9	7
70	Determination of the time-dependent moment tensor using time reverse imaging. Geophysics, 2021, 86, KS63-KS77.	2.6	7
71	Seismic wave attenuation for partially saturated sandstone as a function of confining pressure. , 2013, , .		7
72	Comparison of 2D and 3D time-reverse imaging—A numerical case study. Computers and Geosciences, 2012, 46, 174-182.	4.2	6

#	Article	IF	CITATIONS
73	Numerical simulations of passing seismic waves at the Larderelloâ€Travale Geothermal Field, Italy. Geophysical Research Letters, 2017, 44, 5418-5426.	4.0	6
74	Attenuation of Seismic Waves in Partially Saturated Berea Sandstone as a Function of Frequency and Confining Pressure. Frontiers in Earth Science, 2021, 9, .	1.8	6
75	Timeâ€reverse modeling of microtremors: A potential method for hydrocarbon reservoir localization. , 2007, , .		5
76	Comment on "comparison of the non-interaction and differential schemes in predicting the effective elastic properties of fractured media―by V. Grechka. International Journal of Fracture, 2007, 146, 291-292.	2.2	5
77	Rayleigh and Love wave anisotropy in Southern California using seismic noise. Geophysical Research Letters, 2014, 41, 363-369.	4.0	5
78	Sensitivity of Ultrasonic Coda Wave Interferometry to Material Damage—Observations from a Virtual Concrete Lab. Materials, 2021, 14, 4033.	2.9	5
79	Numerical Simulation-Based Damage Identification in Concrete. Modelling, 2021, 2, 355-369.	1.4	5
80	Ultrasonic prediction of crack density using machine learning: A numerical investigation. Geoscience Frontiers, 2022, 13, 101277.	8.4	5
81	Influence of stress and strain loading conditions on elastic and sonic properties of digital rocks. , 2017, , .		5
82	Simulation of the diffraction by single cracks: An accuracy study. , 2002, , .		4
83	Reply to comment on †Lowâ€frequency microtremor anomalies at an oil and gas field in Voitsdorf, Austria' by Marcâ€André Lambert, Stefan M. Schmalholz, Erik H. Saenger and Brian Steiner, <i>Geophysical Prospecting</i> 57, 393–411. Geophysical Prospecting, 2010, 58, 341-346.	1.9	4
84	Digital rock physics: Numerical vs. laboratory measurements. , 2011, , .		4
85	Guided ultrasonic wavefield cross-correlation with a curved array for high-resolution plate inspection. Journal of Geophysics and Engineering, 2020, 17, 451-462.	1.4	4
86	Sensitivity maps for time-reverse imaging: an accuracy study for the Los Humeros Geothermal Field (Mexico). Geophysical Journal International, 2020, 222, 231-246.	2.4	4
87	Validation suite for numerical solvers calculating effective thermal conductivity in porous media. Journal of Applied Geophysics, 2021, 189, 104323.	2.1	4
88	Single-Station Coda Wave Interferometry: A Feasibility Study Using Machine Learning. Materials, 2021, 14, 3451.	2.9	4
89	In Situ Stress State of the Ruhr Region (Germany) and Its Implications for Permeability Anisotropy. Rock Mechanics and Rock Engineering, 2021, 54, 6649-6663.	5.4	4
90	Computing wave velocity of rock sample using rock chips and cuttings. Journal of Petroleum Science and Engineering, 2022, 209, 109849.	4.2	4

#	Article	IF	CITATIONS
91	Microstructure of hydrate-bearing sediments and determination of P-wave velocities based on high-resolution synchrotron tomographic data. , 2015, , .		3
92	Reflection coefficients of fractured rocks: A numerical study. , 2004, , .		3
93	Comment on "A comparison of the dispersion relations for anisotropic elastodynamic finite-difference grids―(H. Bernth and C. Chapman, 2011, <scp>Geophysics</scp> , 76, no. 3, WA43–WA50). Geophysics, 2011, 76, X1-X1.	2.6	2
94	Digital carbonate rock physics. , 2014, , .		2
95	Forced oscillation measurements of seismic attenuation in fluid saturated sandstone. Acta Geophysica, 2017, 65, 165-172.	2.0	2
96	Time Reverse Modeling Versus Automatic Onset Detection: A Study on the Localization of Acoustic Emissions in Reinforced Concrete. RILEM Bookseries, 2013, , 45-50.	0.4	2
97	Conceptual model of hydrocarbon reservoir related microtremors. , 2009, , .		2
98	Comparison of 2D and 3D time reverse modeling for tremor source localization. , 2010, , .		2
99	Kα spectroscopy as temperature diagnostic of dense KALIF plasmas. Nuclear Instruments and Methods in Physics Research, Section A: Accelerators, Spectrometers, Detectors and Associated Equipment, 1998, 415, 594-598.	1.6	1
100	A numerical study of effective velocities in fractured media using the rotated staggered finite difference grid. , 2000, , .		1
101	3D finiteâ€difference modeling of viscoelastic and anisotropic wave propagation using the rotated staggered grid. , 2002, , .		1
102	Poroelastic effect on the shear wave in the systems of alternating solid and viscous fluid layers: theory vs numerical modeling. , 2005, , .		1
103	Effective elastic properties of fractured rocks: Dynamic vs. static considerations. , 2006, , .		1
104	Low frequency measurements of seismic wave attenuation in Berea sandstone. , 2011, , .		1
105	Microscale Investigations of Highfrequency Wave Propagation Through Highly Porous Media. Proceedings in Applied Mathematics and Mechanics, 2012, 12, 555-556.	0.2	1
106	Synchrotron-based X-ray tomographic images and segmentation techniques to account for effects of grain contacts and micro-cracks on rock properties. , 2013, , .		1
107	Towards a Representative Rock Model from a Micro-CT Image. , 2014, , .		1
108	Computational determination of effective properties of rocks using 3D tomographic images. , 2009, , .		1

#	Article	IF	CITATIONS
109	On the Effect of Image Enhancement Techniques on Digital Rock Physics Results. , 2013, , .		1
110	Numerical determination of pressureâ€dependent effective thermal conductivity in Berea sandstone. Geophysical Prospecting, 0, , .	1.9	1
111	Simulation of effective elastic properties of 3D fractured medium. , 2002, , .		1
112	Time Reverse Characterization of Sources in 2D and 3D Heterogeneous Media. , 2010, , .		1
113	Numerical rock physics: The Gassmann equation. , 2003, , .		0
114	Fluid effects on wave propagation: A numerical study. , 2004, , .		0
115	Numerical Considerations of Fluid Effects on Wave Propagation. , 2005, , 385-394.		0
116	Leaky mode: A horizontal seismic attenuation mechanism in a gas hydrateâ€bearing sediment. , 2006, , .		0
117	Preliminary Model of Hydrocarbon Reservoir Related Microtremors and Recent Application in the Potiguar Basin. , 2009, , .		0
118	Viscosity scaling of wave attenuation mechanisms in porous rocks: Theory and numerical simulations. , 2011, , .		0
119	Analyzing passive seismic attributes: A statistical strategy. , 2011, , .		0
120	Further developments in measurement of lowâ \in frequency seismic attenuation in laboratory. , 2011, , .		0
121	Synchrotron-based X-ray tomographic images: Raw data, segmentation techniques, and their influence on estimated rock properties. , 2013, , .		0
122	Digital Rock Physics: Poroelastic Signature of Permeability and Tortuosity. , 2013, , .		0
123	Numerical analysis of wave propagation in fluid-filled deformable tubes. Proceedings in Applied Mathematics and Mechanics, 2013, 13, 329-330.	0.2	0
124	Laboratory apparatuses for measuring seismic attenuation in fluid-saturated rocks. , 2013, , .		0
125	On effective elastic properties derived from CT-data. , 2015, , .		0
126	Digital Rock Physics: A case study of carbonate rocks. Proceedings in Applied Mathematics and Mechanics, 2016, 16, 399-400.	0.2	0

#	Article	IF	CITATIONS
127	Hydromechanical phenomena at the pore scale and their upscaling — Introduction. Geophysics, 2019, 84, WAi-WAii.	2.6	0
128	Low-Frequency Elastic Properties of a Polymineralic Carbonate: Laboratory Measurement and Digital Rock Physics. Frontiers in Earth Science, 2021, 9, .	1.8	0
129	Temperature and strain-rate dependence of brittle rock deformation: Experimental study on Mohr-Coulomb's failure criterion and Byerlee's law for a low-porosity sandstone. , 2021, , .		0
130	Summary of Project 11172. , 2000, , 26-26.		0
131	A numerical study of effective velocities in fractured media: Intersecting and parallel cracks. , 2001, , .		Ο
132	Wave Propagation in Heterogeneous Media. Part 1: Effective Velocities in Fractured Media. , 2002, , 469-475.		0
133	Numerical Rock Physics: Fluid Effects on Wave Propagation. ASEG Extended Abstracts, 2004, 2004, 1-4.	0.1	Ο
134	Viscous fluid effects on wave propagation: a finiteâ€difference modeling approach in combination with flow simulations. , 2005, , .		0
135	Numerical considerations of fluid effects on wave propagation. , 2005, , .		Ο
136	Transmission signatures of gashydrate bearing microâ€structures: A numerical study. , 2006, , .		0
137	Slow compressional wave in porous media: Finite difference simulations on microâ€scale. , 2006, , .		Ο
138	Interlayer flow as a reason for Pâ€wave attenuation in multilayered gas hydrateâ€bearing sediments. , 2006, , .		0
139	Using spectral attributes to detect seismic tremor sources $\hat{a} \in $ a synthetic study. , 2009, , .		Ο
140	Using Spectral Attributes to Detect Seismic Tremor Sources - A Synthetic Study. , 2010, , .		0
141	Integrated Numerical and Laboratory Rock Physics Applied to Seismic Characterization of Reservoir Rocks. , 2012, , .		Ο
142	Numerical support of laboratory experiments: Attenuation and velocity estimations. , 2012, , .		0
143	Numerical Estimation of Carbonate Properties Using a Digital Rock Physics Workflow. , 2014, , .		0
144	Seismic Attenuation in Fontainebleau Sandstone Saturated with High-viscosity Fluids. , 2015, , .		0

#	Article	IF	CITATIONS
145	Laboratory-based seismic attenuation in Fontainebleau sandstone: Evidence of squirt flow. , 2015, , .		Ο
146	Carbonate Rocks: A case Study to Evaluate Rock Properties Using Digital Rock Physics. , 2017, , .		0
147	Estimation of crack porosity in deep carbonate reservoirs based on attenuation rock physics templates. , 2020, , .		0
148	Damage identification in concrete using multiscale computational modeling and convolutional neural networks. Proceedings in Applied Mathematics and Mechanics, 2021, 21, .	0.2	0