

MarÃ-a JosÃ© Montes Pita

List of Publications by Year in descending order

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Version: 2024-02-01

30
papers

1,739
citations

361413

20
h-index

454955

30
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all docs

30
docs citations

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times ranked

1293
citing authors

| # | ARTICLE | IF | CITATIONS |
|----|---|------|-----------|
| 1 | Solar multiple optimization for a solar-only thermal power plant, using oil as heat transfer fluid in the parabolic trough collectors. <i>Solar Energy</i> , 2009, 83, 2165-2176. | 6.1 | 394 |
| 2 | Performance analysis of an Integrated Solar Combined Cycle using Direct Steam Generation in parabolic trough collectors. <i>Applied Energy</i> , 2011, 88, 3228-3238. | 10.1 | 214 |
| 3 | Performance of a direct steam generation solar thermal power plant for electricity production as a function of the solar multiple. <i>Solar Energy</i> , 2009, 83, 679-689. | 6.1 | 172 |
| 4 | Solar radiation concentration features in Linear Fresnel Reflector arrays. <i>Energy Conversion and Management</i> , 2012, 54, 133-144. | 9.2 | 109 |
| 5 | Comparison of Heat Transfer Fluid and Direct Steam Generation technologies for Integrated Solar Combined Cycles. <i>Applied Thermal Engineering</i> , 2013, 52, 264-274. | 6.0 | 101 |
| 6 | A novel supercritical CO2 recompression Brayton power cycle for power tower concentrating solar plants. <i>Applied Energy</i> , 2020, 263, 114644. | 10.1 | 82 |
| 7 | Analysis and comparison of Integrated Solar Combined Cycles using parabolic troughs and linear Fresnel reflectors as concentrating systems. <i>Applied Energy</i> , 2016, 162, 990-1000. | 10.1 | 81 |
| 8 | A comparative analysis of configurations of linear Fresnel collectors for concentrating solar power. <i>Energy</i> , 2014, 73, 192-203. | 8.8 | 75 |
| 9 | Thermofluidynamic Model and Comparative Analysis of Parabolic Trough Collectors Using Oil, Water/Steam, or Molten Salt as Heat Transfer Fluids. <i>Journal of Solar Energy Engineering, Transactions of the ASME</i> , 2010, 132, . | 1.8 | 69 |
| 10 | Parabolic trough collector or linear Fresnel collector? A comparison of optical features including thermal quality based on commercial solutions. <i>Solar Energy</i> , 2016, 124, 198-215. | 6.1 | 53 |
| 11 | Energy management in solar thermal power plants with double thermal storage system and subdivided solar field. <i>Applied Energy</i> , 2011, 88, 4055-4066. | 10.1 | 46 |
| 12 | Proposal of a fluid flow layout to improve the heat transfer in the active absorber surface of solar central cavity receivers. <i>Applied Thermal Engineering</i> , 2012, 35, 220-232. | 6.0 | 41 |
| 13 | Performance model and thermal comparison of different alternatives for the Fresnel single-tube receiver. <i>Applied Thermal Engineering</i> , 2016, 104, 162-175. | 6.0 | 41 |
| 14 | Advances in the linear Fresnel single-tube receivers: Hybrid loops with non-evacuated and evacuated receivers. <i>Energy Conversion and Management</i> , 2017, 149, 318-333. | 9.2 | 36 |
| 15 | Optical features of linear Fresnel collectors with different secondary reflector technologies. <i>Applied Energy</i> , 2018, 232, 386-397. | 10.1 | 31 |
| 16 | Safety issues of nuclear production of hydrogen. <i>Energy Conversion and Management</i> , 2006, 47, 2732-2739. | 9.2 | 30 |
| 17 | Optimization of Brayton cycles for low-to-moderate grade thermal energy sources. <i>Energy</i> , 2013, 55, 403-416. | 8.8 | 30 |
| 18 | Design of an innovative linear Fresnel collector by means of optical performance optimization: A comparison with parabolic trough collectors for different latitudes. <i>Solar Energy</i> , 2017, 153, 459-470. | 6.1 | 25 |

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|----|---|-----|-----------|
| 19 | A new approach for the prediction of thermal efficiency in solar receivers. <i>Energy Conversion and Management</i> , 2016, 123, 498-511. | 9.2 | 21 |
| 20 | Off-design analysis of a Hybrid Rankine-Brayton cycle used as the power block of a solar thermal power plant. <i>Energy</i> , 2017, 134, 369-381. | 8.8 | 20 |
| 21 | Simulation and comparison between fixed and sliding-pressure strategies in parabolic-trough solar power plants with direct steam generation. <i>Applied Thermal Engineering</i> , 2017, 125, 735-745. | 6.0 | 14 |
| 22 | Comparison of Different Technologies for Integrated Solar Combined Cycles: Analysis of Concentrating Technology and Solar Integration. <i>Energies</i> , 2018, 11, 1064. | 3.1 | 13 |
| 23 | A new design of multi-tube receiver for Fresnel technology to increase the thermal performance. <i>Applied Thermal Engineering</i> , 2022, 204, 117970. | 6.0 | 11 |
| 24 | On the improvement of annual performance of solar thermal power plants through exergy management. <i>International Journal of Energy Research</i> , 2014, 38, 658-673. | 4.5 | 10 |
| 25 | Thermodynamic cycles for solar thermal power plants: A review. <i>Wiley Interdisciplinary Reviews: Energy and Environment</i> , 2022, 11, e420. | 4.1 | 7 |
| 26 | Going further with Fresnel Receiver: New Design Window for Direct Steam Generation. <i>Energy Procedia</i> , 2014, 49, 184-192. | 1.8 | 4 |
| 27 | Methodology for the thermal characterization of linear Fresnel collectors: Comparative of different configurations and working fluids. <i>AIP Conference Proceedings</i> , 2017, , . | 0.4 | 3 |
| 28 | A Quest to the Cheapest Method for Electricity Generation in Concentrating Solar Power Plants. <i>Energy Procedia</i> , 2015, 75, 514-520. | 1.8 | 2 |
| 29 | A Concentrating Solar Power Prototype for validating a new Fresnel-based plant design. <i>Energy Procedia</i> , 2015, 75, 423-429. | 1.8 | 2 |
| 30 | Proposal of optimized power cycles for the DEMO power plant (EUROfusion). <i>Fusion Engineering and Design</i> , 2019, 148, 111290. | 1.9 | 2 |