

Sinesio Pesco

List of Publications by Year in descending order

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Version: 2024-02-01

42
papers

187
citations

1162367

8
h-index

1199166

12
g-index

44
all docs

44
docs citations

44
times ranked

168
citing authors

#	ARTICLE	IF	CITATIONS
1	Assisted history matching and graphical methods for estimating individual layer properties from well testing data in stratified reservoirs with multilateral wells. <i>Journal of Petroleum Science and Engineering</i> , 2022, 208, 109326.	2.1	1
2	Impulse functions applied to compute pressure change during injectivity tests. <i>Fuel</i> , 2022, 310, 122392.	3.4	0
3	Turbidite Probability Scenarios Generation Combining Generative Models and Geostatistical Techniques. <i>IEEE Geoscience and Remote Sensing Letters</i> , 2022, 19, 1-5.	1.4	0
4	ES-MDA applied to estimate skin zone properties from injectivity tests data in multilayer reservoirs. <i>Computers and Geosciences</i> , 2021, 146, 104635.	2.0	5
5	Analytical solutions for injectivity and falloff tests in stratified reservoirs with multilateral horizontal wells. <i>Journal of Petroleum Science and Engineering</i> , 2021, 197, 108116.	2.1	1
6	Generation of Turbidite Probability Scenarios Using Geostatistical Methods. <i>IEEE Geoscience and Remote Sensing Letters</i> , 2021, 18, 2025-2029.	1.4	2
7	Well-testing based turbidite lobes modeling using the ensemble smoother with multiple data assimilation. <i>Computational Geosciences</i> , 2021, 25, 1139-1157.	1.2	3
8	RelPath: an interactive tool to visualize branches of studies and quantify the expertise of authors by citation paths. <i>Scientometrics</i> , 2021, 126, 4871-4897.	1.6	2
9	A new procedure for generating data covariance inflation factors for ensemble smoother with multiple data assimilation. <i>Computers and Geosciences</i> , 2021, 150, 104722.	2.0	7
10	Influences of the inflation factors generation in the main parameters of the ensemble smoother with multiple data assimilation. <i>Journal of Petroleum Science and Engineering</i> , 2021, 203, 108648.	2.1	3
11	Smoothing Tidal Effects in Well Test Pressure Data. <i>IEEE Geoscience and Remote Sensing Letters</i> , 2020, 17, 899-902.	1.4	0
12	Determining skin zone properties from injectivity tests in single- and multilayer reservoirs. <i>Journal of Petroleum Exploration and Production</i> , 2020, 10, 1459-1471.	1.2	4
13	Vector Field-Based Simulation of Tree-Like Nonstationary Geostatistical Models. <i>Water Resources Research</i> , 2020, 56, e2020WR027542.	1.7	1
14	Laplace Domain Pressure Behavior Solution for Multilayered Composite Reservoirs. , 2020, , .		1
15	Pressure Behavior During Injectivity Tests - A Composite Reservoir Approach. , 2020, , .		1
16	A New Object-Based Algorithm To Simulate Geometrical and Petrophysical Turbidite Channel Properties. <i>SPE Journal</i> , 2020, 25, 2433-2449.	1.7	1
17	Uncertainty quantification in seismic facies inversion. <i>Geophysics</i> , 2020, 85, M43-M56.	1.4	10
18	A New Object-Based Algorithm to Simulate Geometrical and Petrophysical Turbidite Channels Properties. , 2020, , .		0

#	ARTICLE	IF	CITATIONS
37	Stochastic Modeling of Geometric Objects and Reservoir Heterogeneities. , 1997, , .		2
38	Implicit occluders. , 0, , .		7
39	Uncertainty Quantification in Reservoir History Matching Using the Ensemble Smoother. , 0, , .		2
40	A Collaborative Support for Recommending References in Papers. , 0, , .		2
41	Aplicando Ensemble Kalman Filter ao Ajuste de HistÃ3rico de PressÃ£o em Lobos TurbidÃticos. , 0, , .		0
42	Stochastic Modeling of Geometric Objects and Reservoir Heterogeneities. , 0, , .		0