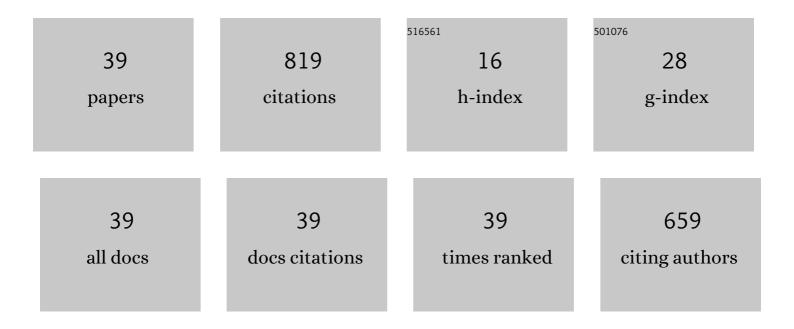
## Åukasz Bartela

List of Publications by Year in descending order

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Δ. Ικλς7 Βλρτειλ

#	Article	IF	CITATIONS
1	A solar simulator numerical modeling for heat absorption phenomenon research in a parabolic trough collector. International Journal of Energy Research, 2022, 46, 10074-10087.	2.2	4
2	Design and Construction Challenges for a Hybrid Air and Thermal Energy Storage System Built in the Post-Mining Shaft. Journal of Thermal Science, 2022, 31, 1302-1317.	0.9	4
3	lsobaric tanks system for carbon dioxide energy storage – The performance analysis. Journal of Energy Storage, 2022, 52, 104826.	3.9	5
4	Solar tracker error impact on linear absorbers efficiency in parabolic trough collector – Optical and thermodynamic study. Renewable Energy, 2022, 196, 598-609.	4.3	11
5	Evaluation of the energy potential of an adiabatic compressed air energy storage system based on a novel thermal energy storage system in a post mining shaft. Journal of Energy Storage, 2022, 54, 105282.	3.9	15
6	Evaluation of conceptual electrolysis-based energy storage systems using gas expanders. International Journal of Hydrogen Energy, 2021, 46, 20171-20182.	3.8	17
7	Techno-Economic Assessment of Coal-Fired Power Unit Decarbonization Retrofit with KP-FHR Small Modular Reactors. Energies, 2021, 14, 2557.	1.6	10
8	Thermodynamic and economic assessment of compressed carbon dioxide energy storage systems using a post-mining underground infrastructure. Energy Conversion and Management, 2021, 241, 114297.	4.4	26
9	A system analysis of hybrid solar PTC-CPV absorber operation. Renewable Energy, 2021, 174, 635-653.	4.3	11
10	Thermodynamic assessment of the novel concept of the energy storage system using compressed carbon dioxide, methanation and hydrogen generator. Fuel, 2021, 304, 120764.	3.4	16
11	Retrofit Decarbonization of Coal Power Plants—A Case Study for Poland. Energies, 2021, 14, 120.	1.6	21
12	A hybrid energy storage system using compressed air and hydrogen as the energy carrier. Energy, 2020, 196, 117088.	4.5	57
13	Evaluation of electricity generation subsystem of power-to-gas-to-power unit using gas expander and heat recovery steam generator. Energy, 2020, 212, 118600.	4.5	11
14	Evaluation of Technological Options for Carbon Dioxide Utilization. Journal of Energy Resources Technology, Transactions of the ASME, 2020, 142, .	1.4	5
15	Modeling of influence of vibration on intensification of heat transfer within the absorber of the vacuum solar collector. E3S Web of Conferences, 2019, 137, 01034.	0.2	1
16	Investment risk for biomass integrated gasification combined heat and power unit with an internal combustion engine and a Stirling engine. Energy, 2018, 150, 601-616.	4.5	32
17	Thermodynamic and ecological assessment of selected coal-fired power plants integrated with carbon dioxide capture. Applied Energy, 2017, 200, 73-88.	5.1	37
18	Assessment of the economic appropriateness of the use of Stirling engine as additional part of a cogeneration system based on biomass gasification. Renewable Energy, 2017, 112, 425-443.	4.3	16

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19	Potential for the use of micro-cogeneration prosumer systems based on the Stirling engine with an example in the Polish market. Energy, 2017, 133, 46-61.	4.5	20
20	Hydrogen generator characteristics for storage of renewably-generated energy. Energy, 2017, 118, 156-171.	4.5	58
21	Analysis of Energy Storage System with Distributed Hydrogen Production and Gas Turbine. Archives of Thermodynamics, 2017, 38, 65-87.	1.0	3
22	A comparative thermodynamic, economic and risk analysis concerning implementation of oxy-combustion power plants integrated with cryogenic and hybrid air separation units. Energy Conversion and Management, 2015, 92, 421-430.	4.4	58
23	An analysis of the investment risk related to the integration of a supercritical coal-fired combined heat and power plant with an absorption installation for CO 2 separation. Applied Energy, 2015, 156, 423-435.	5.1	11
24	Thermodynamic and economical analysis of the ORC module application to an existing combined heat and power unit with the backpressure turbine. Proceedings of the Institution of Mechanical Engineers, Part A: Journal of Power and Energy, 2015, 229, 613-627.	0.8	5
25	Influence of the Selected Parameters on the Effectiveness of IGCC System Integrated With CCS Installation. Chemical and Process Engineering - Inzynieria Chemiczna I Procesowa, 2014, 35, 233-248.	0.7	6
26	Characteristics modeling for supercritical circulating fluidized bed boiler working in oxy-combustion technology. Archives of Thermodynamics, 2014, 35, 51-63.	1.0	4
27	Analysis of thermodynamics of two-fuel power unit integrated with a carbon dioxide separation plant. Archives of Thermodynamics, 2014, 35, 55-68.	1.0	Ο
28	Economic analysis of a supercritical coal-fired CHP plant integrated with an absorption carbon carbon capture installation. Energy, 2014, 64, 513-523.	4.5	51
29	Thermodynamic, ecological and economic aspects of the use of the gas turbine for heat supply to the stripping process in a supercritical CHP plant integrated with a carbon capture installation. Energy Conversion and Management, 2014, 85, 750-763.	4.4	25
30	The influence of the size of the CHP (combined heat and power) system integrated with a biomass fueled gas generator and piston engine on the thermodynamic and economic effectiveness of electricity and heat generation. Energy, 2014, 67, 328-340.	4.5	69
31	Thermodynamic and economic analysis of the different variants of a coal-fired, 460MW power plant using oxy-combustion technology. Energy Conversion and Management, 2013, 76, 109-120.	4.4	66
32	Analysis of operation of the gas turbine in a poligeneration combined cycle. Archives of Thermodynamics, 2013, 34, 137-159.	1.0	5
33	Optimizing management of the condensing heat and cooling of gases compression in oxy block using of a genetic algorithm. Archives of Thermodynamics, 2013, 34, 199-214.	1.0	Ο
34	Optimisation of the connection of membrane CCS installation with a supercritical coal-fired power plant. Energy, 2012, 38, 118-127.	4.5	46
35	The influence of the legal and economical environment and the profile of activities on the optimal design features of a natural-gas-fired combined heat and power plant. Energy, 2011, 36, 328-338.	4.5	20
36	Economic and environmental evaluation of selected advanced power generation technologies. Proceedings of the Institution of Mechanical Engineers, Part A: Journal of Power and Energy, 2011, 225, 221-232.	0.8	18

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37	Validation of a program for supercritical power plant calculations. Archives of Thermodynamics, 2011, 32, 81-89.	1.0	11
38	Thermodynamic analysis of a new conception of supplementary firing in a combined cycle. Archives of Thermodynamics, 2010, 31, 15-24.	1.0	0
39	The influence of economic parameters on the optimal values of the design variables of a combined cycle plant. Energy, 2010, 35, 911-919.	4.5	44